

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 23 2012

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management.

1. Type of Well
GAS

5. Lease Number
SF-078198

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

8. Well Name & Number
NYE SRC 14N

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-045-35154

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit B (NWNE), 1075' FNL & 1494' FEL, Section 13, T30N, R11W, NMPM

BH: Unit H (SENE), 2060' FNL, & 725' FEL, Section 13, T30N, R11W, NMPM

10. Field and Pool
Blanco MV/Basin DK

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

| Type of Submission | Type of Action | | | |
|---|--|--|---|---------------|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Other - | CASING REPORT |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction | | |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging | <input type="checkbox"/> Non-Routine Fracturing | | |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off | | |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection | | |

13. Describe Proposed or Completed Operations

PLEASE SEE ATTACHED.

PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓

RCVD MAR 6 '12

* Report PT information for the surface casing on an amended report. OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Denise Journey Denise Journey Title: Regulatory Technician Date 2-23-12

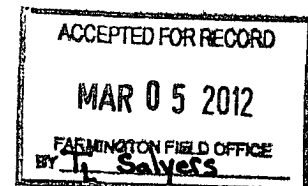
(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD *PC*



PC

NYE SRC 14N
BURLINGTON RESOURCES
30-045-35154
Blanco MV/Basin DK

2/11/12 - MIRU AWS 920.

2/12/12 - TIH w/ 8 3/4" bit, Tag cmt @ 196' & DO. Drilled ahead w/ 8 3/4" bit to 4,779' - Inter. TD reached 2/15/12. ✓

2/16/12 - TIH w/ 112 jts., 7", 23#, J-55, LT&C casing set @ 4,764' w/ Stage Tool @ 2,296'. RU to cmt. Pre-flush w/ 10 bbls gel mud & 2 bbls fw. Pumped scavenger 19 sx (57cf-10bbls=3.02 yld) Premium Lite cmt., w/ 0.3% CACL, 8% bentonite, .25pps cello-flake, 0.4% FL-52, 5 pps LCM-1, & 0.4 % SMS. Lead w/ 254 sx (541cf-96bbls=2.13 yld) Premium Lite cmt., w/ 0.3% CACL, 8% bentonite, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, & 0.4% SMS. Tail w/ 111 sx (153cf-27bbls=1.38 yld) Type III cement w/ 1% CACL, .25 pps cello-flake, & 0.2% FL-52. Drop plug and displaced w/ 110 bbls FW. Bump plug w/ 1376#. 5 bbls cement returned to surface prior to stage tool being opened. Plug down @ 02:30 hrs on 2/17/12. WOC. Dropped cancellation cone to open & close stage tool. Cone did not seat in stage tool. Stage tool hydraulically opened. Circ 60 bbls cmt above stage tool to surface. RD cmt.

2/17/12 **Notified Agencies – Jim Lovato (BLM) and Brandon Powell (NMOCD) Performed 1st stage cement job – 5 bbls cement to surface before stage tool opened. Dropped cancellation cone, cone did not seat. Requesting permission to drop wiper plug to lock stage tool. Shoot 4 perf holes above stage tool and pump 269 sx lead & 16 sx tail cement leaving 100' cmt in 7" casing. Verbal approval received from both Agencies. ✓**

2/17/12 RU WL to perf w/ .59" diam, 4 holes @ 2,290'. RU to cmt 2nd Stage. Circ through Perfs to ensure rate. Pre-flush w/ 10 bbls FW, 10 bbls gel mud, & 10 bbls FW. Pump Scavenger 9 sx (57cf-10bbls=3.02 yld) Premium Lite cmt w/ 0.3% CACL, 8% bentonite, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, & 0.4% SMS. Lead with 269 sx (573cf-102bbls=2.13 yld) Premium Lite cmt w/ 0.3% CACL, 8 % bentonite, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, & 0.4% SMS. Tail w/ 50 sx (69cf-12bbls=1.37 yld) Type III cmt., w/ 1% CACL, .25 pps cello-flake, & 0.2% FL-52. Drop plug & displaced w/ 86 bbls FW. 480 fcp (disp plug to 94' above stage tool) Close in cement head w/ 440#. Circ 65 bbls cmt to surface. ✓ Shut-in @ 12:20 hrs on 2/17/12. RD Cmt. WOC. ✓

2/18/12 TIH w/ 6 1/4" bit, tag 7" wiper plug @ 2,165' & DO. PT 7" casing & perf holes to 600#/30 min. Test OK. ✓ Drilled ahead w 6 1/4" bit to 7,408' (TD). TD reached 2/20/12.

2/21/12 TIH w/ 177 jts., 4 1/2", 11.7#, L-80 casing, set @ 7,403'. RU to cmt. Pre-flush w/ 10 bbls chemical wash & 2 bbls FW. Pumped scavenger 9 sx (27cf-5bbls=3.02yld) Premium Lite cmt w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Tail w/ 212 sx (422cf-75bbls=1.99 yld) Premium Lite cmt w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Drop plug & displaced w/ 115 bbls FW (1st 10 bbls with sugar water). Bump plug w/ 1630#. Plug down @ 21:07 hrs on 2/21/12. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 03:00 hrs on 2/21/12. ✓ A