Submit to Appropri	iate District	Office		Eı	St nergy, Mir	ate of No			sour	ces]	Form C-10 July 17, 200	- 1
1625 N French Dr District IL	, Hobbs, N	M 882	40					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			1. WELL	API N	Ю.			
1301 W Grand Av	enue, Artes	ia, NM	88210		OIL CO	NSERV <i>A</i>	TION I	DIVISIO	N		30-045-					_
District III 1000 Rio Brazos R	d, Aztec, N	M 874	10			20 South S			,,,		2. Type C			, n	DD/DJDIANI	
District IV 1220 S. St Francis	Dr , Santa l	Fe, NM	1 87505		S	anta Fe, N	NM 875	05			3. State Oil & Gas Lease No. B-10796-7					
				<u> </u>							3. State Off & Gas Lease No. B-10796-7					
		ETIC	ON OR RI	ECON	<u>MPLETION</u>	REPOR'	T AND	LOG								4
4. Reason for fil											Lease Name or Unit Agreement Name					
X COMPLI	ETION R	EPOR	RT (Fill in bo	es #1	through #31 fo	r State and F	ee wells	only)			AZTEC C					4
#33; attach this a	and the pla	ATTA t to th	CHMENT e C-144 clos	(Fill in ure rep	boxes #1 throu ort in accordan	gh #9, #15 [ce with 19.1	Date Rig F 5 17 13 K	Released as NMAC)	1d #32	and/or	6 Well Nur #1E	nber 	RO	UD MAF	18112	
9. Type of Com		₹ wa	ORKOVER	Пр	EEPENING	X PLUGBA	ACK [DIFFER	FNT I	RESERV	OIR 🗆 O	THFR I	B BC	:/OPEN A	DD'L DK PE	RRS
8 Name of Ope			JAKO VEK		ELI ENING E	i reoge/	icic L	DITTE	12141	COLK V	9. OGRID			, OLLEY I	<u> </u>	Ť
XTO ENERO	SY INC.										5380			COMIC	Patri 1	_
10. Address of (•										11. Pool n				- 1 to - 1 to - 1	
382 CR 31					Township	D	T,		ls	C 41	BASIN	DAKO Feet fro		DIST. E/W Line		\dashv
Surface Surface	Unit Lett	er	Section 16		· · · ·	Range 11W	Lo		† 	from the		87		WEST	+	\dashv
BH,	M	\dashv	10		30N	TIM		SWSW		1050	SOUTH	67	•	MEST	SAN JUAN	\dashv
13 Date Spudde	ed 14.	Date	T.D. Reach	ed	15 Date Rig	Released		16 Da	ate Co	mpleted (Ready to Proc	luce)	17	Elevations	(DF & RKB,	\dashv
11/13/2000		11/	/23/2000		9/29/2					2012	•		RT,	^{CS} ; 867)	GR & 5,679	RKB
18. Total Measu	ired Depth	of W	ell		19. Plug Bac		Depth			ectional S	Survey Made		Type I	Electric and	d Other Logs Ru	ın
6,958'	ntomial(a)	af thu		То-	6,717			N	0		1	_ CE	亚 (8	/18/11)		4
22. Producing In 6,634' - 6				- 10p,	Bottom, Name											
23.	,,470 1	11011	. 1410111	(CASING R	ECORD	(Repo	rt all sti	ings	set in	well)					7
CASING S	SIZE	W	EIGHT LB.		DEPTH			LE SIZE			CEMENTING	RECO	RD	AM	OUNT PULLED	
8-5/8	3"		32#		41	8'	1	2-1/4"			275	sx				_
4-1/2	2"		10.5#		69	53	ļ <u>'</u>	7-7/8"			625 sx s	stage	1			4
							ļ				625 sx s	stage	2			_
															 	4
24.				LDV	ED DECOR	D	L			25.	TI	IDDIC	DEC	IOD D		_
SIZE	То	P		BOTT	ER RECOR	SACKS CE	MENT	SCF	REEN	23. SIZ		<u>JBING</u> I de	PTH S		PACKER SET	\dashv
SIZE		<u> </u>		ВОТТ		Drieno CE		T SEA	LDEI 1		-3/8"		,516'		THORES.	7
										<u> </u>						7
26. Perforation	record (in	terval	, size, and nu	ımber)				27. AC	ID, SI	HOT, FF	ACTURE,	CEMEN	VT, SC	EEZE, E	TC.	
6,470' - (6 634 '	0.3	M'' 20 h	പ്രം	(8/22/20	11\		DEPTH						MATERIA		4
•	•		•		low on lin	•	#32)			<u>6,634'</u> gal 70					frac'd ying 45,23	1#
•							·	20/40		gail /u		/2011)		id carr	уш <u>и</u> 45,23.	1
28.						PR	ODUC				1 (0/ =0					
Date First Produ	ction		Product FLOW		thod (Flowing	, gas lıft, pui	mping - S	ze and typ	e pum	p)		- 1	ell Star HUT-	tus <i>(Prod o</i> IN	or Shut-ın)	
Date of Test 9/3/2011			s Tested		Choke Size	Prod'n Fo		Oıl - Bbl.]	Gas - N 47.5	1CF W	ater - Bl	ol	Gas - C	Oil Ratio	
Flow Tubing		Casın	ng Pressure		Calculated 24- Iour Rate	Oil - Bbl.		Gas - M	1CF	Wa	ter - Bbl	O	l Grav	ity - API -(Corr)	7
Press.		46	psig		iour Kate	0		380		14	4					
29. Disposition	of Gas (S		sed for fuel,	vented,	etc)						30.	Test Wit	nessed	Ву		
31. List Attachn		rf:	6,471' -	- 6,6	30' 0.34",	20 hole	es (8/3	0/2011)							
32 If a tempora	ry pit was Re-Fr	used a	at the well, a	ttach a . 634 '	plat with the lo w/42,551	cation of the	temporar N2 foa	y pit. m frac		carry	ing 55,32	6# 20,	/40 s	sd 9/2/2	2011	
33. If an on-site						on of the on-	site burial]
Latitude Longitude NAD: 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature E-mail address	11/1/1/	171	UM. V	11/1	Printe Name	ed _		A. NIC			tle REGULA				e 3/07/201	2
							V									

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Noi	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	593 '	T. Penn "A"				
T. Salt	T. Strawn	T. Kirtland	717'	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	1,688'	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	2,043'	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	3,616'	T. Leadville				
T. Queen	T. Silurian	T. Menefee	3,852'	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	4,360'	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	4,749'	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	5,606'	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	6,404'	T. Granite				
T. Blinebry	T. Gr. Wash	T. Dakota	6,466'	L Fruitland Coal 2,006'				
T. Tubb	T. Delaware Sand	T. Morrison	6,686'	T. Lewis Shale 2,283'				
T. Drinkard	T. Bone Springs	T. Todilto		T Graneros Shale 6,404'				
T. Abo	Т.	T. Entrada		T. Burro Canyon 6,670'				
T. Wolfcamp	Т.	T. Wingate						
T. Penn	T.	T. Chinle						
T. Cisco (Bough C)	T.	T. Permain						
				OIL OR GAS				

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTAN	T WATER SANDS	
Include data on rate of water i	nflow and elevation to which water i	rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3. from	to	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
						- ·	
							:

Submit to Appropr	riate Dist	trict Of	fice				ate of No									F	orm C	
District I 1625 N. French Dr	r Hobbs	s NM :	88240		Eı	nergy, Mi	nerals an	ıd Natı	ıral Re	sour	ces	1 11/15/	4 DI	NO			July 17	, 2008
District II.	•	-		10								1. WEL						
1301 W Grand Av	-			10			ONSERVA			NC	:	30-045 2. Type						
1000 Rio Brazos R District IV	Rd, Azte	c, NM	87410				20 South S						ATE		EE [] FE	D/IND	IAN
1220 S. St. Francis	s Dr., Sa	nta Fe,	NM 875	505		S	anta Fe, N	NM 8/5	05			3. State						
WELL (COM	PLET	ION	OR RI	ECON	MPLETION	REPOR	T AND	LOG									
4. Reason for fi	iling.									•		5. Lease N	ame or	Unit Ag	reeme	nt Nan	ne	
X COMPL	ETION	N REP	ORT (Fill in bo	exes #1	through #31 fo	or State and F	ee wells	only)			AZTEC	00M 4					
C-144 Cl #33; attach this	LOSUF and the	RE AT	TACH the C-	IMENT (144 clos	(Fill in ure rep	boxes #1 throu ort in accordan	igh #9, #15 [ice with 19 [Date Rig R 5.17.13.K	teleased a NMAC)	nd #32	and/or	6. Well Ni # 1E	ımber				9'12	
9. Type of Com	npletion WELL		WORK	KOVER	□р	EEPENING [□ PLUGB/	ACK X	DIFFE	RENT F	RESERV	OIR 🗆 (THER	UI		M5. ST. :	DIV. 3	
8. Name of Ope												9. OGRII) Numb	er				
10. Address of												5380 11 Pool	name or	Wildea	ıt			\longrightarrow
382 CR 3	•		C NA	vr 8741	0									SAVERE				
12. Location		Letter	_	ection		Township	Range	Lo	ì	Feet f	from the	N/S Line		om the		Line	County	
Surface ⁻		M		16		30N	11W		SWSW	1	,050	SOUTH	8	70	WE	ST	SAN J	UAN
BH.																		
13. Date Spudd 11/13/2000				D. Reach 2000	ed	15 Date Rig 3/06/2	2012		;	3/05/	2012	(Ready to Pro		RT,	GR, 6	67 G	DF & RK R & 5,	679 RK
18. Total Measi	ured De	epth of	Well			19 Plug Bac		Depth			ectional S	Survey Made	- 1				Other Lo	gs Run
6,958' 22 Producing I	nterval	(s) of	this cor	mnletion	- Ton	6,717			<u> </u>	10			<u> </u>	REVIC)USL\	REF	ORTED	
4,142 - 4,				-	-	,					•							
23.					(CASING R	ECORD	(Repo	rt all st	rings		•	•					
CASING S			WEIC	GHT LB	/FT	DEPTH		НО	LE SIZE		(CEMENTIN	G RECO	ORD	-	AMO	UNT PU	LLED
8-5/		+		32#		41			2-1/4''				SX		\dashv			
4-1/	2"	+		10.5#		6,9	953 ·	<u>'</u>	7-7/8"			625 sx						
		_				<u> </u>						625 sx	stage	2	\dashv			\dashv
						<u> </u>									\dashv			
24.					LIN	ER RECOR	D				25.	T	UBIN	G REC	CORI)		
SIZE		TOP			BOTT	OM	SACKS CE	MENT	SC	REEN	SIZ	ŽE .	D	EPTH S	SET	1	PACKER	SET
											2-	-3/8"		5,516'	'	_		
26. Perforation		1 (enton	ziol sire		b .a)	·			27. 40	ID CI	IOT P	ACTURE	CEME	NIT CO	arra	E ET	<u>C</u>	
									DEPTH			RACTURE, AMOU					L USED	
4,372' -	-								4,372	2' - 4	4,615'	A. w/	1,25 0	gals	158	NEF	E HCl	ac.
4,142' -	4,296	ς τ	1.34"	20 n	ютез	(2/24/201	.2)				20,624	g 70Q 1						
28.							PR	ODUC	20/40 TION) sd.		[(2/2]	./2012	2) (Cc	ntir	<u>ued</u>	below)	\rightarrow
Date First Produ	uction			Product		thod (Flowing				pe pump	p)			Well Sta		rod. or	Shut-in)	
Date of Test 2/29/2012		- 1	ours Te	sted	C	Choke Size	Prod'n Fo Test Perio	or (Oil - Bbl.		Gas - M 365	MCF V	Vater - E		_	as - Oı	l Ratio	\neg
Flow Tubing		-		ressure	C	Calculated 24-	Oıl - Bbl		Gas - N	иCF		nter - Bbl.		Oıl Grav	ity - A	PI -(C	orr.)	\neg
Press		2	250			lour Rate	0		2,92	0	24							
29 Disposition	of Gas		-	for fuel, 1	vented,	etc.)	•					30.	Test W	itnessed	Ву			
31. List Attachi	ments			296' 4	. w/	1,000 gals	15% NEE	E HCl	ac. Fr	ac'd	w/86	505 cals	700 N	12 fo≈	an f	Ld		
32. If a tempora	ary pit v	was us	ed at th		ttach a	plat with the lo		temporar		_	,	3-2-0	- z					
33. If an on-site							on of the on-	site burial	:								100-	1000
I hereby certij	for that	the in	forms	tion cha	non or	hath sides of	Latitud		deamal	ata to t		gitude	ladae =	nd hal-	NA of	D:	1927	1983
Signature	Ziai	NIM	1 / //	sno	wn on M	poin staes of	ed		-				_		-		2 /0"	/2012
E-mail address	S S	Bar	bara	Nicol(extoe	nergy.com	, 4	ARBARA	A. NI	بال	Ti	tle REGUL	TUKY	UM 1	urUH	Date	3/0/	/2012
								A.										

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T. Penn	T.	T. Chinle		
T. Cisco (Bough C)	T.	T. Permain		
•				OIL OR GAS

			SANDS OR ZONES
No. 1, fromto		No. 3, from	to
		No. 4, from	
	IMPOR1	TANT WATER SANDS	
Include data on rate of water inflow and	d elevation to which w	ater rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3. from	to	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
					,		
		-					
					i i		
	:						

Submit to Appropries District I 1625 N French Di				State of New Mexico Energy, Minerals and Natural Resources							Form C-105 July 17, 2008								
District II. 1301 W Grand Av District III. 1000 Rio Brazos F District IV. 1220 S St Francis	venue, Arte	sıa, Ni NM 87	M 88210 7410		12	ONSERVA 20 South S anta Fe, 1	St. Frar	icis Di		1		2. Typ	45- be O STA	30273 of Leas ATE [se FI	EE _		D/IND	
)A/ELL	COMPI	r	ON OD D		ADI ETION	DEDOD	T A N/C					3. State Oil & Gas Lease No. B-10796-7						96-7	
4. Reason for fi		.E 11	ON OR R	ECON	MPLETION	REPOR	I ANL	LOG	j			5 Lease Name or Unit Agreement Name							
	Ü	EDA	DT (Eill in he	#1	through #31 fo	Ctata amd I	711	11				AZTE			iii Ag	recinen	. IVAII	ic	
	LOSURE	АТТ	ACHMENT	(Fıll in	boxes #1 throu	igh #9, #15 I	Date Rig	Release	ed and (C)	#32 an	nd/or	6 Well #1E			R(CVC	AR	8'12	
9. Type of Com	pletion WELL [٦,,	ORKOVER	Пъ	EEPENING [ACK 3	<u>k</u> Dir.	CCDC	UT DE	SERVO		1	HER	OI	L CO	45.	DIU.	
8. Name of Ope		<u> </u>	ORKOVER	<u>u</u> <u>u</u>	EEPENING L	→ PLUGB/	ACK L	a Dir	FERE	NI KE	SERVO		_	HEK Number					
XTO ENER		1										538				DIS		j	
10 Address of	Operator											11 Po	ool na	me or \	Vıldca	t			
			, NM 8741			Т								CHACE				C	
12 Location Surface.	Unit Let	ter	Section		Township	Range	L			eet fro		N/S Lin	一	Feet fro		E/W L		County	
BH.	M		16	\dashv	30N	11W	-	SWSW		1,0	50	SOUT	H	87	0	WES	T_	SAN J	UAN
13. Date Spudd	l i		e T.D. Reach	ed _.	15. Date Rig		<u>l</u>	16		Comp	•	eady to	Prod	ice)				OF & RK	.В, 679 RKB
18 Total Measu					19. Plug Bac		Depth	20				rvey Ma	ade	21.				Other Lo	
6,958'					6,717				NO					PF	EVIC	USLY	REP	ORTED	
22. Producing la			-	- Top, 1	Bottom, Name						-		ł						
3,064' - 3 23.	3,102	OTER	O CHACKA		CASING R	ECORD	(Reno	ort all	strin	105 56	et in w	/ell)							
CASING S	SIZE	V	WEIGHT LB		DEPTH			DLE SIZ				EMENT	ING	RECOF	RD		MO	JNT PU	LLED
8-5/8	 3"		32#		41	8'		12-1/	4"			2	75 :	sx					
4-1/2	2"		10.5#		6,9	953		7-7/8	-			625 s	x s	tage	1	!			
												625 s	x s	tage	2				
		_																	
24.	I TV	\n_			ER RECOR		AFNIT		CODE	73.1	25.		TU	•		CORD	Lo	A CIZED	GET.
SIZE	TO)P		BOTT	OM	SACKS CE	MENI	T	SCREE	3N	SIZE			\neg	PTH S		P	ACKER	SET
								+-			2-3	3/8"		16,	<u>516'</u>		+		
26. Perforation	record (u	nterva	l size and no	ımber)				27 /	ACID	SHO	T FRA	CTUR	F C	<u> </u>	T SC)FF7F	FT	7	
										TERV								USED	
3,064'-3,0)/1' &	3,0	99'-3,102	0.3	34" 22 hol	es (2/27/	2012)			3,10								E HCl	
											695ga	_			fld	carr	yin	g 74,0	100#
28.						PRO	ODUC		'40 s N	a.		1 (2/	21/	2012)					
Date First Produ	ction		Producti FLOWI		hod (Flowing					oump)					ell Sta		d or	Shut-ın)	
Date of Test 2/29/2012			rs Tested		hoke Size	Prod'n Fo Test Perio	vd 1	Oil - Bl 0	ol.	- 1	ias - MC . 14	CF	Wa 3	ter - Bb	1.	Gas	- Oıl	Ratio	
Flow Tubing Press		Casi	ng Pressure		alculated 24- lour Rate	Oil - Bbl.		Gas	- MCI	F	Wate	r - Bbl.		Oi	l Grav	ıty - AP	I -(C	orr.)	
		250)			0		91	2		24								
29 Disposition	of Gas (S		ised for fuel, v	vented, (etc)		_					3	30 Te	est Witr	nessed	Ву			
31. List Attachn	nents																		
32. If a tempora	ry pit was	used	at the well, at	tach a p	olat with the lo	cation of the	tempora	ry pit											
33 If an on-site	burial wa	s used	d at the well, i	report th	ne exact location	on of the on-s		ıl:	-		Longit	ude				NAD	 : 1	927	1983
I hereby certif	y that the	info	rmation sho	wn on	// Printe	this form is				to the	best of	my kno		_		ef .			/2012
E-mail address	$\omega\omega$	arba	ra Nicol	axtoe	Name	Δ.		. A. I	******	_	Title	REGU	/LT	سند ر	AATI I	L man	ate	3,07	, 2012

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T. Wolfcamp	T.	T. Wingate		
T. Penn	T.	T. Chinle		
T. Cisco (Bough C)	T.	T. Permain		OIL OP CAS

		SANDS OR ZONES
No. 1, fromto	No. 3, from	to
No. 2, fromto	No. 4, from	to
IMPORTANT Include data on rate of water inflow and elevation to which water rose	WATER SANDS e in hole.	
No. 1, fromto		
No. 2, fromto	feet	·
No. 3. fromto	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From To Thickness in Feet Lithology From To Thickness in Feet Lithology