

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED****FEB 22 2012**

## Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management

1. **Type of Well**  
GAS

2. **Name of Operator**  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Surface: Unit O (SWSE), 744' FSL & 1850' FEL, Section 35, T29N, R10W, NMPM

5. **Lease Number**  
SF-080724-A

6. **If Indian, All. or  
Tribe Name**

7. **Unit Agreement Name**

8. **Well Name & Number**  
Zachry 52

9. **API Well No.**

30-045-25598

10. **Field and Pool**  
Basin FC / Armenta Gallup

11. **County and State**  
San Juan, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA****Type of Submission****Type of Action**

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Other -

☐ Subsequent Report

☒ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

RCVD FEB 27 '12

OIL CONS. DIV.

DIST. 3

**13. Describe Proposed or Completed Operations**

Burlington Resources requests permission to recomplete the Basin Fruitland Coal formation for this existing Armenta Gallup well, per the attached procedure, current wellbore schematic and C102. The Gallup formation will be TA'd & this will become a standalone Fruitland Coal well.

**14. I hereby certify that the foregoing is true and correct.**

Signed

*Dollie L. Busse*

Dollie L. Busse

Title Staff Regulatory Technician

Date 2/22/12

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title \_\_\_\_\_

Date

**FEB 23 2012**

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD A

fc

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Form C-102  
August 1, 2011  
Permit 144527

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1. API Number 30-045-25598	2. Pool Code 71629	3. Pool Name BASIN FRUITLAND COAL (GAS)
4. Property Code 7654	5. Property Name ZACHRY	6. Well No. 052
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 5763

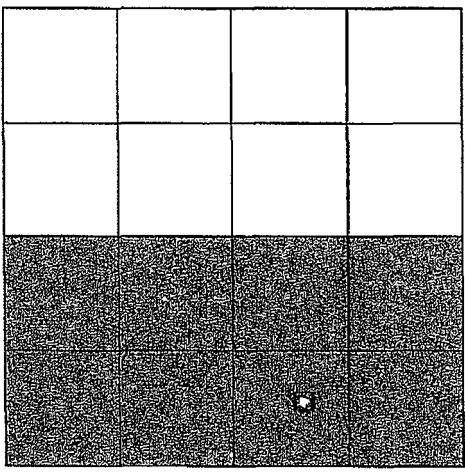
**10. Surface Location**

UL - Lot O	Section 35	Township 29N	Range 10W	Lot Idn	Feet From 744	N/S Line S	Feet From 1850	E/W Line E	County SAN JUAN
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**11. Bottom Hole Location If Different From Surface**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00		13. Joint or Infill		14. Consolidation Code		15. Order No.			

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

	<p align="center"><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: <i>Dellie L. Busse</i> Title: Staff Regulatory Technician Date: 2/16/12</p>
	<p align="center"><b>SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: Michael Daly Date of Survey: 11/24/1982 Certificate Number: 5992</p>

## **Zachry 52**

Section 35, Township 29N, Range 10W  
API: 3004525598

### **Fruitland Coal Recompletion Sundry 2/14/2012**

1. MIRU service rig and related equipment. TOH and lay down 2-3/8" tbg.
2. MIRU wireline company. RIH with 5-1/2" bridge plug and set @+/-5,480'.
3. Run GR/CBL/CCL from bottom of Fruitland Coal to surface. POOH. PT casing to 600 psig for 30 min, record on 1 hr chart. RDMO
4. MIRU wireline service and perforate Fruitland Coal.
5. MIRU Frac Company. Fracture stimulate the Fruitland Coal.
6. RDMO frac equipment and wireline.
7. MIRU flowback company.
8. Flowback frac fluid to steel flowback tank.
9. MIRU Wireline Company. Set bridge plug above top of Fruitland Coal perforations. Blow down casing. RDMO flow back and wireline companies.
10. RD frac valve & RU well head.
11. MIRU Service rig and related equipment. TIH w/ 2-3/8" J-55 tubing and bit. Drill out isolation bridge plug above Fruitland coal perforations and clean out to bridge plug over Gallup perfs.
12. When Fruitland Coal perfs are clean, TOO H with bit/mill assembly and TIH with production tubing and BHA. Land tbg and flow test Fruitland coal.
13. RDMO service rig and related equipment. Turn over to production.
14. Gallup perforations from 5,516'- 6,120' will be temporally abandoned to produce the Fruitland Coal.

