Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIV	ED	FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

abandoned well. Use For	m 3160-3 (APD) for	such p	proposals. Farr	nington Field	Office Næmen			
SUBMIT IN TRIPLICATE - Other instructions on page 2			7 If Unit or CA/Agreement, Name and/or No. N/A					
1. Type of Well Oil Well X Gas Well Other  2. Name of Operator				8. Well Name and No.  BREECH E #89F				
XIO ENERGY INC.					9 API Well N			
		3b. Pho	3b. Phone No. (include area code)		30-039-31002			
382 CR 3100 AZTEC, NM 87410		5	05-333-3204		10. Field and Pool, or Exploratory Area			
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 880' FNL & 1140' FWL NWIW SEC.3 (D) -T26N-R06W N			1.M. P.M.		BASIN DK/BLANCO MV/BASIN MC			
		N.M.1			11. County or Parish, State			
					RIO ARRIBA NM			
12. CHECK APPROPRIATI	E BOX(ES) TO IND	ICATE	NATURE OF N	OTICE, REPO	RT, OR OTH	ER DATA		
TYPE OF SUBMISSION			TYP	E OF ACTION				
Notice of Intent	Acidize		Deepen	Production	n (Start/Resume)	Water S	Shut-Off	
	Alter Casing	Alter Casing Fracture Treat Reclai		Reclamation	tion Well Integrity		egrity	
X Subsequent Report	Casing Repair	$\Box$	New Construction	Construction Recomplete		X Other COMPLETION		
<b>П</b> ъ	Change Plans	$\Box$	Plug and Abandon	<u> </u>	ly Abandon			
Final Abandonment Notice	Convert to Injection	=	Plug Back	Water Dis		SUMMARY		
following completion of the involved operations testing has been completed. Final Abandonment determined that the final site is ready for final inspect 2/6/2012 MIRU.  2/7/2012 MIRU WIJJ. Ran CR/CCIL/CHI Compensated Dual Neutron log date 3/5/2012 PT 5-1/2" csg to 2,000 pequip & WIJJ. Perf'd DK w/3-1/8" sw/1,500 gals 15% NEFE HCl ac. Frac (Tocito) fr/6,841' - 6,853' w/4 perfs w/56,292 gals foam fld carriaged J/MC 26,778' - 6 Fracd U/MC perfs w/102,259 gals for the first strength of the compensation of the strength of the compensation of the	Notices shall be filed onlection)  L log fr/7,623' (ed 1/27/2012.  Desig for 30" w/cheselect fire csg gac DK perfs w/114  USPF (0.34" EHD, rying 29,310# sd.  1,654' w/1 JSPF (0.554) foam fld carrying	y after a  (PBTD)  nart.  yun (  1,521  48 ho.  ).34":	- surf. Corr Incrd press t 7,538' - 7,31 gals foam fld les) Spearhea EHD, 27 holes 00# sd. Perfd	elated deposition of 5,000 ps: 5' w/1 JSP: carrying: d 500 gals	on, have been concept of RCW OIL this to Weat ig for 5". F (0.34" EF 131,590# sc 15% NEFE F 0000 gals 156' - 4,836'	ompleted, and D MAR 14 CONS. DI cherford DIST. 3 Tstd OK. DI cherford IST. 29 hold. Perfd I iCl ac. From the chert of the	MIRU rac Les) . A. L/MC racd L/MC	
EHD, 32 holes). A. w/1,000 gals 1 sd. RDMO frac equip.	15% NEFE HCl ac. 'S Not Com?		_			carrying	141,100#	
14 I hereby certify that the foregoing is true and correct		y av	/ \ WITTOO	1.13.10				
Name (Printed/Typed)  LORRY D.) BINCHAM		Tit	le קיים או	ORY ANALYS	יוי			
	<del></del>	_						
	S SPACE FOR FED	EDAL (			CCEPTED	CUB BEU	OBD	
	3 SPACE FUR FED	CRAL	Title	UE USE	MAR 9	Daile 2012		
Approved by					TAN	~E 7017		
Conditions of approval, if any, are attached. Approval of this not the applicant holds legal or equitable title to those rights in the su entitle the applicant to conduct operations thereon.		fy that	Office		ARMINGTON	FIELD OF	FICE	