District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

9703

<u>Pit, Closed-Loop System, Below-Grade Tank, or</u> <u>Proposed Alternative Method Permit or Closure Plan Application</u>

Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the
environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
1. Operator: EnerVest Operating, LLC OGRID #: 143199
Address:1001 Fannin St Ste 800 Houston, Texas 77002
Facility or well name: Jicarilla C 8
API Number:30-039-08148OCD Permit Number:6724
U/L or Qtr/Qtr E Section 13 Township 26N Range 05W County: Rio Arriba
Center of Proposed Design: Latitude36.48874 Longitude107.31725 NAD: ☐1927 ☒ 1983
Surface Owner: Federal State Private Tribal Trust or Indian Allotment
2.
Pit: Subsection F or G of 19.15.17.11 NMAC
Temporary: Drilling Workover RCVD MAR 5 12
Permanent Emergency Cavitation P&A OIL CONS. DIV.
Lined Unlined Liner type: Thicknessmil LLDPE HDPE PVC OtherDIST. 3
☐ String-Reinforced
Liner Seams: Welded Factory Other Volume: bbl Dimensions: L x W x D
3. Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other Liner Seams: Welded Factory Other
Below-grade tank: Subsection I of 19.15.17.11 NMAC
Volume: 95bbl Type of fluid: Primarily produced water w/ compressor skid precipitation & incidental lubricating oil
Tank Construction material: Steel w/ expanded metal cover
Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
☐ Visible sidewalls and liner ☐ Visible sidewalls only ☒ Otherelectronic monitoring
Liner type: Thickness mil
S.
☐ <u>Alternative Method</u> :
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school,	hamital
institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet	nospuai,
Alternate. Please specify42" Hog-wire fence with 2 strands barbed-wire on top	
7. Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)	
8. Signs: Subsection C of 19.15.17.11 NMAC	
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	
☐ 12 K2+, 2 Intering, providing epities a main, and antigency telephone numbers ☐ Signed in compliance with 19.15.3.103 NMAC	
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau consideration of approval. Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	office for
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accept material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the approoffice or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of a Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to dry above-grade tanks associated with a closed-loop system.	opriate district approval.
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	Yes No
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to permanent pits) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No ☐ NA
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ☐ No
Within a 100-year floodplain FEMA map	☐ Yes ☐ No

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are		
attached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC		
Previously Approved Design (attach copy of design) API Number: or Permit Number:		
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9		
☐ Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC ☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC ☐ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC		
Previously Approved Design (attach copy of design) API Number:		
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NM and 19.15.17.13 NMAC		
above ground steel tanks or haul-off bins and propose to implement waste removal for closure)		
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H ₂ S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC		
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.		
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only) On-site Closure Method (Only for temporary pits and closed-loop systems) In-place Burial On-site Trench Burial Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)		
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC		

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Stee Instructions: Please indentify the facility or facilities for the disposal of liquids, drill	el Tanks or Haul-off Bins Only: (19.15.17.13.) ling fluids and drill cuttings. Use attachment if	D NMAC) more than two
facilities are required.	anggal Eggility Dormit Number	
	posal Facility Permit Number:	
	·	
Will any of the proposed closed-loop system operations and associated activities occur Yes (If yes, please provide the information below) No	on or in areas that will not be used for future ser	vice and operations?
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection I of Site Reclamation Plan - based upon the appropriate requirements of Subsection I	19.15.17.13 NMAC	C
Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the clos provided below. Requests regarding changes to certain siting criteria may require acconsidered an exception which must be submitted to the Santa Fe Environmental Budemonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for g	lministrative approval from the appropriate dist reau office for consideration of approval. Justi	rict office or may be
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data ob	tained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data ob	tained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data ob	tained from nearby wells	☐ Yes ☐ No ☐ NA
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significal lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	cant watercourse or lakebed, sinkhole, or playa	Yes No
Within 300 feet from a permanent residence, school, hospital, institution, or church in e - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		☐ Yes ☐ No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less that watering purposes, or within 1000 horizontal feet of any other fresh water well or sprin - NM Office of the State Engineer - iWATERS database; Visual inspection (cert	g, in existence at the time of initial application.	☐ Yes ☐ No
Within incorporated municipal boundaries or within a defined municipal fresh water we adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval of	•	Yes No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual in:	spection (certification) of the proposed site	☐ Yes ☐ No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and	l Mineral Division	☐ Yes ☐ No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Society; Topographic map	Mineral Resources; USGS; NM Geological	☐ Yes ☐ No
Within a 100-year floodplain FEMA map		☐ Yes ☐ No
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the followy a check mark in the box, that the documents are attached. Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of Sub—Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad)—Protocols and Procedures - based upon the appropriate requirements of 19.15.17. Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Sub—Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill of Soil Cover Design - based upon the appropriate requirements of Subsection H of Re-vegetation Plan - based upon the appropriate requirements of Subsection I of Site Reclamation Plan - based upon the appropriate requirements of Subsection I of	ments of 19.15.17.10 NMAC section F of 19.15.17.13 NMAC oriate requirements of 19.15.17.11 NMAC - based upon the appropriate requirements of 19.1 13 NMAC ments of Subsection F of 19.15.17.13 NMAC section F of 19.15.17.13 NMAC cuttings or in case on-site closure standards cannot 19.15.17.13 NMAC 19.15.17.13 NMAC	5.17.11 NMAC

19.
Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print): Janet M. Bienski Title: Regulatory Assistant
Signature: Date: 2/1/12
e-mail address: jbienski@enervest.net Telephone: 713-495-1571
20. OCD Approval: Permit Application (including/closure plan) Closure Plan (only) OCD Conditions (see attachment)
OCD Representative Signature: Approval Date: 3/13/2012
Title: Complique Office OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.
☐ Closure Completion te:11/16/10
22. Closure Method: Waste Excavation and Removal On-Site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain.
23. Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.
Disposal Facility Name: Disposal Facility Permit Number:
Disposal Facility Name: Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) No
Required for impacted areas which will not be used for future service and operations: Site Reclamation (Photo Documentation)
☐ Soil Backfilling and Cover Installation ☐ Re-vegetation Application Rates and Seeding Technique
24. Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check
mark in the box, that the documents are attached.
Proof of Closure Notice (surface owner and division)
☐ Proof of Deed Notice (required for on-site closure) ☑ Plot Plan (for on-site closures and temporary pits)
Confirmation Sampling Analytical Results (if applicable)
Waste Material Sampling Analytical Results (required for on-site closure)
 ☑ Disposal Facility Name and Permit Number ☑ Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
Site Reclamation (Photo Documentation)
Site Reclamation (Photo Documentation) On-site Closure Location: Latitude
Site Reclamation (Photo Documentation) On-site Closure Location: Latitude 36.48874 Longitude 107. 31715 NAD: 1927 1983 25. Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and
Site Reclamation (Photo Documentation) On-site Closure Location: Latitude 36.48874 Longitude 107. 31715 NAD: 1927 1983 25. Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.



CERTIFIED MAIL W/ RETURN RECEIPT 7009-0080-0000-0442-7359

RCVD MAR 13'12 OIL CONS. DIV. DIST. 3

September 15, 2010

Mr. Manuel Myore Bureau of Indian Affairs Jicarilla Agency Branch of Real Property P. O. Box 167 Dulce, New Mexico 87528

RE: C

Closure of Below-Grade Tank

JICARILLA C No. 008 – Vent Tank #2

API 30-039-08148

Dear Mr. Myore,

Please note that previous letter dated September 9, 2010 (copy attached) had an incorrect API number; therefore, I am resubmitting my request. I apologize for the error.

In an effort to be in compliance with NMAC 19.15.17.13 (J) regarding notifications to surface owners concerning the closure of below-grade tanks, please be advised that EnerVest Operating, LLC is in process of preparing OCD Form C-144 to close the below-grade tank(s) on the above referenced property.

This is one of two below-grade tanks on this location and is no longer necessary. It is our' intent to close this tank by November 1, 2010. This timeline is completely dependent upon the availability of equipment, testing requirements, and weather conditions. Enervest will fully comply with NMAC 19.15.17.13 (E) in all work performed.

If you have any questions regarding this process, please feel free to contact the undersigned at 713-495-1571 at any time.

Sincerely,

Janet M. Bienski Regulatory Assistant

EnerVest Operating, LLC

Western Division

· .	
SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signeture A. Signeture A. Received by (Printed Name) Revenue Harristic C. Date of Delivery C. Date of Delivery
1. Article Addressed to: Mr. Manuel Myore Bureau of Indian Affairs Jicarilla Agency	D. Is delivery address different from item 1?
Branch of Real Property PO Box 167 Dulce, New Mexico 87528	3. Service Type The Certified Mail Express Mail Registered Receipt for Merchandise Insured Mail C.O.D. 4. Restricted Delivery? (Extra Fee) Yes
2. Article Number 7009 008	0 0000 0442 7359
PS Form 3811, February 2004 Domestic Retu	urn Receipt 102595-02-M-1540
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EnerVest Operating, LLC

Below-Grade Tank Closure Report

Lease & Well: Jicarilla C 8 (tank 2)

API No: 30-039-08148

In accordance with Rule 19.15.17.13 NMAC, the following information describes the closure of the below-grade tank on the above well. All proper documentation regarding closure activities is being included with the C-144, closure report. This below-grade tank was constructed prior to June 16, 2008, the effective date of this rule.

The surface owner shall be notified of the closure of this below-grade tank.

Manuel Myore/Bureau of Indian Affairs was notified of the closure of this belowgrade tank via U. S. Mail Registered Mail with a Return Receipt Requested on September 15, 2010.

At least a 72 hour notice will be given to the appropriate division district office, via U. S. Mail or electronic e-mail, prior to the closure of any below-grade tank.

Aztec OCD Office was not notified due to hurriedness because of crew availability. This was an oversight and steps have been taken that this does not happen again.

All free standing liquids will be removed prior to any other activity concerning the closure of the below-grade tank. All liquids were disposed of in a division-approved facility in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at TNT Land Farm/Permit #NM-01-008. This below-grade tank was steam-cleaned and sold for private use.

Upon removal of the below-grade tank from its containment area, the surface directly below this tank will be inspected for any visible signs of leakage. If leakage is detected, a grab sample will be taken from that area. Also, a five point composite sample will be taken from where the tank was sitting. All samples will be analyzed for the following:

Components	Test Method	Limits (mg/Kg)	Sample Results
Benzene	EPA SW-846 8021B or 8260B	0.2	.100
BTEX	EPA SW-846 8021B or 8260B	50	.300
TPH	EPA SW-846 418.1	100	10
Chlorides	EPA 300.1	250 or background,	16
		whichever is greater	

The results of all sampling shall be reported to the division on Form C-141.

Upon removal of this below-grade tank, there was no visible evidence of any leakage. a five point composite sample was taken from where the tank was sitting. The samples were sent in for analysis and the results reported to the OCD Aztec Office on C-141 on 9/29/11. The results of all testing were within tolerance levels as established by the OCD.

Upon sampling has confirmed no leaks were evidence, the area was back filled and surrounding area restored. These below-grade tanks are on the approved pad sites and no re-seeding was performed.

Photographic evidence of this work was taken and will be submitted with our completed C-144 for the closure of this below-grade tank.

District I (625 N. Frénch Dr., Hobbs, NM 88240 District II 301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

_						OPERA	ГOR	\boxtimes	Initia	l Report	П	Final Renor
Name of Co	mpany	EnerVest O	perating,	LLC	(Contact	Ronnie L	. Young				
				uston, Tx. 77002	2 7	Telephone 1	No. 713-495	-6530				
Facility Nar	ne Jicai	rilla C #8 Tl	c#2 ·		<u> </u>	Facility Typ	e Gas We	ll – Below	Grade	Tank		
Surface Ow	ner Jicari	lla Indian Na	ation	Mineral O	wner			I	Lease N	lo. 30-039	-08148	8
				LOCA	TION	OF REI	LEASE					
Unit Letter	Section	Township	Range	Feet from the			Feet from the	East/Wes	t Line	County		
E	13	26 N	05 W	1850	No	rth	790	Wes	st	Rio An	riba	
			La	ititude_36.4889	041	Longitude_	107.316872_					
Name of Company Enervest Operating, LLC												
						Volume of	Release					
								e D	ate and l	Hour of Disc	overy	
Was Immedia	ate Notice (Yes 🗀	No 🗌 Not Re	quired	If YES, To	Whom?					
By Whom?						Date and F	lour					
	course Read	ched?						he Waterco	ourse.			
			Yes [No								
If a Watercou	rse was Im	pacted, Descri	ibe Fully.	•		<u> </u>						
Name of Company Enerview Operating, LLC Contact Romnie L. Young Address 1001 Famin St. St. 8: 800 Houston, Tx. 77002. Telephone No. 713-495-6530 Facility Name Jicarilla C #8 Tk #2 Facility Type Gas Well - Below Grade Tank												
Describe Cau	se of Probl	em and Reme	dial Action	n Taken.*			·					
	No Relea	ase – Closure	of Below-	Grade Tank	Require	d results of 5	-spot soil sample	attached				
Describe Are	a Affected	and Cleanup A	Action Tal	cen.*								
				•								
												}
I hereby certi	fy that the	information gi	ven above	is true and comp	lete to th	ne best of my	knowledge and u	inderstand t	that purs	suant to NMC	CD rul	es and
regulations a	ll operators	are required t	o report a	nd/or file certain r	elease n	otifications a	nd perform correct	ctive action	s for rele	eases which i	may end	langer
public health	or the envi	ronment. The	acceptan	ce of a C-141 repo	ort by the	NMOCD m	arked as "Final R	eport" does	s not reli	ieve the oper	ator of l	iability
should their	operations i	nave ranco to a	adequatery	/ investigate and r	emediate	e contaminat	ion that pose a thr	eat to groun	nd water	r, surface wat	ter, hum	an health
federal, state	or local la	ws and/or regi	ulations.	Mance of a C-141	report d	ocs Hot Letter	e me operator or	reshonzion	ity tot c	omphance w	ith any	other
			. \				OIL CON	SERVA	TION	DIVISIO	N	
		1	110	Arine								
Signature:	1/87	2025 F	-									
Printed Nam	e: Ron	nie L. Young	- · · · · · · · · · · · · · · · · · · ·			Approved by	District Supervis	sor:				
Title:	Regu	latory Manage	er			Approval Da	te:	Ex	piration	Date:		
E-mail Addr	ess:	ryoung@ener	vest.net			Conditions o	f Approval:					
		, 1					7.			Attached		
				: 713-495-6530								



CHAIN OF CUSTODY RECORD

		FOR GAL USE ONLY	
r		GAL JOB#	
) 11			

Client: FMERUEST OPERATINE	NOTES:		
Contact: Light Control were	1) Ensure proper container packaging.	Table 1. – Matrix Type	FOR GAL USE ONLY
Address: 2798 FARTHETON	2) Ship samples promptly following collection.	1 = Surface Water, 2 = Ground Water	GAL JOB#
	رم) Designate Sample Reject Disposition.	3 = Soil/Sediment, 4 = Rinsate, 5 = Oil	
Phone Number: 595 335-0313	PO#	6 = Waste, 7 = Other (Specify)	
FAX Number:	Project Name: TXCICMO PT	Samplers Signature: Lea Seinel	WIX

Lab Name: Green Ana	lytical Labor	atories	(9	70) 24	7-4220) FA	X (9	970)	247-	4227					An	alyse	s Re	quir	ed				•	
Address: 75 Suttle S	Street, Duran	go, CO 812	303															·						
	Colle	ction]	Miscell	aneous	5		Pre	serv	ative	(s)				\ v^			İ						
Sample ID H21331 -	Date	Time	Collected by: (Init.)	Matrix Type From Table 1	No. of Containers	Sample Filtered ? Y/N	Unpreserved (Ice Only)	HNO3	IICL	H2SO4	NAOH	Other (Specify)	BYEX	70 7	さいいのいいと								Comme	nts
1. 5 . 6 . =	ulicles	19.00	L.C	'n	1	N	X						×	ኦ	x							1314	· ru	V
2151-75 せ1	1/15/10	11.30	L6	3	1	N	7						×	メ	x									1
3. 151-2 = #2	ulielo	12:14	1.6	3	Ì	N	Por						X	х	ス									
4. 6 - 12 12 1	1/16/13	1.30	(#	3	- (0	Х						χ	×	K									
5. C · Ÿ ¾	Malie		i.c.	ع		7	X						×	×	4									
6.				,									_											
7.												entralité												
8.																								
9.																								
10.										//	$, \top$			13										
Relinquished by:	Ailal	4		Date:	16 /1	\S	Time	:5	(:	Rece	ed by	W		7	Poll	1					Date:	1151	Time:	56
* Sample Reject 1 1 Patrum				Date:			Time:		- 4	Rođeja) [*] 0	1	0 N	Se	9-1				ı	Date	18/1	O TOP	35

* Sample Reject: [] Return Dispose [] Store (30 Days)

Page 8 of 8



Analytical Results For:

ENERVEST LEE GARDNER

2700 FARMINGTON BLD K SUITE #1

FARMINGTON NM, 87401

Fax To:

NOT GIVEN

Received:

11/18/2010

Sampling Date:

11/16/2010

Reported:

11/24/2010

Soil

Project Name:

Sampling Type:

Cool & Intact

TAPICITO PIT

Sampling Condition: Sample Received By:

Jodi Henson

Project Number: Project Location: NONE GIVEN

NONE GIVEN

Sample ID: C-8 #2 (H021331-05)

BTEX 8260B	mg,	/kg	Analyze	d By: CMS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.100	0.100	11/23/2010	ND	2.23	112	2.00	1.45	
Toluene*	<0.100	0.100	11/23/2010	ND	2.40	120	2.00	1.45	
Ethylbenzene*	<0.100	0.100	11/23/2010	ND	2.45	123	2.00	5.00	
Total Xylenes*	<0.300	0.300	11/23/2010	ND	7.73	129	6.00	4.55	
BTEX 8260B	ug/	kg	` Analyze	d By: CMS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Surrogate: Dibromofluoromethane	96.0	% 80-120							
Surrogate: Toluene-d8	90 7	% 80-120							
Surrogate: 4-Bromofluorobenzene	96 9	% 80-120							
Chloride, SM4500CI-B	mg	/kg	Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	160	16.0	11/20/2010	ND	400	100	400	3.92	
TPH 8015M	mg	/kg	Analyze	d By: AB					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	11/20/2010	ND	187	93.6	200	17.3	
DRO >C10-C28	<10.0	10.0	11/20/2010	ND	152	75.8	200	1.12	
Surrogate. 1-Chlorooctane	90.3	% 70-130			_				
Surrogate: 1-Chlorooctadecane	87.9	% 70-130	l						

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*=Accredited Analyte

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Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500CI-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keine

