submitted in lieu of Form 3160-5

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 22 2012

	Sundry Notices and Reports on Wells		Farmington Field Office
			eau of Land Managemen.
		5.	Lease Number SF-080724-A
1	Type of Well	6.	If Indian, All. or
1.	GAS	0.	Tribe Name
	0/10		111be Name
_		7.	Unit Agreement Name
2.	Name of Operator		
	BURLINGTON RESCURCES OIL & GAS COMPANY LP		
	HESOSHGES OIL & GAS COMPANY LP	- 8.	Well Name & Number
3.	Address & Phone No. of Operator	0.	Zachry 52
			•
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
-		-	30-045-25598
4.	Location of Well, Footage, Sec., T, R, M	,	30-043-23396
		10.	Field and Pool
	Surface: Unit O (SWSE), 744' FSL & 1850' FEL, Section 35, T29N, R10W, NMPM		Basin FC / Armenta Gallup
		11.	County and State
			•
 l2.	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, O' Type of Submission Type of Action Y Notice of Intent Change of Plans	THER :	
2.		THER :	DATA Other RCVD FEB 27 '12 OIL CONS. DIV.
	$\begin{tabular}{ c c c c c c c c c c c c c c c c c c c$	THER :	DATA Other – RCVD FEB 27 '12
	Type of Submission Type of Action X Notice of Intent Abandonment Change of Plans X Recompletion New Construction Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection	Coal fo	Other – RCVD FEB 27 '12 OIL CONS. DIV. DIST. 3
13.	Type of Submission X Notice of Intent Abandonment Recompletion New Construction New Construction	Coal fo	Other – RCVD FEB 27 '12 OIL CONS. DIV. DIST. 3
13.	Type of Submission X Notice of Intent Abandonment Recompletion New Construction Casing Repair Final Abandonment Altering Casing Conversion to Injection Describe Proposed or Completed Operations Burlington Resources requests permission to recomplete the Basin Fruitland Cexisting Armenta Gallup well, per the attached procedure, current wellbore so Gallup formation will be TA'd & this will become a standalone Fruitland Coa	Coal fo	DATA Other - RCVD FEB 27 '12 OIL CONS. DIV. DIST. 3 rmation for this ic and C102. The
14. Sig	Type of Submission X Notice of Intent Abandonment X Recompletion Subsequent Report Plugging Casing Repair Final Abandonment Altering Casing Conversion to Injection Describe Proposed or Completed Operations Burlington Resources requests permission to recomplete the Basin Fruitland Cexisting Armenta Gallup well, per the attached procedure, current wellbore so Gallup formation will be TA'd & this will become a standalone Fruitland Coal I hereby-certify that the foregoing is true and correct. Indeed Staff Regulatory Dollie L. Busse Title Staff Regulatory Title Staff Regulatory Dollie L. Busse Title Staff Regulatory	Coal fo	Other - RCVD FEB 27'12 OIL CONS. DIV. DIST. 3 rmation for this ic and C102. The
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14. Sig ———————————————————————————————————	Type of Submission X Notice of Intent Abandonment X Recompletion Subsequent Report Plugging Casing Repair Final Abandonment Altering Casing Conversion to Injection Describe Proposed or Completed Operations Burlington Resources requests permission to recomplete the Basin Fruitland Cexisting Armenta Gallup well, per the attached procedure, current wellbore so Gallup formation will be TA'd & this will become a standalone Fruitland Coal I hereby-certify that the foregoing is true and correct. Indeed Staff Regulatory Dollie L. Busse Title Staff Regulatory Title Staff Regulatory Dollie L. Busse Title Staff Regulatory	Coal fo	Other - RCVD FEB 27'12 OIL CONS. DIV. DIST. 3 rmation for this ic and C102. The

PC

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone.(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-25598	2. Pool Code 71629	6. Well No. 052 9. Elevation 5763	
4. Property Code 7654	5. Propert ZACF		
7. OGRID No. 14538	8. Operate BURLINGTON RESOURCES		

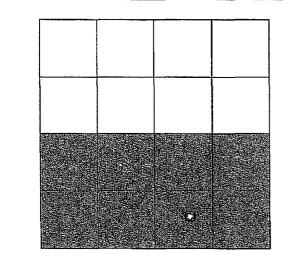
10. Surface Location

	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	· Feet From	E/W Line	County
١	0	35	29N	10W		744	s	1850	E	SAN JUAN

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S L	ine	Feet From	F/W Line	County
1	cated Acres	13	Joint or Infill		14. Consolidation	Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

Form C-102

August 1, 2011

Pennit 144527

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the

E-Signed By: Office Title: Staff Regulatory

Date: 2/16/12

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Michael Daly Date of Survey: 11/24/1982 Certificate Number: 5992

Zachry 52

Section 35, Township 29N, Range 10W API: 3004525598

Fruitland Coal Recompletion Sundry 2/14/2012

- 1. MIRU service rig and related equipment. TOH and lay down 2-3/8" tbg.
- 2. MIRU wireline company. RIH with 5-1/2" bridge plug and set @+/-5,480'.
- 3. Run GR/CBL/CCL from bottom of Fruitland Coal to surface. POOH. PT casing to 600 psig for 30 min, record on 1 hr chart. RDMO
- 4. MIRU wireline service and perforate Fruitland Coal.
- 5. MIRU Frac Company. Fracture stimulate the Fruitland Coal.
- 6. RDMO frac equipment and wireline.
- 7. MIRU flowback company.
- 8. Flowback frac fluid to steel flowback tank.
- 9. MIRU Wireline Company. Set bridge plug above top of Fruitland Coal perforations. Blow down casing. RDMO flow back and wireline companies.
- 10. RD frac valve & RU well head.
- 11. MIRU Service rig and related equipment. TIH w/ 2-3/8" J-55 tubing and bit. Drill out isolation bridge plug above Fruitland coal perforations and clean out to bridge plug over Gallup perfs.
- 12. When Fruitland Coal perfs are clean, TOOH with bit/mill assembly and TIH with production tubing and BHA. Land tbg and flow test Fruitland coal.
- 13. RDMO service rig and related equipment. Turn over to production.
- 14. Gallup perforations from 5,516'- 6,120' will be temporally abandoned to produce the Fruitland Coal.

Conoc	oPhillips		Schemat ZACH	îc - Ĉurreni IRY/#52			
District SOUTH	Field Name ARMENTA GALLUP #3188		API / UWI 3004525598		County SAN JUAN		te/Province Edit W MEXICO
Original Spud Da 3/28/198	te Surface Legal Location	1	Distance (ft) ,850.00	East/West Refere		Distance (ft) 4 00	North/South Reference S
>-1523415342 3.ffKB& [2.ffKB8	salvalivate albertia et el virsa dia W Lastro l'indica d'orato a arte el co	ell Config	= Original H	ole; 2/14/2012	IN THE THEFT WENT OF ALL	12. 8 2. 8 4 5	L'U ALUME A E TIT. L. J.
P(MD) (TVD)			Schematic - A	ctual	经第八级公司		Frm Final
14				<u> </u>	<u> </u>	المنابئة الم	
295 296	•				asing Cement, 14-296, 3 3 5/8in, 8,097in, 14 ftKB		• •
300				Surface, 8	3 379IN, 8.097IN, 14 TKB,	, 296 TIND	
860							
1,030	Tubing (New), 2 3/8in, 4.70lbs/ft,						
1,720	J-55, 14 ftKB, 2,538 ftKB						
2,000							PICTURED CLIFFS, 2,000
2,080				Production	n-Casina-Cement , 14-2. 1	45.	LEWIS, 2,080
2,145		🛭		4/8/1983,	Cemented with 350 sx (5/35 POZ	
2,147				& 100 sx : surface.	50/50 POZ. Circ'd 10 bbl	s to	•
2,538							
2,620	Tubing (Yellow Band), 2 3/8in,	Ø					CHACRA, 2,620
3,650	4.70lbs/ft, J-55, 2,538 ftKB,			Production	n Casing Cement, 2,145	4.018	CLIFF HOUSE, 3,650
4,016	5,823 ftKB Hyd Frac-Foam N2, 4/28/1983,	\ 🛛			Cemented with 400 sx t		
4,018	Frac'd with 72,500 gal foam, 85,000# 20/40 sand & 1.4 MMscf	.\.		TOC at 2,	145' float collar.	- ,	
- 4,310	05,000# 20/40 Sand & 1.4 WWSC1						POINT LOOKOUT, 4,310
4,400	Hyd Frac-Foam N2, 4/27/1983,	├					MANCOS, 4,400
5,510	Frac'd with 72,500 Gal 70 quality foam, 85,000# 20/40 sand, and	H					GALLUP, 5,510
5,516	1.4 MMscf N2. Tubing Pup Joint, 2 3/8in,	\\ n =2		Collins E.	546 5 606 409M093		
5,696	4.70lbs/ft, J-55, 5,823 ftKB,		- 111	Gallup, 5,	516-5,696, 4 <i>1</i> 28/1983		
5,740	5,825 ftKB Tubing (Yellow Band), 2 3/8in,				<u> </u>	لنمم	
5,823	4.70lbs/ft, J-55, 5,825 ftKB,			Gallup, 5,	740-5,888, 4/27/1983		
5,825	5,857 ftKB "F" Profile Nipple, 2 3/8in, 5,857						, , , , , , , , , , , , , , , , , , , ,
5,857	ftKB, 5,858 ftKB					• .	· · ·
5,858	Expendable Check w/ Mule Shoe, 2 3/8in, 5,858 ftKB, 5,859		- # (4			٠	
5,859	#KB						
5,888		"-		и	• •	ľ	
5,942	Hyd Frac-Foam N2, 4/21/1983, Attempted to frac lower Gallup.	1		6,012,472			
6,012	16,000# 20/40 sand in formation.			Gallup, 5,	942-6,106, 4/22/1983		* * *
6,106	Screened off at perfs.	* 1	1	" (C400 4*			*
6,120 6,128	PBTD, 6,128				<u>/1/1983 </u> n Casing Cement, 4,016	.6 167	· · · · · · · · · · · · · · · · · · ·
6,128	[ΡΟΙΟ, 0,128]			₇ 4/8/1983,	Cemented with 520 sx		
6,150				· · · · ·	016' float collar. lug, 6,128-6,167, 4/9/19	83	
6,167				/ Productio	n, 5,1/2in, 4.950in, 1,4 ft		
6,168	TD, 6,168, 477/1983			ftKB	lug; 6;167-6,168, 4/9/19		, , ,
6,235	[10,0100, 41,1100]		. ,	Compiler			,, ,, , , , , , , , , , ,
						·	
		and de s	The Table	ge 1/1	The Property	10 CAR	port Printed: 32/14/2012