Ferm 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010 5 Lease Serial No.

## SUNDRY NOTICES AND REPORTS ON WELLS

3	<u>IA</u>	<b>1420</b>	60462				
í	If	Indian	Allottee	٥r	Tribe	Name	

Do not use this form for abandoned well. Use For	UTE MOUNTAIN UTE		
SUBMIT IN TRIPLICA	7. If Unit or CA/Agreement, Name and/or No. N/A		
Type of Well     Oil Well	8. Well Name and No UTE INDIANS A #42		
3a Address	3b. Phone No. (include at	9. API Well No 130-045-34921	
382 CR 3100 AZTEC, NM 87410	505-333-3100	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M, or Survey)	UTE DOME PARADOX		
) 665' FNL x 1700' FEL Sec. 1 (B),	T31N, R14W	II. County or Parish, State SAN JUAN NM	
12. *CHECK APPROPRIATI	E BOX(ES) TO INDICATE NATURE OF I		
TYPE OF SUBMISSION	TYPE OF ACTION		
X Notice of Intent	Acidize Deepen	Production (Start/Resume) Water Shut-Off	
Subsequent Report - Final Abandonment Notice	Alter Casing Fracture Treat  Casing Repair New Construction  Change Plans Plug and Abandon  Convert to Injection Plug Back	Reclamation  Recomplete  Temporarily Abandon  Wall Integrity  X Other EXTEND APD  Water Disposal	
13. Describe Proposed or Completed Operation (clear)	y state all pertinent details, including estimated start	ing date of any proposed work and approximate duration thereof	

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., would like to request a one (1) year extension on the existing APD.

RCVD FEB 28'12 OIL CONS. DIV. DIST. 3

RECEWED

JAN 2 7 2012

SEE ATTACHED CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  MALIA VILLERS	Title PERMITTING TECH.								
Signature maria III leva	Date 1/26/2012								
. THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved by Approved by	Title USC	Date 2/16/2012							
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would	at Office								

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



XTO Energy Inc.

Tribal Lease: 14-20-604-62 Well: Ute Indians A #42

Location: 665' FNL & 1700' FEL

Sec. 1, T. 31N., R. 14 W. San Juan County, New Mexico

## **Conditions of Approval:**

1. The extension of this APD approval is for a period of one year from the last extension date. This one year extension is to expire on February 28, 2013. This one year extension, plus the previous two year extension, in addition to the original two years given under the APD adds up to five years. This is the maximum amount of time that can be allowed for the the NEPA conducted under the permit.

No further APD extensions can be granted for this drilling permit.

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