

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr.,
Other _____

2 Name of Operator

XTO Energy Inc.

3 Address

382 CR 3100 Aztec, NM 87410

3a Phone No. (include area code)

505-333-3204

4 Location of Well (Report location clearly and in accordance with Federal requirements)

At surface 1945' FSL & 1945' FEL

At top prod. interval reported below SAME

At total depth SAME

FEB 23 2012
Farmington Field Office
Bureau of Land Management

14 Date Spudded

10/29/2012

15. Date T D Reached

11/22/2011

16. Date Completed

☐ D & A☒ Ready to Prod

2/10/2012

18 Total Depth: MD

7672'

TVD

19. Plug Back T.D.: MD

7643'

TVD

20 Depth Bridge Plug Set: MD

TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

GR/CCL/CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		518'		370		0	30 BBLs
7-7/8"	5-1/2"	17#		7665'		1540		0	60 BBLs

RECEIVED
FEB 23 2012
OIL CONG. DIV.
DIST. 3

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6429"							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) DAKOTA	7310'	7542'	7310' - 7542'	0.34"	28	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

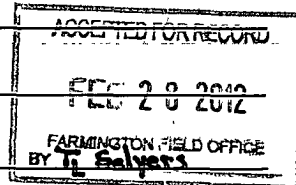
Depth Interval	Amount and Type of Material
7310' - 7542'	A. w/1,500 gals 15% NEFE HCl ac. Frac'd w/111,200 gals foam fld carrying 140,000# sd.

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
2/10/12			→						FLOWING
Choke Size	Tbg Press Flwg. SI	Csg Press. SI	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	1155	1150	→		210			PRODUCING	

28a Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg. SI	Csg Press. SI	24 Hr	Oil BBL	Gas MCF				
			→						



28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

BURRO CANYON 7589'
MORRISON 7620'

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
				OJO ALAMO SS	2397'
				KIRTLAND SHALE	2593'
				FRUITLAND FORMATION	2696'
				LOWER FRUITLAND COAL	2880'
				PICTURED CLIFFS SS	3064'
				LEWIS SHALE	3166'
				CHACRA SS	3955'
				CLIFFHOUSE SS	4742'
				MENESEE	4780'
				POINT LOOKOUT SS	5299'
				MANCOS SHALE	5657'
				GALLUP	6403'
				GREENHORN	7222'
				GRANEROS	7280'
				1ST DAKOTA	7306'

32. Additional remarks (include plugging procedure).

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINCHAM

Title REGULATORY ANALYST

Signature

Date 2/22/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

UNITED STATES
DEPARTMENT OF THE INTERIOR
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OMB NO 1004-0137
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other		5 Lease Serial No NNM-03554							
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr, Other		6 If Indian, Allottee or Tribe Name							
2. Name of Operator XTO Energy Inc.		7 Unit or CA Agreement Name and No Report to lease							
3. Address 382 CR 3100 Aztec, NM 87410		8 Lease Name and Well No. BREECH C #323F							
3a. Phone No (include area code) 505-333-3204		9. API Well No 30-039-30661-0003							
4 Location of Well (Report location clearly and in accordance with Federal requirements) At surface 1945' FSL & 1945' FEL At top prod interval reported below SAME At total depth SAME		10. Field and Pool, or Exploratory BLANCO MESAVERDE							
14 Date Spudded 10/29/2012		11. Sec., T., R., M., or Block and Survey or Area SEC 14J-T26N-R6W							
15 Date T.D. Reached 11/22/2011		12. County or Parish RIO ARriba							
16 Date Completed ☐ D & A ☒ Ready to Prod 2/10/2012		13 State NM							
18 Total Depth MD 7672'		17 Elevations (DF, RKB, RT, GL)* 6666'							
19 Plug Back T.D. MD 7643'		20. Depth Bridge Plug Set MD TVD							
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/OCL/CBL		22 Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		518'		370		0	30 BBLs
7-7/8"	5-1/2"	17#		7665'		1540		0	60 BBLs
RCVD FEB 23 '12 OIL CONS. DIV. DIST. 3									
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	6429"								
25 Producing Intervals					26 Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) MESAVERDE	5304'	5475'	5304 - 5475'	0.34"	29				
B)									
C)									
D)									
27 Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
5304' - 5475'		A. w/1,000 gals 15% NEFE HCI ac. Frac'd w/106,712 gals foam fld carrying 130,900# sd.							
28. Production - Interval A									
Date First Produced 2/10/12	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	1155	1150	→		100			PRODUCING	
28a Production-Interval B									ACCEPTED FOR RECORD
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						FEB 28 2012
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	FARMINGTON FIELD OFFICE BY J. Salyers

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1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other		5 Lease Serial No NMM-03554
b Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Rsvr, Other		6 If Indian, Allottee or Tribe Name
2 Name of Operator XTO Energy Inc.		7 Unit or CA Agreement Name and No Report to lease
3 Address 382 CR 3100 Aztec, NM 87410		8 Lease Name and Well No. BREECH C #323F
3a. Phone No. (include area code) 505-333-3204		9 API Well No. 30-039-30661-0002
4 Location of Well (Report location clearly and in accordance with Federal requirements) At surface 1945' FSL & 1945' FEL At top prod. interval reported below SAME At total depth SAME		10 Field and Pool, or Exploratory BASIN MANCOS
14 Date Spudded 10/29/2012		11 Sec., T., R., M., or Block and Survey or Area SEC 14J-T26N-R6W
15 Date T D Reached 11/22/2011		12 County or Parish RIO ARriba
16 Date Completed ☐ D & A ☒ Ready to Prod 2/10/2012		13 State NM
18 Total Depth: MD 7672' TVD		17 Elevations (DF, RKB, RT, GL)* 6666'
19 Plug Back T.D.: MD 7643' TVD		
20 Depth Bridge Plug Set. MD 7643' TVD		
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/OCL/CBL		22 Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft')	Top (MD)	Bottom (MD)	Stage Cement Depth	No of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		518'		370		0	30 BBLs
7-7/8"	5-1/2"	17#		7665'		1540		0	60 BBLs

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	6429"								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) MANCOS	6614'	6750'	6614' - 6750'	0.34"	24				
B)									
C)									
D)									

27 Acid, Fracture, Treatment, Cement Squeeze, Etc									
Depth Interval	Amount and Type of Material								
6614' - 6750'	A. w/1,000 gals 15% NEEF HCI ac. Frac'd w/117,356 gals foam fld carrying 130,600# sd. DIST. 3								

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
2/10/12			→						FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	1155	1150	→		190			PRODUCING	

28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
FEB 23 2012
FARMINGTON FIELD OFFICE
BY: TI Salinas

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, tube tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

BURRO CANYON 7589'
MORRISON 7620'

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
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				FRUITLAND FORMATION	2696'
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				CHACRA SS	3955'
				CLIFFHOUSE SS	4742'
				MENEFEE	4780'
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				MANCOS SHALE	5657'
				GALLUP	6403'
				GREENHORN	7222'
				GRANEROS	7280'
				1ST DAKOTA	7306'

32. Additional remarks (include plugging procedure).

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 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAM

Title REGULATORY ANALYST

Signature

Date 2/22/2012

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