

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires December 31, 1991

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION.

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

ConocoPhillips Company

3. ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface L (NWSW), 1739' FSL & 861' FWL

At top prod interval reported below SAME AS ABOVE

At total depth SAME AS ABOVE

5 LEASE DESIGNATION AND SERIAL NO

SF-078914

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

Lindrith B Unit

8 FARM OR LEASE NAME, WELL NO

2

9 API WELL NO.

30-039-22138

10 FIELD AND POOL, OR WILDCAT

Lindrith Gallup Dakota West

11. SEC. T, R, M, OR BLOCK AND SURVEY OR AREA

Sec. 28, T24N, R3W

14. PERMIT NO DATE ISSUED

12 COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPURRED

12/21/1979

16 DATE T D REACHED

1/15/1980

17 DATE COMPL (Ready to prod)

2/3/2012

18. ELEVATIONS (DF, RKB, RT, BR, ETC)*

7001' GR

20. TOTAL DEPTH, MD & TVD

7600'

21 PLUG, BACK T D, MD & TVD

7080' CIBP

22 IF MULTIPLE COMPL, HOW MANY*

0

23. INTERVALS DRILLED BY

ROTARY TOOLS

yes.

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

West Lindrith Gallup Dakota 6192' - 6416'

25 WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB /FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" / H-40	48#	470'	17 1/2"	Surface, 500sx Class B Neat	
8 5/8" / K-55	32# & 24#	3852'	11"	Surface, 650sx Lt & 100sx Class B Neat	
4 1/2" / K-55	11.6# & 10.5#	7600'	7 7/8"	TOC @ 5250', 400sx Lt & 250sx Class B Neat	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#, J-55	6560'	

31 PERFORMANCE RECORD (Interval, size and number)

Gallup w/ .40" diam.
3SPF @ 6360' = 3 Holes
w/ .80" diam.
2SPF @ 6192' - 6416' = 38 Holes

Gallup Total Holes = 41 Holes

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

6192' - 6416'	Acidize w/ 10bbbs 15% HCL. Frac w/ 38,346gals 25# X-Link Get w/ 114,220# of 20/40 Mesh Sand & 25,660# of 16/30 Mesh Sand.

RCVD FEB 21 '12
OIL CONS. DIV.

DIST. 3

33 PRODUCTION

DATE FIRST PRODUCTION N/A PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) FLOWING WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
2/1/2012	1 hr.	1/2"	→	TSTM	TSTM	TSTM	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR)	
SI - RODS	SI - 634psi	→	TSTM	TSTM	TSTM		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Crystal Tapia TITLE Staff Regulatory Technician DATE 2/15/2012

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCDA

FEB 17 2012

FARMINGTON FIELD OFFICE

API # 30-039-22138			Lindrith B Unit 2		
Fruitland	2674'	2982'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2674'
Pictured Cliffs	2982'	3076'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2982'
Lewis	3076'	4135'	Shale w/siltstone stringers	Lewis	3076'
Huerfanito Bentonite	3334'	3828'	White, waxy chalky bentonite	Huerfanito Bent.	3334'
Chacra	3828'	4565'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3828'
Mesa Verde	4565'	4617'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4565'
Menefee	4617'	5095'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4617'
Point Lookout	5095'	5586'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5095'
Mancos	5586'	6085'	Dark gry carb sh.	Mancos	5586'
Gallup	6085'	7059'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6085'
Greenhorn	7059'	7115'	Highly calc gry sh w/thin lmst.	Greenhorn	7059'
Graneros	7115'	7131'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7115'
Dakota	7131'	7494'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7131'
Morrison	7494'	7600'	Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	7494'