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Form 3160-5 (August 2007)

# **UNITED STATES**

FEB 22 2012

FORM APPROVED OMB No 1004-0137

FEB 23 2012

(August 2007)		RTMENT OF THE I				Ex	pires July 31, 2010		
		AU OF LAND MAN		Zuron	ningto	on Field & Fischal No. and NM Page 14101.			
		TICES AND REPO		ELLO	i Ot La	6. If Indian, Allottee or	r Tribe Name		
		rm for proposals t se Form 3160-3 (A.			•	N/A			
aballoone	•				·•		. N. 1/ N.		
SUBMIT IN TRIPLICATE – Other instructions on page 2.						/. If Unit of CA/Agree	ment, Name and/or No.		
1. Type of Well	✓ Gas Wel	ll Other				8. Well Name and No	· · · · · · · · · · · · · · · · · · ·		
Oil Well				Slice #1					
2. Name of Operator D. J. Simmons, Inc.		•	•			9. API Well No 30-045-29915			
3a. Address 1009 Ridgeway Place, Suite 200				include area code	e)		10. Field and Pool or Exploratory Area		
Farmington, NM 87401 (505) 32									
4. Location of Well (Footage			11. Country or Parish, State San Juan County, NM						
Surface: 825' FSL & 923' FWL, SW/SW Section 4, T26N, R12W, NMPM					San Juan County, NW				
	12. CHECK	THE APPROPRIATE BO	X(ES) TO INDI	CATE NATURE	OF NO	OTICE, REPORT OR OTHE	ER DATA		
TYPE OF SUBMISS	TYPE OF SUBMISSION TYPE OF ACT								
Notice of Intent		Acidize	Deeper	n	F	Production (Start/Resume)	Water Shut-Off		
		Alter Casing	Fractur	re Treat	F	Reclamation	Well Integrity	-	
Subsequent Report	00	Casing Repair	New C	Construction	F	Recomplete	Other		
_	3"	Change Plans	_	nd Abandon		Temporarily Abandon			
Final Abandonment N	otice	Convert to Injection	Plug B	ack ,	<u></u> '	Water Disposal			
following completion of testing has been comple determined that the site D.J. Simmons, Inc. plans	of the involved eted: Final Ab is ready for fi to Plug and	I operations. If the operation and onment Notices must be inal inspection.)  Abandon the subject we	on results in a mu be filed only after	ultiple completion r all requirements	or rece	ompletion in a new interval,	orts must be filed within 30 da a Form 3160-4 must be filed of completed and the operator ha	once	
Move in and Rig Up well service unit     Kill well as necessary with viscous fluid						•			
<ul> <li>Trip out of hole and lay down rods, pump and production tubing</li> <li>Remove wellhead</li> </ul>							OIL CONS. DIV.	٨	
<ul> <li>Secure well with 4 ½" X 2" swage and ball valve</li> <li>Move rig out</li> </ul>							DIST. 3		
<ul> <li>Rig up cementing comp o Mix 30sx lead ceme with 5 ½ barrels water to</li> <li>Rig up wireline o Tag cement; Perfora</li> <li>Rig up cementing comp</li> </ul>	nt with 2%Ca leave cemer ate 4 squeeze cany to well cement with ed nt is not at su	nt at 350' which is 150' al e holes at 300' 2%CaCl2 down casing a urface, tag and top with n	bove annular to and circulating t eat cement as	op of cement at s through annulus necessary	500'; V	Vait on cement	aCl2 at 4bpm; Displace cem ment; Wash up equipment to		
14. I hereby certify that the f	oregoing is true	e and correct Name (Printed	d/Typed)						
Chris S. Lopez				Title Regulatory Specialist					
Signature C		Date 02/17/2012							
		THIS SPACE	FOR FEDE	RAL OR STA	ATE (	OFFICE USE			
Approved by									

Title 18 U S C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Title

Office

entitle the applicant to conduct operations thereon

Original Signed: Stephen Mason

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

### **SPECIFIC INSTRUCTIONS**

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

#### **NOTICES**

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and grantingapproval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

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