

RECEIVED

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FEB 22 2012

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

- | | |
|---|--|
| <p>1. Type of Well GAS</p> <p>2. Name of Operator ConocoPhillips</p> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M Surface: Unit E (SWNW), 1460' FNL & 880' FWL, Section 22, T27N, R7W, NMPM</p> | <p>5. Lease Number SF-078640</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name San Juan 28-7 Unit</p> <p>8. Well Name & Number San Juan 28-7 Unit 155G</p> <p>9. API Well No. 30-039-26929</p> <p>10. Field and Pool Blanco MV / Basin DK</p> <p>11. County and State Rio Arriba, NM</p> |
|---|--|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

| | | |
|---|--|---|
| Type of Submission <input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment | Type of Action <input type="checkbox"/> Abandonment <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Plugging <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut off <input type="checkbox"/> Conversion to Injection |
| <input type="checkbox"/> Other -- _____ | | |

13. Describe Proposed or Completed Operations

ConocoPhillips requests permission to recompleate the Blanco Mesaverde formation of this existing Basin Dakota well, per the attached procedure, current wellbore schematic and C102. The DHC will be filed as soon as possible.

RCVD FEB 27 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed *Dollie L. Busse* Dollie L. Busse Title Staff Regulatory Technician Date 2/21/12

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____Date **FEB 23 2012****CONDITION OF APPROVAL, if any:**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD *AV*

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico**Energy, Minerals and Natural Resources****Oil Conservation Division****1220 S. St Francis Dr.****Santa Fe, NM 87505**

Form C-102
August 1, 2011

Permit 143894

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|-------------------------------|--|---|
| 1. API Number 30-039-26929 | 2. Pool Code 72319 | 3. Pool Name BLANCO-MESAVERDE (PRORATED GAS) |
| 4. Property Code 31739 | 5. Property Name SAN JUAN 28 7 UNIT | 6. Well No. 155G |
| 7. OGRID No. 217817 | 8. Operator Name CONOCOPHILLIPS COMPANY | 9. Elevation 6573 |

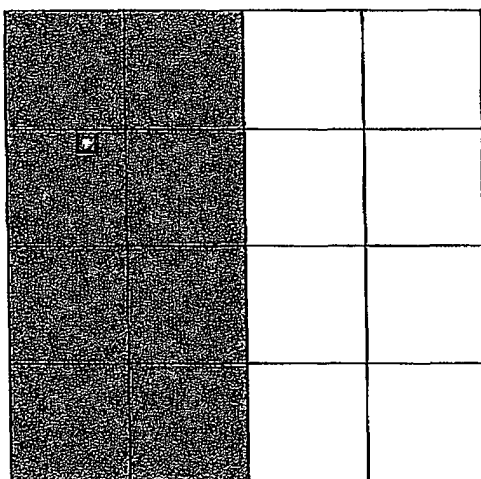
10. Surface Location

| UL - Lot | Section | Township | Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County |
|----------|---------|----------|-------|---------|-----------|----------|-----------|----------|------------|
| E | 22 | 27N | 07W | | 1460 | N | 880 | W | RIO ARriba |

11. Bottom Hole Location If Different From Surface

| UL - Lot | Section | Township | Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County |
|-------------------------------|---------|---------------------|-------|------------------------|-----------|---------------|-----------|----------|--------|
| | | | | | | | | | |
| 12. Dedicated Acres 320.00 | | 13. Joint or Infill | | 14. Consolidation Code | | 15. Order No. | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By:

Dallie J. Busse

Title: Staff Regulatory Tech

Date: 2/3/12

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Jason Edwards

Date of Survey: 11/8/2001

Certificate Number: 15269

San Juan 28-7 155G

Unit E, Section 22, Township 27N, Range 07W

API# 3003926929

Mesaverde Recompletion Sundry

1/20/2012

Procedure:

1. MIRU service rig. TOOH with 2-3/8" production tubing string
2. Wireline set a 4-1/2" composite bridge plug in the casing above the existing Dakota perforations.
3. Pressure test casing to 600 psig for 30 min. RDMO. (CBL on file, 4-1/2" cmt top at 2,450')
4. Perforate the Mesaverde.
5. Fracture stimulate Mesaverde.
6. Flow back frags to clean-up into steel pit. RIH and wireline set a composite bridge plug above top Mesaverde perfs.
7. TIH with a mill and drill out composite plug. Clean out to bottom composite above Dakota.
8. Flow test Mesaverde up casing.
9. Drill out composite plug above Dakota and cleanout to PBTD
10. TIH and land production tubing. Get a commingled Dakota / Mesaverde flow rate.
11. Release service rig and turn well over to production.

ConocoPhillips

Schematic - Current
SAN JUAN 28-7 UNIT 155G

| | | | | | |
|----------------------------------|---|-----------------------------------|--------------------------|---------------------------------------|----------------------------|
| District SOUTH | Field Name DK | API / UWI 3003926929 | County RIO ARRIBA | State/Province NEW MEXICO | Edit |
| Original Spud Date 10/10/2002 | Surface Legal Location NMPM-27N-07W-22-E | East/West Distance (ft) 880 00 | East/West Reference W | North/South Distance (ft) 1,460 00 | North/South Reference N |

Well Config: Vertical - Original Hole, 1/20/2012 10:57:53 AM

