

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 87240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-30273
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-10796-7
7. Lease Name or Unit Agreement Name: AZTEC COM 4
8. Well Number 1E
9. OGRID Number 5380
10. Pool name or Wildcat BASIN DK/BASIN MC/BLANCO MV/OTERO CH
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5667'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other	7. Lease Name or Unit Agreement Name: AZTEC COM 4
2. Name of Operator XTO Energy Inc.	8. Well Number 1E
3. Address of Operator 382 CR 3100 AZTEC, NM 87410	9. OGRID Number 5380
4. Well Location Unit Letter M : 1050 feet from the SOUTH line and 870 feet from the WEST line Section 16 Township 30N Range 11W NMPM NMPM County SAN JUAN	10. Pool name or Wildcat BASIN DK/BASIN MC/BLANCO MV/OTERO CH
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5667'	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **Recomplete MV & CH & DHC w/DK & MC** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has recompleted this well to the Mesaverde & Chacra formations & DHC with the Dakota & Mancos formations (DHC-4492). Please see the attached summary for more information.

RCVD MAR 8 '12
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara A. Nicol TITLE REGULATORY COMPLIANCE TECH DATE 3/07/2012
Type or print name BARBARA A. NICOL E-mail address: Barbara.Nicol@xtoenergy.com PHONE 505-333-3642

For State Use Only

APPROVED BY Chris L. SUPERVISOR DISTRICT # 3 DATE MAR 09 2012
Conditions of Approval (if any): AV

Aztec Com 04-01E

2/15/2012: MIRU. Perf'd Point Lookout MV @ 4,615', 4,612', 4,610', 4,571', 4,564', 4,560', 4,557', 4,555', 4,542', 4,534', 4,505', 4,454', 4,450', 4,443', 4,439', 4,436', 4,430', 4,424', 4,421', 4,412', 4,410', 4,397', 4,395', 4,390', 4,388', 4,386', 4,383', 4,382', 4,380', 4,377', 4,374' & 4,372' w/1 JSPF (0.34" EHD, 32 holes).

2/21/2012: A. w/1,250 gals 15% NEFE HCl ac. Frac PT Lookout MV perfs w/120,624 gals 70Q N2 foam fld carrying 166,200# 20/40 sd.

2/24/2012: Perf'd Menefee MV @ 4,296', 4,294', 4,286', 4,285', 4,282', 4,280', 4,277', 4,275', 4,273', 4,271', 4,181', 4,179', 4,177', 4,174', 4,171', 4,169', 4,165', 4,161', 4,146' & 4,142' w/1 JSPF (0.34" EHD, 20 holes)

2/27/2012: A w/1,000 gals 15% NEFE HCl ac. Frac Menfee MV perfs w/86,505 gals 70Q N2 foam fld carrying 99,500# 20/40 sd. Perf'd Chacra @ 3,064' - 3,071' & 3,099' - 3,102' w/1 JSPF (0.34" EHD, 22 holes). A. w/1,000 gals 15% NEFE HCl ac. Frac CH perfs w/40,695 gals 70Q foam fld carrying 74,000# 20/40 sd.

2/29/2012: Ran DHC IP tst for MV & Chacra. F. 0 BO, 6 BLW, 479 MCF (based on 3,832 MCFD calc wet gas rate), FCP 250 psig, 3/4" ck, 3 hrs. Alloc MV IP test: F. 0 BO, 3 BLW, 365 MCF, FCP 250 psig, 3/4" ck, 3 hrs. Alloc Charca IP test: F. 0 BO, 3 BLW, 114 MCF.

3/1/2012: Drill out CBP @ 6,420'. CO fill to 6,717 PBTD.

3/5/2012: TIH w/182 jts 2-3/8", 4 7#, J-55, 8rd EUE tbg, SN & NC. LD prod tbg SN @ 6,515'. EOT @ 6,516' DK perfs fr/6,470' - 6,634' Mancos perfs fr/5,721' - 5,872' MV perfs fr/4,142' - 4,615'. Chacra perfs fr/3,064 - 3,102'. PBTD @ 6,717'. ND BOP. NU WH. SWI.

3/6/2012: RDMO.

=====Aztec Com 04-01E=====

DK Perked 8-22-11