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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FFB 22 2012

			1 20 27 20.2
	Sundry Notices and Reports on Wells	 	Farmington Field Office Tureau of Land Management Lease Number
1.	Type of Well GAS	6.	SF-080724-A If Indian, All. or Tribe Name
2.	Name of Operator	7.	Unit Agreement Name
۷.	BURLINGTON		
	RESCURCES OIL & GAS COMPANY LP	_	
3.	Address & Phone No. of Operator	- 8.	Well Name & Number Zachry 49
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
- 1	Location of Well Feetage See, T. D. M.	-	30-045-25610
4.	Location of Well, Footage, Sec., T, R, M	10.	Field and Pool
	Surface: Unit O (SWSE), 660' FSL & 1820' FEL, Section 34, T29N, R10W, NMPM	Dasin	FC/Blanco MV/Armenta Gallup
		11.	County and State San Juan, NM
12.	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, O	THER	DATA
	Type of Submission Type of Action X Notice of Intent Abandonment Change of Plans		Other –
	X Recompletion New Construction Subsequent Report Plugging Non-Routine Fracturing		RCVD FEB 27'12
	Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection		OIL CONS. DIV.
			ator o
13.	Burlington Resources requests permission to recomplete the Basin Fruitland of Blanco Mesaverde and Armenta Gallup well, per the attached procedure, cur C102. The MV/Gallup formations will be TA'd & this will become a standalo	rent w	ellbore schematic and
	I hereby certify that the foregoing is true and correct. The contract of the	· Techni	<u>ician</u> Date <u>2/22/</u> /2
	nis space for Federal or State Office use)		FEB 2 3 2012 Date
CC	PROVED BY Original Signed: Stephen Mason Title ONDITION OF APPROVAL, if any:		Date
	18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of Inited States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction		

R

District I

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District M

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 144524

XX/FIT	TOCATION	AND ACREAGE	DEDICATION	TPLAT
WELL	LUCATION	AND AUKBAGE	DEDICATIO	VPLAI

1. API Number	2. Pool Code	3, Pool Name				
30 – 045 – 25610	71629	BASIN FRUITLAND COAL (GAS)				
4. Property Code	5. Prope	6. Well No.				
7654	ZAC	049				
7. OGRID No.	1	tor Name	9. Elevation			
14538		S OIL & GAS COMPANY LP	5617			

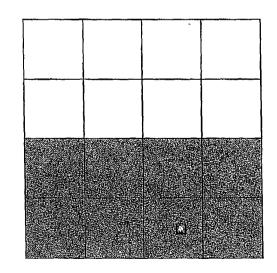
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	34	29N	10W		660	S	1820	Е	SAN JUAN

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Li	ine	Feet From	E/W Line	County
12. Dedicated Acres 320.00		13	Joint or (nfill		14. Consolidation	Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Willie & Fourse
Title: Staff Regulatory Technician

Date: 2/16/12

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Michael Daly Date of Survey: 11/15/1982 Certificate Number: 5992

Zachry 49

Section 34, Township 29N, Range 10W API: 3004525610

Fruitland Coal Recompletion Sundry 2/14/2012

- 1. MIRU service rig and related equipment. TOH and lay down 2-3/8" tbg.
- 2. MIRU wireline company. RIH with 7" retrievable bridge plug and set @+/-3,770'.
- 3. Run GR/CBL/CCL from bottom of Fruitland Coal to surface. POOH. PT casing to 600 psig for 30 min, record on 1 hr chart. RDMO
- 4. MIRU wireline service and perforate Fruitland Coal.
- 5. MIRU Frac Company. Fracture stimulate the Fruitland Coal.
- 6. RDMO frac equipment and wireline.
- 7. MIRU flowback company.
- 8. Flowback frac fluid to steel flowback tank.
- 9. MIRU Wireline Company. Set 7" retrievable bridge plug above top of Fruitland Coal perforations. Blow down casing. RDMO flow back and wireline companies.
- 10. RD frac valve & RU well head.
- 11. MIRU Service rig and related equipment. TIH w/ 2-3/8" J-55 tubing and 7" retrieval head. Retrieve bridge plug above Fruitland coal perforations, TIH w/ tbg and clean out to bridge plug over Mesa Verde/Gallup perfs.
- 12. When Fruitland Coal perfs are clean, Land tbg and flow test Fruitland coal.
- 13. RDMO service rig and related equipment. Turn over to production.
- 14. Mesa Verde Perfs (3,808'-4,366') and Gallup perforations (5,349'-5,907') will be temporally abandoned to produce Fruitland Coal.

ConocoPhillips Schematic - Current ZACHRY #49 District APL TINAN SOUTH ARMENTA GALLUP 3004525610 SAN JUAN NEW MEXICO #3188 East/West Distance (ft) Original Spud Date North/South Distance (ft) Surface Legal Location East/West Reference North/South Reference 4/14/1983 BEO'ESLA 1.820.00 F 680.00 1820'FEL,34-029N-010W .:Well-Config - Original Hole, 2/14/2012 9:30.43 AM ftKB: * ftkD (MD) (TVD) Surface Casing Coment, 12-322, 4/14/1983, 12 Cemented w/ 275 sx Class B. Circulated 10 321 261 bbls of cement to surface. 322 262 Surface, 9 5/8in; 8.921in, 12 ftKB; 322 ftKB 327 267 Tubing (Yellow Band), 2 3/8in, 740 680 OJO ALAMO, 740 4.70lbs/ft, J-55, 12 ftKB, 5,743 860 800 KIRTLAND, 860 ftKB 1,500 1,440 Menefee, 11/4/1996, FRUITLAND, 1,500 MESAVERDE MENEFEE, Original 1,840 1,780 PICTURED CLIFFS, 1,840 1,930 1,870 Intermedate Casing Cement, 12-1,937, LEVMS, 1,930 Frac'd w/ 40,000# 20/40 Arizona 4/20/1983, Cemented w/ 400 sx Class B 1.937 1,877 sand and 57,343 gals of 65/35 poz followed by 100 sx Class B. TOC Slickwater. 1,940 1,880 is at surface by 75% efficiency calculation. Upper Point Lookout, 11/2/1996, 2,370 2,430 CHACRA, 2,430 MESAVERDE POINT LOOKOUT, 3,510 3,449 -Original-Hole CLIFF HOUSE, 3,510 rac'd w/ 26,000# 20/40 Arizona -3,808 3,748 sand, 24,000# Super LC sand, Menefee, 3,808-4,009, 11/5/1996 4,009 3,948 21,672 gals 30# Linear Gel, and 4,120 4,060 -625,328-scf-N2 (700). POINT LOOKOUT, 4,120 Lower Point Lookout, 4,139 4,079 10/31/1996, MESAVERDE Upper Point Lookout, 4,139-4,207, 11/3/1996 4,207 4,146 LOWER POINT LOOKOUT, Lower Point Lookout, 4,242-4,366, 4,242 4,182 - Original Hole 111MM996 Frac w/ 35,000# 20/40 Arizona 4,366 4,306 Cement Squeeze, 4,139-4,366,-2/8/2011 sand and 49,560 gals of 4,474 4.535 Slickwater. Rathole: 958' below bottom perf Intermedate Casing Cement, 1,937-5,235,. 4,939 5,000 4/20/1983, Cemented w/ 800 sx Class B 5,081 5,020 Liner Top is at 5081' 65/35 poz followed by 100 sx Class B. TOC 5,026 5,087 is at 1937' (DV Tool). Circulated 60 bbls of cement.... PBTD, 5,324 5,234 5,173 Intermediate, 7in, 6.366in, 12 ftKB, 5,235 Upper Gallup, 6/8/1983, Frac'd 5,235 5,174 ftKB w/140,000 lb 20/40 sand and 700 foam. 5,324 5,263 5,340 5,279 ubing Pup Joint, 2 3/8in, 5,743 ftKB, 5,745 ftKB 5,349 5,288 Tubing (Yellow Band), 2 3/8in, 5,606 5,667 4.70lbs/ft, J-55, 5,745 ftKB, 5,742 5,681 5,776 ftKB "Profile Nipple, 2 3/8in, 5,776 5,743 5,682 ftKB, 5,777 ftKB 5,745 5,684 Expendable Check w/ Mule 5,776 5,715 Shoe, 23/8in, 5,777 ftKB, 5,778 5,716 5,777 Lower Gallup, 5/5/1983, Frac'd 5,778 5,717 w/83,000# 20/40 sand and Lower Gallup, 5,742-5,907, 5/5/1983 5,907 5,845 122,920 gals 70Q N2 foam. Liner.Cement, 5,087-5,951, 4/24/1983, 5,846 5.908 Cemented w/ 140 sxs 50/50 poz. Circulated 5,910 5.848 6 bbls of cement. 5,950 -Plugback; 5,912-5,951; 4/24/1983 Liner, 7in, 4.000in, 5,081 ftKB, 5,951 ftKB 5,951 5,960 - TD, 5,960, 4/24/1983 Plugback, 5,951-5,960, 4/24/1983 Report Printed: 2/14/2012