

Submit to Appropriate District Office Five Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S. St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008		
		1. WELL API NO. 30-045-30273					
		2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No. B-10796-7					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17 13 K NMAC)				5. Lease Name or Unit Agreement Name AZTEC COM 4			
				6 Well Number #1E RCVD MAR 8'12			
9. Type of Completion <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER PB BC/OPEN ADD'L DK PERFS							
8 Name of Operator XTO ENERGY INC.				9. OGRID Number 5380 OIL CONC. DILL			
10. Address of Operator 382 CR 3100 AZTEC, NM 87410				11. Pool name or Wildcat BASIN DAKOTA DIST. 3			
12 Location	Unit Letter	Section	Township	Range	Lot	Feet from the	
Surface:	M	16	30N	11W	SWSW	1050	
BH.							
13 Date Spudded 11/13/2000	14. Date T.D. Reached 11/23/2000	15 Date Rig Released 9/29/2011	16 Date Completed (Ready to Produce) 3/05/2012		17 Elevations (DF & RKB, RT, GR, etc.) 5,667 GR & 5,679 RKB		
18. Total Measured Depth of Well 6,958'		19. Plug Back Measured Depth 6,717'		20 Was Directional Survey Made NO		21 Type Electric and Other Logs Run CEL (8/18/11)	
22. Producing Interval(s), of this completion - Top, Bottom, Name 6,634' - 6,470' BASIN DAKOTA							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	32#	418'	12-1/4"	275 sx			
4-1/2"	10.5#	6953	7-7/8"	625 sx stage 1			
				625 sx stage 2			
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
				25. TUBING RECORD			
SIZE		TOP		DEPTH SET		PACKER SET	
				2-3/8"		6,516'	
26. Perforation record (interval, size, and number) 6,470' - 6,634' 0.34", 20 holes (8/22/2011) (Re-perf & re-frac info cont. below on lines #31 & #32)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			
				6,470' - 6,634' 1,500 gal 15% HCl ac & frac'd			
				w/49,510 gal 70Q CO2 foam frac fld carrying 45,231#			
				20/40 sd. (8/25/2011)			
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod or Shut-in) SHUT-IN		
Date of Test 9/3/2011	Hours Tested 3 hours	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 47.5	Water - Bbl 18	
Flow Tubing Press.	Casing Pressure 46 psig	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 380	Water - Bbl 144	Oil Gravity - API -(Corr)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD					30. Test Witnessed By		
31. List Attachments Re-Perf: 6,471' - 6,630' 0.34", 20 holes (8/30/2011)							
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit. Re-Frac 6,470'-6,634' w/42,551 gal 30Q N2 foam frac fld carrying 55,326# 20/40 sd 9/2/2011							
33. If an on-site burial was used at the well, report the exact location of the on-site burial.							
Latitude		Longitude		NAD: 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <i>Barbara A. Nicol</i>		Printed Name BARBARA A. NICOL		Title REGULATORY COM TECH Date 3/07/2012			
E-mail address barbara.nicol@xtoenergy.com							

INSTRUCTIONS

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo	593'	T. Penn "A"
T. Salt	T. Strawn	T. Kirtland	717'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	1,688'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	2,043'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	3,616'	T. Leadville
T. Queen	T. Silurian	T. Menefee	3,852'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	4,360'	T. Elbert
T. San Andres	T. Simpson	T. Mancos	4,749'	T. McCracken
T. Glorieta	T. McKee	T. Gallup	5,606'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	6,404'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	6,466'	L Fruitland Coal 2,006'
T. Tubb	T. Delaware Sand	T. Morrison	6,686'	T. Lewis Shale 2,283'
T. Drinkard	T. Bone Springs	T. Todilto		T Graneros Shale 6,404'
T. Abo	T.	T. Entrada		T. Burro Canyon 6,670'
T. Wolfcamp	T.	T. Wingate		
T. Penn	T.	T. Chinle		
T. Cisco (Bough C)	T.	T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 3, from _____ to _____

No. 2, from _____ to _____

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3. from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

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				6. Well Number RCVD MAR 9 '12 #1E										
9. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				OIL CONS. DIV. DIST. 3										
8. Name of Operator XTO ENERGY INC.				9. OGRID Number 5380										
10. Address of Operator 382 CR 3100 AZTEC, NM 87410				11. Pool name or Wildcat BLANCO MESAVERDE										
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the								
Surface	M	16	30N	11W	SWSW	1,050								
BH														
13. Date Spudded 11/13/2000	14. Date T.D. Reached 11/23/2000	15. Date Rig Released 3/06/2012		16. Date Completed (Ready to Produce) 3/05/2012		17. Elevations (DF & RKB, RT, GR, etc.) 5,667 GR & 5,679 RKB								
18. Total Measured Depth of Well 6,958'		19. Plug Back Measured Depth 6,717'		20. Was Directional Survey Made NO		21. Type Electric and Other Logs Run PREVIOUSLY REPORTED								
22. Producing Interval(s), of this completion - Top, Bottom, Name 4,142 - 4,615' BLANCO MESAVERDE														
23. CASING RECORD (Report all strings set in well)														
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED								
8-5/8"	32#	418'	12-1/4"	275 sx										
4-1/2"	10.5#	6,953	7-7/8"	625 sx stage 1										
				625 sx stage 2										
24. LINER RECORD				25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET								
					2-3/8"	6,516'								
26. Perforation record (interval, size, and number) 4,372' - 4,615' 0.34" 32 holes (2/15/2012) 4,142' - 4,296' 0.34" 20 holes (2/24/2012)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4,372' - 4,615'</td> <td>A. w/1,250 gals 15% NEFE HCl ac.</td> </tr> <tr> <td>Frac'd w/120,624 g</td> <td>70Q N2 foam fld carrying 166,200#</td> </tr> <tr> <td>20/40 sd.</td> <td>(2/21/2012) (Continued below)</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4,372' - 4,615'	A. w/1,250 gals 15% NEFE HCl ac.	Frac'd w/120,624 g	70Q N2 foam fld carrying 166,200#	20/40 sd.	(2/21/2012) (Continued below)
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED													
4,372' - 4,615'	A. w/1,250 gals 15% NEFE HCl ac.													
Frac'd w/120,624 g	70Q N2 foam fld carrying 166,200#													
20/40 sd.	(2/21/2012) (Continued below)													
28. PRODUCTION														
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod. or Shut-in) SHUT-IN									
Date of Test 2/29/2012	Hours Tested 3 hours	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 365	Water - Bbl. 3								
Flow Tubing Press --	Casing Pressure 250	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 2,920	Water - Bbl. 24	Oil Gravity - API -(Corr.)								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD					30. Test Witnessed By									
31. List Attachments 4,142' - 4,296' A. w/1,000 gals 15% NEFE HCl ac. Frac'd w/86,505 gals 70Q N2 foam fld														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit carrying 99,500# 20/40 sd. (2/27/2012)														
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD: 1927 1983 </div>														
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
Signature <i>Barbara A. Nicol</i>		Printed Name BARBARA A. NICOL		Title REGULATORY COM TECH		Date 3/07/2012								
E-mail address Barbara.Nicol@xtoenergy.com														

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OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 3, from ----- to -----

No. 2, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

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LITHOLOGY RECORD (Attach additional sheet if necessary)

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8. Name of Operator XTO ENERGY INC.		9. OGRID Number 5380 DIST. 3									
10. Address of Operator 382 CR 3100 AZTEC, NM 87410		11. Pool name or Wildcat OTERO CHACRA									
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface.	M	16	30N	11W	SWSW	1,050	SOUTH	870	WEST	SAN JUAN	
BH.											
13. Date Spudded 11/13/2000		14. Date T.D. Reached 11/23/2000		15. Date Rig Released 3/06/2012		16. Date Completed (Ready to Produce) 3/05/2012		17. Elevations (DF & RKB, RT, GR, etc.) 5,667 GR & 5,679 RKB			
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22. Producing Interval(s), of this completion - Top, Bottom, Name 3,064' - 3,102' OTERO CHACRA											
23. CASING RECORD (Report all strings set in well)											
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24. LINER RECORD											
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN		25. TUBING RECORD			
								SIZE	DEPTH SET	PACKER SET	
								2-3/8"	6,516'		
26. Perforation record (interval, size, and number) 3,064'-3,071' & 3,099'-3,102' 0.34" 22 holes (2/27/2012)											
								27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
								DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
								3,064'-3,102'		A. w/1,000 gals 15% NEFE HCl ac.	
								Frac'd w/40,695gal		70Q N2 foam fld carrying 74,000#	
								20/40 sd.		(2/27/2012)	
28. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING						Well Status (Prod or Shut-in) SHUT-IN			
Date of Test 2/29/2012	Hours Tested 3 hours	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 114	Water - Bbl. 3	Gas - Oil Ratio				
Flow Tubing Press --	Casing Pressure 250	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 912	Water - Bbl. 24	Oil Gravity - API -(Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD								30. Test Witnessed By			
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No. 3, from to

No. 2, from ----- to -----

No. 4, from ----- to -----

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

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No. 2, from to feet

No. 3. from to feet

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From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology