

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

FEB 23 2012

Farmington Field Office
Bureau of Land Management1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2 Name of Operator
XTO ENERGY INC.3a Address
382 CR 3100 AZTEC, NM 874103b Phone No (include area code)
505-333-31004 Location of Well (Footage, Sec., T., R., M., or Survey Description)
1945' FSL & 1945' FEL NWSE SEC. 14 (J) - T26N-R6W N.M.P.M.5 Lease Serial No
NM-035546 If Indian, Allottee or Tribe Name
N/A7 Well Name and No
BEECH C #323F8 Well No.
30-039-3066110 Field and Pool, or Exploratory Area
BASIN DK/BLANCO MV/BASIN MC11 County or Parish, State
RIO ARriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

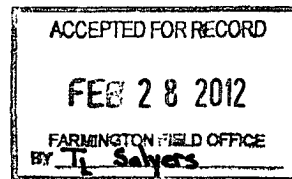
- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other COMPLETION
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon SUMMARY
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has completed this well per the attached report.

RCVD FEB 29 '12
OIL CONS. DIV.
DIST. 314 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title REGULATORY ANALYST

Signature

Date 2/22/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Breech C #323F

11/29/2011 MIRU

12/2/2011 Ran GR/CCL/GSL fr/7643' (PBSD) – surf. Gd cmt fr/7,643' – 7,312'. No cmt fr/7,312' – 3,264'. Gd cmt fr/3,264' – 180'. No cmt fr/180' – surf PT 5-1/2" csg to 2,000 psig for 30" w/chart. Incr'd press to 5,000 psig for 5". Tstd OK. RDMO.

1/10/2012 MIRU MIRU WLU. Perf sqz holes w/3-1/8" csg gun @ 7,300' & 3,920' w/4 JSPF (0.50" EHD, 8 holes).

1/14/2012 MIRU cmt equip. Sqz 5-1/2" csg ann fr/sqz holes @ 7,300' – 3,920' w/550 sx 50/50 poz cmt (mixed @ 13.5 ppg, 1.28 cu ft/sx). Ppd dwn tub w/125.4 bbls cmt @ 2.6 BPM & 813 psig. RDMO cmt equip. Did not circ cmt to surf.

1/16/2012 MIRU WLU. Ran GR/CCL/CBL fr/7,187' – 3,700'. Correlated depths w/Blue Jet RADII Sector log 4-Track presentation dated 12/2/11. TOC 4,150'. RDMO WLU.

1/17/2012 Notified Charlie Perrin w/NMOCD & Kevin Schneider w/BLM @ 1:45 p.m. 1/17/12 of cmt operations @ 1:00 p.m. 1/18/12.

1/20/2012 PT to 630 psig f/30 min Tstd ok. XTO Energy Inc. called NMOCD with results and received verbal approval from Brandon Powell to proceed with completion.

1/21/2012 MIRU ran GR/CCL/CBL fr/4,000' to 3,150'. Perf DK w/3-1/8" select-fire csg gun @ 7,542' - 7,310' W/1 JSPF (0.34" dia , 28 holes)

1/26/2012 thru 1/27/2012 A. w/1,500 gals 15% NEFE HCl ac. Frac DK perfs w/111,200 gals foam fld carrying 140,000# sd. Perfd MC w/2" gowinder select fire csg gun @ 6,750' – 6,614' w/1 JSPF (0.34" EHD, 24 holes). A.w/1,000 gals 15% NEFE HCl ac. Fracd MC perfs w/117,356 gals foam fld carrying 130,600# sd. Perfd MV w/2" gowinger select fire csg gun @ 5,475' - 5,304' w/1 JSPF (0.34" EHD, 29 holes). A. w/1,000 gals 15% NEFE HCl ac. Fracd MV perfs w/106,712 gals foam fld carrying 130,900# sd

2/2/2012 Land 2-3/8", 4 7#, J-55, 8rd EUE Seah tbq. EOT 6429' MV perfs fr/5,304' - 5,475' MC perfs fr/6,614' - 6,750'. DK perfs 7,310' - 7,542' PBSD 7643'. RDMO.

2/10/2012 SITP 1,155 psig. SICP 1,150 psig Init FR @ 500 MCFPD.