## District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St. Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

3/16/12

(505) 327-4892

Oil Conservation Division 1220 South St. Francis Dr.

Submit one copy to appropriate District Office

☐ AMENDED REPORT

220 S St. Fran	cis Dr., S <b>I.</b>				Santa Fe, N. L <b>OWABLE</b>		ТНО	RIZATION	OT I	TRAN	SPORT	
<sup>1</sup> Operator n Manana Gas	d Address				<sup>2</sup> OGRID Number							
	ng, 7415 I	ton, NM 87402	13931  3 Reason for Filing Code/ Effective Date Test Allowable									
<sup>4</sup> API Number 5 Pool Name Aztec Pictured Cliffs						6 Pool Code 71280					)	
<ul> <li>Property Code 33158</li> <li>II. <sup>10</sup> Surface Location</li> <li>Property Name Lucky Lindy</li> </ul>						9 Well N			Jumber 2			
			·   n.	Tr ( T)	E (6 (1)	N 41/0 4		TP 4 6 41	T	(337 4 1'	. I Ct.	
Ul or lot no. F	Section 13	30N	12W	Lot Ian	Feet from the 1350	NORTH	n Lin	Feet from the 1640	WES	West line	e County San Juan	
UL or lot	Section 13	Iole Loca Townsh 30N		Lot Idn	Feet from the 1350	North/Sout NORTH	h line	Feet from the	East, WES	West lin	e County San Juan	
12 Lse Code P			od 14 Gas Connection Date		<sup>15</sup> C-129 Permit Number		16 (	16 C-129 Effective Date		<sup>17</sup> C-129 Expiration Date		
III. Oil and Gas Tra												
<sup>18</sup> Transporter OGRID		<sup>19</sup> Transporter Name and Address									<sup>20</sup> O/G/W	
		Enterprise Field Services, LLC P.O. Box 4990 Formington, NM, 87400									G	
		Farmington, NM 87499										
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		RCVD MAR 16 '12										
										poent poent poent	CONS. DIV.	
											<b>DIST. 3</b>	
IV. Wel		_						75-		<del>.</del>		
<sup>21</sup> Spud Date 7/18/06		<sup>22</sup> Ready Date 3/21/12		<sup>23</sup> TD 2030'		<sup>24</sup> PBTD 1973'		<sup>25</sup> Perforations ~ 1898 - 1910		1		
<sup>27</sup> Hole Size				ng & Tubi		<sup>29</sup> D	epth S	Set	<sup>30</sup> Sacks Cement		acks Cement	
8-	-3/4"			7", 2 <b>/0</b> #, J	-55	122'			75 sx (89 cu.ft.)			
6-1/4"			4-1	/2", 10.5#	+, J-55	1988'				sx (418 cu.ft.) sx (123 cu.ft.)		
		2-3/8		3/8", 4.7#	,1-55	~ 1920						
V. Well Test D  31 Date New Oil		Data  32 Gas Delivery Date			Took Dete	34 Test Test		.th 35 m	ha D		<sup>36</sup> Csg. Pressure	
Date New	V On	11 Gas Delivery		Date 33 Test Date		<sup>34</sup> Test Length		tin 1	35 Tbg. Pressure		Csg. Pressure	
<sup>37</sup> Choke S	Size	<sup>38</sup> Oil			<sup>39</sup> Water	<sup>40</sup> Gas					41 Test Method	
been complied complete to the Signature:	d with aine best of	nd that the	information	given abo	n Division have we is true and	Approved by	:	OIL CONSER	RVATIO	ON DIVIS	3-16-12	
Printed name:						Title: SUPERVISOR DISTRICT # 3						
Paul C. Thompson, P.E. Title						Approval Date: MAR 1 6 2012						
Agent/Engine E-mail Addre		@walsheng	.net									
Date:			Phone:	- · -								