

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**FEB 22 2012**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit O (SWSE), 660' FSL & 1820' FEL, Section 34, T29N, R10W, NMPM

Farmington Field Office
Bureau of Land Management
5. Lease Number

SF-080724-A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Zachry 49

9. API Well No.

30-045-25610

10. Field and Pool

Basin FC/Blanco MV/Armenta Gallup

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒

Notice of Intent

☐

Abandonment

☐

Change of Plans

☐ Other -☒

Recompletion

☐

New Construction

☐

Subsequent Report

☐

Plugging

☐

Non-Routine Fracturing

RCVD FEB 27 '12☐

Final Abandonment

☐

Casing Repair

☐

Water Shut off

OIL CONS. DIV.☐☐

Altering Casing

☐

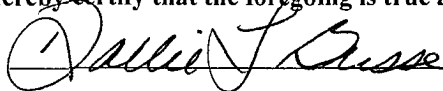
Conversion to Injection

DIST. 3**13. Describe Proposed or Completed Operations**

Burlington Resources requests permission to recomplete the Basin Fruitland Coal formation for this existing Blanco Mesaverde and Armenta Gallup well, per the attached procedure, current wellbore schematic and C102. The MV/Gallup formations will be TA'd & this will become a standalone Fruitland Coal well.

14. I hereby certify that the foregoing is true and correct.

Signed



Dollie L. Busse

Title Staff Regulatory Technician

Date 2/22/12

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

FEB 23 2012**NMOCD** *A**Pc*

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico**Energy, Minerals and Natural Resources****Oil Conservation Division****1220 S. St Francis Dr.****Santa Fe, NM 87505**

Form C-102
August 1, 2011

Permit 144524

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-25610	2. Pool Code 71629	3. Pool Name BASIN FRUITLAND COAL (GAS)
4. Property Code 7654	5. Property Name ZACHRY	6. Well No. 049
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 5617

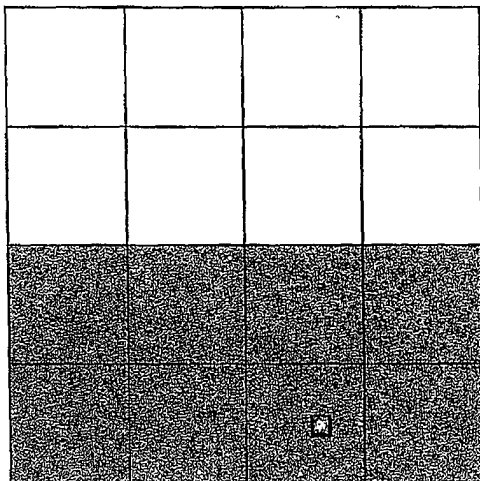
10. Surface Location

UL - Lot O	Section 34	Township 29N	Range 10W	Lot Idn	Feet From 660	N/S Line S	Feet From 1820	E/W Line E	County SAN JUAN
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00		13. Joint or Infill		14. Consolidation Code		15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By:

Title: Staff Regulatory Technician

Date: 2/16/12

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Michael Daly

Date of Survey: 11/15/1982

Certificate Number: 5992

Zachry 49

Section 34, Township 29N, Range 10W
API: 3004525610

Fruitland Coal Recompletion Sundry 2/14/2012

1. MIRU service rig and related equipment. TOH and lay down 2-3/8" tbg.
2. MIRU wireline company. RIH with 7" retrievable bridge plug and set @+/-3,770'.
3. Run GR/CBL/CCL from bottom of Fruitland Coal to surface. POOH. PT casing to 600 psig for 30 min, record on 1 hr chart. RDMO
4. MIRU wireline service and perforate Fruitland Coal.
5. MIRU Frac Company. Fracture stimulate the Fruitland Coal.
6. RDMO frac equipment and wireline.
7. MIRU flowback company.
8. Flowback frac fluid to steel flowback tank.
9. MIRU Wireline Company. Set 7" retrievable bridge plug above top of Fruitland Coal perforations. Blow down casing. RDMO flow back and wireline companies.
10. RD frac valve & RU well head.
11. MIRU Service rig and related equipment. TIH w/ 2-3/8" J-55 tubing and 7" retrieval head. Retrieve bridge plug above Fruitland coal perforations, TIH w/ tbg and clean out to bridge plug over Mesa Verde/Gallup perfs.
12. When Fruitland Coal perfs are clean, Land tbg and flow test Fruitland coal.
13. RDMO service rig and related equipment. Turn over to production.
14. Mesa Verde Perfs (3,808'-4,366') and Gallup perforations (5,349'-5,907') will be temporally abandoned to produce Fruitland Coal.

