

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED****FEB 29 2012**

## Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management

1. Type of Well  
GAS

5. Lease Number  
SF-078835  
6. If Indian, All. or  
Tribe Name

2. Name of Operator

**ConocoPhillips**

7. Unit Agreement Name  
SAN JUAN 28-7 UNIT

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number  
SAN JUAN 28-7 UNIT 253N

9. API Well No.

30-039-31032

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit H (SE/NE), 2394' FNL & 1099' FEL, Section 7, T27N, R7W, NMPM

10. Field and Pool  
BLANCO MV / BASIN DK

11. County and State  
Rio Arriba, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

## Type of Submission

## Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other — ☐ Completion Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

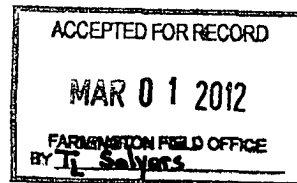
☐ Altering Casing

☐ Conversion to Injection

**13. Describe Proposed or Completed Operations**

RCVD MAR 6 '12  
OIL CONS. DIV.  
DIST. 3

Please see attached:



14. I hereby certify that the foregoing is true and correct.

Signed

Marie E. Jaramillo

Title: Staff Regulatory Tech.

Date 02/24/12

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

AV

San Juan 28-7 Unit 253N  
API# 30-039-31032  
Blanco Mesaverde / Basin Dakota  
ConocoPhillips

- 01/10/12 RU WESC W/L. RIH w/ 3 3/4" guage ring. Run gauge ring from 7832' to 15'KB. Run GR/CCL/CBL from 7832' to 3000'. Continued to 15' KB w/ GR/CCL. TOC @ 3740' (7" shoe @ 5205'). RD W/L.
- 01/16/12 Install Frac valve. PT csg to 6600#/30min @ 09:15hrs. on 01/16/12. Test Ok. ✓
- 01/17/12 RU BWWC W/L to Perf. **Dakota** w/ .34" diam. - 2SPF @ 7627', 7630', 7632', 7637', 7640', 7654', 7703', 7708', 7719', 7740', 7745', 7747', 7750', 7764', 7768', 7770', 7774', 7777', 7787', 7789', 7797', 7802', 7816', 7820', 7824' = 50 Holes. Total DK holes = 50.
- 01/18/12 Acidize 10bbls of 15% HCL. Frac'd (7627' - 7824') w/ 40,110gals of 70% Slickwater N2 foam, w/ 39,932# 20/40 Brady sand. Total N2:2,522,600SCF. Set CBP @ **6050'**. Perf. **Point Lookout** w/ .34" diam. - 1SPF @ 5592', 5604', 5616', 5630', 5642', 5649', 5662', 5673', 5691', 5702', 5710', 5716', 5736', 5752', 5766', 5786', 5804', 5825', 5831', 5853', 5862', 5882', 5897', 5919', 5931' = 25 Holes. Acidize w/ 10bbls of 15% HCL. Frac'd (5592' - 5931') w/ 38,052gals of 70% Slickwater N2 Foam w/ 100,274# of 20/40 Brady sand. Total N2:1,566,300SCF. Set CBP @ **5570'**. Perf. **Menefee/Cliffhouse** w/ .34" diam. - 1SPF @ 5152', 5160', 5167', 5175', 5186', 5194', 5202', 5213', 5220', 5272', 5276', 5290', 5298', 5372', 5376', 5400', 5410', 5420', 5432', 5466', 5513', 5531', 5537', 5545', 5553' = 25 Holes. Acidize w/ 10bbls of 15% HCL. Frac'd (5152' - 5553') w/ 19,698gals of 70% Slickwater N2 Foam, w/ 50,904# of 20/40 Brady sand. Total N2:471,600SCF. RU BWWC W/L. RIH w/ CBP set @ **4850'**. RD W/L RD and released frac equipment. Start flowback. ✓
- 01/19/12 Continue with flowback.
- 01/20/12 Continue with flowback.
- 01/21/12 Continue with flowback.
- 01/23/12 RU WESC W/L. RIH w/ CBP set @ **4700'**. RD W/L & release flowback.
- 02/01/12 MIRU DWS 26. PT BOPE. Test - OK.
- 02/02/12 Tag & M/O CBP @ **4700'**. CO & M/O CBP @ **4850'**. CO & M/O CBP @ **5570'**. SDFN. Blow & Flow.
- 02/03/12 CO fill to CBP @ **6050'**. SDFWE. Blow & Flow.
- 02/06/12 Run MV flowtest. M/O CBP @ **6050'**. SDFN. Blow & Flow.
- 02/07/12 CO to PBTD @ **7841'**. SDFN. Blow & Flow.
- 02/08/12 Blow & Flow.
- 02/09/12 Bow & Flow.
- 02/10/12 Run spinner across MV & DK. CO fill, RIH w/ 247jts, 2 3/8", 4.7#, J-55 tbgs set @ 7763' w/ F-Nipple @ 7762'. ND. BOPE. NU WH. RD RR @ 17:00hrs on 02/10/12. ✓