

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

FEB 17 2012

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well		<input type="checkbox"/> Oil Well		<input checked="" type="checkbox"/> Gas Well		<input type="checkbox"/> Dry		Other		Farmington Field Office		6. Indian, Allottee or Tribe Name			
b. Type of Completion:		<input checked="" type="checkbox"/> New Well		<input type="checkbox"/> Work Over		<input type="checkbox"/> Deepen		<input type="checkbox"/> Plug Back		<input type="checkbox"/> Diff. Resrv.,		Bureau of Land Management			
2. Name of Operator										7. Unit or CA Agreement Name and No					
XTO Energy Inc.										N/A					
3. Address						3a. Phone No (include area code)									
382 CR 3100 Aztec, NM 87410						333-3204									
4. Location of Well (Report location clearly and in accordance with Federal requirements)*										8. Lease Name and Well No.					
At surface 1180' FSL & 2255' FWL										BREECH C #120					
At top prod interval reported below										9. API Well No					
At total depth SAME										30-039-30651-00C3					
14. Date Spudded					15. Date T.D Reached					16. Date Completed					
11/16/11					12/6/11					<input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod					
18. Total Depth MD					19. Plug Back T D : MD					20. Depth Bridge Plug Set: MD					
7810'					7761'					TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)										22. Was well cored?				<input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	
GR/CCL/CBL										Was DST run				<input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)	
										Directional Survey?				<input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	
23. Casing and Liner Record (Report all strings set in well)															
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled						
12-1/4"	8-5/8"	24#		531.75		370		0	24						
7-7/8"	5-1/2"	17#		7783.6		1190		0	95						
										ROUND FEB 20 12					
										OIL CONS. DIV.					
										DIST. 3					
24. Tubing Record															
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)							
2-3/8"	7486'														
25. Producing Intervals															
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf Status							
A) DAKOTA		7324'	7550'	7324' - 7550'		0.34"	29								
B)															
C)															
D)															
27. Acid, Fracture, Treatment, Cement Squeeze, Etc															
Depth Interval		Amount and Type of Material													
7324' - 7550'		A. w/1,000 gals 15% NEEF HCl acid. Frac w/110,286 foam fld carrying 130,000# sd.													
28. Production - Interval A															
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method						
	1/31/12		→						FLOWING						
Choke Size	Tbg Press. Flwg SI	Csg. Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status							
			→		210			PRODUCING		ACCEPTED FOR RECORD					
28a. Production-Interval B															
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method						
			→						FEB 17 2012						
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status		FARMINGTON FIELD OFFICE BY [Signature]					

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

1ST DAKOTA 7315'
BURRO CANYON 7599'
MORRISON 7718'

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas Depth
				NACIEMENTO	1410'
				OJO ALAMOS SS	2514'
				KIRTLAND SHALE	2656'
				FRUITLAND FORMATION	2756'
				LOWER FRUITLAND COAL	3085'
				PICTURED CLIFFS SS	3097'
				LEWIS SHALE	3238'
				CHACRA SS	4003'
				CLIFFHOUSE SS	4790'
				MENEFEE	4885'
				POINT LOOKOUT SS	5329'
				MANCOS SHALE	5697'
				GALLUP	6429'
				GREENHORN	7236'
				GRANEROS	7290'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) FORRI D. BINGHAMTitle REGULATORY ANALYST

Signature


Date 2/17/12

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

FEB 17 2012

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No. MM-03554							
b. Type of Completion. <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other		6 Indian, Allottee or Tribe Name N/A							
2. Name of Operator XTO Energy Inc.		7 Unit or CA Agreement Name and No. N/A							
3. Address 382 CR 3100 Aztec, NM 87410		8 Lease Name and Well No. BRECH C #120							
3a. Phone No. (include area code) 333-3204		9 API Well No. 30-039-30651-0003							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1180' FSL & 2255' FWL At top prod. interval reported below At total depth SAME		10 Field and Pool, or Exploratory BLANCO MESAVERDE							
14 Date Spudded 11/16/11		11 Sec., T., R., M., or Block and Survey or Area SEC 12"N"-T26N-R6W							
15 Date T.D. Reached 12/6/11		12 County or Parish RIO ARriba 13 State NM							
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 1/31/12		17 Elevations (DF, RKB, RT, GL)* 6619'							
18. Total Depth MD 7810' TVD		19. Plug Back T.D.: MD 7761' TVD							
20. Depth Bridge Plug Set: MD TVD		21 Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)							
Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		531.75		370		0	24
7-7/8"	5-1/2"	17#		7783.6		1190		0	95
									ROUND FEB 20 '12
									OIL CONS. DIV.
									DIST. 3
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	7486'								
25. Producing Intervals				26. Perforation Record					
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status			
A) MESAVERDE	5246'	5519'	5246' - 5519'	0.34"	31				
B)									
C)									
D)									
27 Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
5246' - 5519'		A. w/1,000 gals 15% NEFE HCL. ac. Frac'd w/78,418 gals foam fld carrying 96,300# sd.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	1/31/12		→						FLOWING
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
					100			PRODUCING	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

NHOC

A

FARMINGTON FIELD OFFICE
BY *[Signature]*

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

1ST DAKOTA 7315'
 BURRO CANYON 7599'
 MORRISON 7718'

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				NACIEMENTO	1410'
				OJO ALAMOS SS	2514'
				KIRTLAND SHALE	2656'
				FRUITLAND FORMATION	2756'
				LOWER FRUITLAND COAL	3085'
				PICTURED CLIFFS SS	3097'
				LEWIS SHALE	3238'
				CHACRA SS	4003'
				CLIFFHOUSE SS	4790'
				MENEFEE	4885'
				POINT LOOKOUT SS	5329'
				MANCOS SHALE	5697'
				GALLUP	6429'
				GREENHORN	7236'
				GRANEROS	7290'

32. Additional remarks (include plugging procedure):

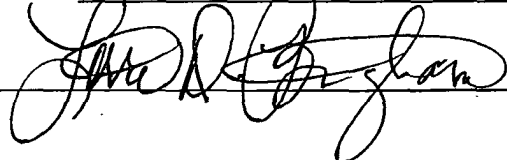
33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAMTitle REGULATORY ANALYST

Signature


Date 2/17/12

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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DEPARTMENT OF THE INTERIOR
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FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FEB 17 2012

Lease Serial No.

NM-03554

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Otherb. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
OtherFarmington Field Office
Bureau of Land Management

Indian, Allottee or Tribe Name

N/A

7 Unit or CA Agreement Name and No.

N/A

8. Lease Name and Well No.

BREECH C #120

9. API Well No.

30-039-30651-0002

10. Field and Pool, or Exploratory

BASIN MANCOS

11 Sec., T., R., M., or Block and

Survey or Area

SEC 12"N"-T26N-R6W

12. County or Parish

RIO ARRIBA

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

6619'

2 Name of Operator

XTO Energy Inc.

3. Address

382 CR 3100 Aztec, NM 87410

3a. Phone No. (include area code)

333-3204

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1180' FSL & 2255' FWL

At top prod. interval reported below

At total depth SAME

14. Date Spudded

11/16/11

15 Date T.D. Reached

12/6/11

16. Date Completed

☐ D & A☒ Ready to Prod.

1/31/12

18. Total Depth MD

7810'

TVD

19. Plug Back T.D.: MD

7761'

TVD

20 Depth Bridge Plug Set: MD

TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

GR/CCL/CBL

22 Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#R)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		531.75		370		0	24
7-7/8"	5-1/2"	17#		7783.6		1190		0	95

RCVD FEB 20 12
OIL CONS. DIV.
DIST. 3

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7486'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) MANCOS	6512'	6852'	6512' - 6852'	0.34"	93	
B)						
C)						
D)						

26 Perforation Record

27 Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6828' - 6852'	Spearhead 500 gals 15% NEFE HCl. ac. Frac'd w/50,150 gals foam fld carrying 28,300# sd.
6512' - 6774'	A. w/1,000 gals 15% NEFE HCl ac. Frac'd w/133,466 gals foam fld carrying 144,300# sd.

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	1/31/12		→						FLOWING
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→		190			PRODUCING	

ACCEPTED FOR RECORD

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

NMOC

FARMINGTON FIELD OFFICE
BY *Sev*

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg. Press.	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg. Press.	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

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				GRANEROS	7290'

32. Additional remarks (include plugging procedure):

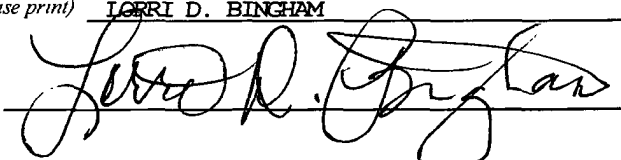
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