

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMBING 1004013  
Expires July 31, 2010

RECEIVED

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No <b>NMSF-079232</b>		FEB 17 2012					
b Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff Resvr, Other		6 If Indian, Allottee or Tribe Name <b>Farmington Field Office</b>		Bureau of Land Management					
2 Name of Operator <b>XTO ENERGY INC.</b>		8 Lease Name and Well No <b>BOLACK C LS #14</b>		9. API Well No <b>30-045-06281-0023</b>					
3 Address <b>382 CR 3100 AZTEC, NM 87410</b>		3a Phone No (include area code) <b>505-333-3100</b>		10 Field and Pool, or Exploratory <b>BASIN FRUITLAND COAL</b>					
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>800' FNL &amp; 1,640' FEL NWNE</b> At top prod interval reported below At total depth <b>SAME</b>		16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod <b>2/15/2012</b>		11 Sec, T, R; M, or Block and Survey or Area <b>SEC. 30 (B) - T27N-R08W</b>					
14 Date Spudded <b>4/27/1958</b>		15 Date T D Reached <b>5/8/1958</b>		12 County or Parish <b>SAN JUAN</b>					
18 Total Depth MD <b>4568'</b>		19 Plug Back T D MD <b>4554'</b>		13 State <b>NM</b>					
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>PREVIOUSLY SUBMITTED</b>		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		17 Elevations (DF, RKB, RT, GL)* <b>6,088' GL</b>					
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	10-3/4"	32.75#	0	170'		100		0	
9-5/8"	7-5/8"	26.4#	0	2264'		200		0	
6-3/4"	5-1/2"	15.5#	2210'	4559'	LINER	300		0	
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	4,516'								
25 Producing Intervals						26 Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) <b>BASIN FRUITLAND COAL</b>	<b>1968'</b>	<b>2052'</b>	<b>1968' - 2052'</b>	<b>0.54"</b>	<b>57</b>				
B)									
C)									
D)									
27 Acid, Fracture, Treatment, Cement Squeeze, Etc						ROV FEB 22 '12 OIL CONC. DILL DIST. 3			
Depth Interval	Amount and Type of Material								
<b>1968' - 2052'</b>	<b>A. w/1,000 gal HCl ac. Frac'd w/54,935 gal frac fld carrying 65,000# sd.</b>								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	<b>2/15/2012</b>		<b>→</b>						<b>PUMPING</b>
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	<b>115</b>	<b>115</b>	<b>→</b>					<b>SHUT IN</b>	
28a. Production-Interval B						ACCEPTED FOR RECORD			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			<b>→</b>						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			<b>→</b>						

NMOC

A

FARMINGTON FIELD OFFICE  
BY *[Signature]*

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc)

TO BE SOLD

## 30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				KIRTLAND FORMATION	1368'
				FRUITLAND FORMATION	1855'
				PICTURED CLIFFS FORMATION	2091'
				CLIFF HOUSE FORMATION	3702'
				MENEFEE FORMATION	3777'
				POINT LOOKOUT FORMATION	4363'
				MANCOS FORMATION	4546'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) BARBARA A. NICOLTitle REGULATORY COMPLIANCE TECHNICIAN

Signature

Barbara A. NicolDate 02/16/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction