UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

	WELI	COMP	LETION	OR REC	OMPLET	ION RÉ	PORT	AND	EC	EN		MSF-0	al No. 78094	····
1a. Type			ll 🗶 Gas		Dry	Other			. ::		_			or Tribe Name
b. Type	of Completion [.]	Otl	New Well	☐ Wor	rk Over	Deepen		Plug Back	⊠:Bi	ff_k&vr <u>2</u>	012 7	. Unit or CA	Agreer	ment Name and No
2. Name o	of Operator							Bura	mingo	On inelo	i C liff	Lease Nan	ne and W	/ell No.
	ERGY INC.						120	Phone No (men. FULLER	ION FE	DERAL 11 #41
 Addres 382 CR 	,	mec N	4 07410				Ja.	,	inciuae a 333–320		' s	API Well I		
	on of Well (Repo	ort location	M 87410 n clearly an	d in accord	lance with i	Federal red	quireme		33-320	J4	ا .,	30-045		
At surfa			1095' FI				•	,						Exploratory FURED CLIFFS
At top p	rod interval rep										11	Sec, T, R Survey or SEC, 112	, M , oi Area	Block and
At total	depth SAM	E	GIL									County or		13. State
14. Date S	Spudded	15. Da	te T.D. Rea	ched	· -· -· -· -· -· -· -· - · · · · · · ·	16 Da		•	1 Dander	4 - D d			s (DF, R	KB, RT, GL)*
1/4/	'01	.	C /01				D & A	144	Ready	to Prod	1	50641.0	_	
1/4/	Depth: MD		6/91 75: 1	9. Plug Ba	ck T D · A	<u> </u>	2/7/		[20] D	epth Brid	ge Plu	5964 ' G		· · · · · · · · · · · · · · · · · ·
10. TOTAL	TVD	20	,,2,	. Tiug Du		TVD	19	03'	20 D	epin brid	5¢ 1 1u	-	/D	
21. Type I	Electric & Other	r Mechani	cal Logs Ru	n (Submit o	opy of eacl	1)		•	1	as well core		X No	=	es (Submit analysis) es (Submit report
										rectional S		X No	_	es (Submit copy)
23. Casing	g and Liner Reco	ord (Repo	rt all strings	set in well,)									
Hole Size	Size/Grade	Wt (#ft.)	Тор (М	D) Botto	m (MD)	Stage Cem Depth		No of Sk Type of Co		Slurry V (BBL		Cement T	`op*	Amount Pulled
12-1/4"	8-5/8"	24#		30	301'		190					0		
7-7/8"	5-1/2"	<u>15.5#</u>		19	13'			310				0		
														 .
				·										
				<u> </u>										
24 Tubing	g Record													
Size	Depth Set (1	MD) P	acker Depth ((MD)	Size	Depth Set	(MD)	Packer De	pth (MD)	Size	;	Depth Set	(MD)	Packer Depth (MD)
2-3/8"	1883						, ,		, , , ,				` /	
25 Produ	cing Intervals					26 Perfor	ation R	ecord						
	Formation		Тор	В	ottom	Pe	rforated	Interval		Size	1	lo Holes	<u> </u>	Perf Status
	ICTURED CL	IFFS	1800	18	374 '	180	00' -	1874'	0	.39"		42	RCV	<u> </u>
B)				<u> </u>		<u> </u>							OIL	. COMS. DIV.
C)		<u> </u>	 										-	DIST. 0
D)	C								L				ļ	
Z/, Acid,	Fracture, Treatn Depth Interval	nent, Cem	ent Squeeze	e, Etc.				Amount and	Type of M	[otorial				
190	00' - 1874'		7) 7.7	/1 750 6	mla 159	NEED L	UCT 2				~~1 ~	Tinonn	Co1 c	
100	0 - 10/4		A. w/1,750 gals 15% NEFE HCI ac. Frac'd w/45,950 gals Linear Gel carrying 155,000# sd.										arrying	
			133,	JOON SC.	·									-
												1		
28 Product	tion - Interval A													· - · · · · · · · · · · · · · · · · · ·
Date First Produced			Test Production			Water Oil Gra		nt l	Gas Product Gravity		duction	tion Method		INC
Choke	Tbg Press	Csg.	24	Oil	Gas	Water	Gas (Dil Dil	Well Statu	ıs			ביונא.	<u> </u>
Size	Flwg SI 0	Press 50	Hr -	BBL	MCF	BBL	Ratio				r			
28a Produc	ction-Interval B	1 50			.L	I	<u> </u>	<u> </u>	S	HUT IN			PIE	INTROVI
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gra		Gas	Pro	duction	Method	-	
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr A	Th1	Gravity				FEB	15 252
Choke Sıze	Tbg Press Flwg SI	Csg Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas (Ratio		Well Statu	ıs		FAVA	HOTO	NHELD OFFICE
	1	1	-	1	1	i	I AI	MARKE					1	

8b Product Date First	ion - Interval	C Hours	Test	Oil	I Car	Water	Oil	Gas	Production Mathed	
Produced	Date	Tested	Production	BBL	Gas MCF	BBL	Gravity Corr API	Gravity	Production Method	
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
28c Produc	tion-Interval	D		_ i						
Date First Test Produced Date		Hours Tested	Test Production	Production BBL MCF BBL G		Oıl Gravity Corr, API	Gas Gravity	Production Method		
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status		
9. Disposit	1, , , , , , , , , , , , , , , , , , ,	d,used for	fuel, vented, e	tc.)		TO BE	SOLD			
Show all	l important zon g depth interval	es of porosit	lude Aquifers) y and contents to	hereof Co				31. Forma	ation (Log) Markers	
Forma	tion	Тор	Bottom		Descr	iptions, Co	ntents, etc.		Name	Top Meas Depth
		 		 		· · · · · · · · · · · · · · · · · · ·		OJO ALA	MO SS	700'
								FRUITLA		
									D CLIFFS	1784'
								LICIONE		1704
-										
		ŀ								
										Ì
				ŀ						
2 Additio	nol nomonira (s	mahada mlaa	raina meaaadu	\ \						
Z Additio	nai remarks (i	nciude piug	gging procedu	re).						
3 Indicate	which items	have bee at	tached by place	ong a che	ck in the a	ppropriate	boxes.			· · · · · · · · · · · · · · · · · · ·
Electr	ical/Mechanic	cal Logs (1	full set req'd)	-	Geol	ogic Repor	t DST Rep	oort Direc	tional Survey	
Sundr	y Notice for p	plugging an	d cement veri	fication	Core	Analysis	Other			
	· · · · · · · · · · · · · · · · · · ·									
4 I hereby	certify that t	he foregoin	g and attache	d informa	tion is con	plete and o	correct as determin	ned from all avail	able records (see attached in	structions)*
Name (pi	ease print) -	LORRI :	D. BINGHA	<u>M</u>			T	itle <u>REGULA'</u>	IORY ANALYST	
			V.		A	>_				
		XXX	1/2/	The	cha	m)	г	Date 2/14/20	012	
Signature		<i>1 Y V</i> 1 <i>X</i>						4/14/4\	~	
Signature	1	gra								
Signature	1	gra		7)					