Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010

5	Lease Serial No NMSF078879
6	If Indian, Allottee or Tribe Name

abandoned wei	ĺ	o ii indian, / motice of 1710e (vaine					
SUBMIT IN TRII		7. If Unit or CA/Agreement, Name and/or No					
Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth Name of Operator		SMITH		8 Well Name and No CANYON LARGO UNIT 505			
HUNTINGTON ENERGY LLC	. E-Mail· csmith@hui			30-039-31097-00-X1			
3a Address 908 NW 71ST ST OKLAHOMA CITY, OK 73116	3	o. (include area code 10-9876 Ext: 129 0-2011		10 Field and Pool, or Exploratory BASIN DAKOTA			
4. Location of Well (Footage, Sec., T	., R., M , or Survey Description)			11 County or Parish, and State			
Sec 23 T25N R7W NENE 645 36.390990 N Lat, 107.535550				RIO ARRIBA COUNTY, NM			
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	E NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATÀ	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	□ Acidize	□ Dee	pen	□ Production	on (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	_	cture Treat	□ Reclama	tion	☐ Well Integrity	
Subsequent Report	☐ Casing Repair		v Construction	☐ Recompl		Other Drilling Operations	
Final Abandonment Notice	☐ Change Plans	_	g and Abandon	_	rily Abandon		
13. Describe Proposed or Completed Ope	☐ Convert to Injection	_	g Back	☐ Water Di			
Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed one testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 2/02/12: Production Casing Detail: 7.7/8" hole: Ran 173 jts 4 1/2" 11.6# N-80 LT&C Casing. Set at 7400' KB. Cement. Run 10 bbls wtr, 20 bbls flush, 10 bbls spacer. Lead w/870 sx							
Hall light (12.3 ppg, 300 bbls).	rd 50/50	USX		OIL CONS. DIV.			
(13 ppg, 140 bbls). <u>Cir</u> c 143 bl 1/31/12: TD @ 7400' KB. 2/03/12: Release Rig A √			\	DIST. 3			
Pressure test information to be	e filed with completion deta	aıl.					
14 I hereby certify that the foregoing is	d by the BLM We LLC, sent to the EA VALDEZ on (Farmington	•				
Name (Printed/Typed) CATHERIN	Title REGULATORY						
Signature (Electronic S	Date 02/08/2012						
	THIS SPACE FOI	R FEDERA	L OR STATE	OFFICE US	E 		
Approved By ACCEPT	SHEA VA TitleENGINEE						
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu	ntable title to those rights in the sect operations thereon.	Office Farmington					
Title 18 U.S C Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a c tatements or representations as t	rime for any po o any matter w	erson knowingly an ithin its jurisdiction	d willfully to mal	ke to any department or	agency of the United	

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **