Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St. Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Jun 19, 2008

WELL API NO. **30-039-25478**

5. Indicate Type of Lease STATE ☒ FEE ☐

6. State Oil & Gas Lease No. E-289-45

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

7. Lease Name or Unit Agreement Name **San Juan 29-7 Unit**

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

8. Well Number **93A**

2. Name of Operator **Burlington Resources Oil Gas Company LP**

9. OGRID Number **14538**

3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289

10. Pool name or Wildcat **Blanco MV / Blanco South PC**

4. Well Location
Unit Letter **C** : **915** feet from the **North** line and **1595** feet from the **West** line
Section **2** Township **29N** Range **7W** NMPM **Rio Arriba** County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 6865' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☒						
OTHER:	☐			OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources requests permission to remove the packer and commingle the subject well per the attached procedure and current wellbore schematic.

RCVD FEB 29 '12
OIL CONS. DIV.
DIST. 3

MUST HAVE DHC order Before work Begins

Spud Date: Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Tafoya TITLE Staff Regulatory Technician DATE 2/28/2012

Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837

For State Use Only

APPROVED BY: TITLE SUPERVISOR DISTRICT # 3 DATE MAR 06 2012

Conditions of Approval (if any):

NV

ConocoPhillips
SAN JUAN 29-7 UNIT 93A
Rig Uplift - Commingles

Lat 36° 45' 33.264" N **Long 107° 32' 35.988" W**

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview **If there is pressure on the BH, contact engineer to review complete BH history and get a gas analysis done.**

3 When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.

4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.

5. ND wellhead and NU Offset Spool & BOPE PU and remove tubing hanger.

6. TOOH and lay down short string of 2-1/16" tubing (per pertinent data sheet).

7. PU and remove tubing hanger, Release Baker model R packer with straight pickup, (If Packer will not release then contact engineer for further instructions to remove packer), TOOH with 2 3/8" long string (per pertinent data sheet), lay down model R packer.

Use Tuboscope Unit to inspect tubing and record findings in Wellview **Make note of corrosion, scale, or paraffin and save a sample to give to the engineer for further analysis.** LD and replace any bad joints. If needed, contact Rig Superintendent or engineer for acid, volume, concentration, and displacement volume.

8. MU 3 7/8" bit, TIH and clean out to PBTD, TOOH LD Bit.
Save a sample of the fill and contact engineer for further analysis.

9. TIH with tubing using Tubing Drift Procedure. (detail below).

Run Same BHA:	No
Tubing Drift ID:	1.901"
Land Tubing At:	6205
KB:	10

Tubing and BHA Description

1	2-3/8" expendable check
1	2-3/8" F nipple
1	2-3/8" tubing joint
1	2-3/8" tubing pup joint
199	2-3/8" tubing joints
x	2-3/8" tubing pup joint
1	2-3/8" tubing joint

10. If there is an air package on location, skip to the next step. Run standing valve on shear tool, load tubing, and pressure test to 500# Monitor pressure for 15 mins, and make a swab run to remove the fluid from the tubing Retrieve standing valve.

11 ND BOPE, NU Wellhead. Pressure test tubing slowly with an air package as follows. pump 3 bbls pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 mins , then complete the operation by pumping off the expendable check. Note in Wellview the pressure in which the check pumped off. Notify the MSO that the well is ready to be turned over to Production Operations Make swab run to kick-off the well, if necessary, then RDMO.

Tubing Drift Check

Procedure

1. Set flow control in tubing With air, on location, use expendable check. With no air on location, use wire line plug.

2. RU drift tool to a minimum 70' line Drift tool will have an OD of at least the API drift specification of 1 901" for the 2 3/8",4.7# tubing, and will be at least 15" long The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.

3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.

4. In order to stimulate the plunger lift operation, all equipment must be kept clean and free of debris.

The drift tool should be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked The maximum allowable wear of the tool is .003"

CURRENT SCHEMATIC

ConocoPhillips

SAN JUAN 29-7 UNIT #93A

District	Field Name		API / UWI	County	State/Province	Edit
NORTH	BLANCO MV (PRO	#0078	3003925478	RIO ARRIBA	NEW MEXICO	

Original Spud Date	Surface Legal Location	E/W Dist (ft)	E/W Ref	N/S Dist (ft)	N/S Ref
7/10/1995	915'FNL & 1595'FWL,02-029N-007W	1,595.00	W	915.00	N

Well Config: - Original Hole, 2/13/2012 9 17 39 AM

ftKB (MD)	Schematic - Actual	Frm Final
0	No tubing tally for recent workover done 1/1996 & 6/1996 Tbg components were left the same fr 10/95	
10		
239	Surface, 9 5/8in, 10 ftKB, DFW String Key = 59HAU	
240	Tubing, 2 1/16in, 3.02lbs/ft, J-55, 10 ftKB, 3,775 ftKB	
248	Adjusted set depth fr 14' KB to 10' Production KB.; 239 ftKB	
2,810	Tubing, 2 3/8in, 4.70lbs/ft, J-55, 10 ftKB, 4,099 ftKB	OJO ALAMO, 2,810
2,930		KIRTLAND, 2,930
3,414	Stage Collar @ 3414'	
3,414		
3,415		
3,445		FRUITLAND, 3,445
3,734	F Nipple, 2 1/16in, 3,775 ftKB, 3,775 ftKB	PICTURED CLIFFS, 3,734
3,775	Tubing, 2 1/16in, 3.02lbs/ft, J-55, 3,775 ftKB, 3,808 ftKB	
3,775		
3,780	PERF - PICTURED CLIFFS, 3,780-3,812, 9/26/1995	
3,808	Saw Tooth Collar, 2 1/16in, 3.02lbs/ft, J-55, 3,808 ftKB, 3,809 ftKB	
3,809		
3,812		
3,817	TOL @ 3817'	
3,826		
3,866		LEWIS, 3,866
3,920		
3,921		
3,955	Intermediate1, 7in, 10 ftKB, Adjusted set depth fr 14' KB to 10' Production KB.; 3,956 ftKB	
3,956		
3,962		
4,099	Packer, 4 1/2in, 4,099 ftKB, 4,106 ftKB	
4,106		
4,480		HUERFANITO BENTONITE, 4,480
4,500		
5,286	Tubing, 2 3/8in, 4.70lbs/ft, J-55, 4,106 ftKB, 6,168 ftKB	CLIFF HOUSE, 5,286
5,378	PERF - LEWIS, 4,500-5,378, 9/25/1995	
5,495		
5,595	PERF - CLIFF HOUSE / MENEFEE UPPER, 5,495-5,824, 9/25/1995	MENEFEE, 5,595
5,824		
5,880		
5,920	PERF - POINT LOOKOUT, 5,880-6,187, 9/24/1995	POINT LOOKOUT, 5,920
6,168	F Nipple, 2.910in, 6,168 ftKB, 6,168 ftKB	
6,168		
6,187	Tubing, 2 3/8in, 4.70lbs/ft, J-55, 6,168 ftKB, 6,200 ftKB	
6,199	Expendable Check, 2 910in, 6,200 ftKB, 6,200 ftKB	
6,200		
6,358		
6,359	PBTD, 6,359	
6,398		
6,400	Production1, 4 1/2in, 3,817 ftKB, 6,400 ftKB	
6,404	TD, 6,404, 7/17/1995	

Report Printed: 2/13/2012