submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 06 2012

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

1. **Type of Well**
   GAS

2. **Name of Operator**
   ConocoPhillips

3. **Address & Phone No. of Operator**
   PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
   Unit K (NESW), 2310' FSL & 1580' FWL, Section 34, T25N, R4W, NMPM

5. **Lease Number**
   Jicarilla Apache 66
6. **If Indian, All. or Tribe Name**
   Jicarilla Apache
7. **Unit Agreement Name**

8. **Well Name & Number**
   Jicarilla 28 15
9. **API Well No.**
   30-039-21335
10. **Field and Pool**
    Lindrith West Gallup DK
11. **County and State**
    Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
X Notice of Intent	X Abandonment	___ Change of Plans	___ Other –	
___ Subsequent Report	___ Recompletion	___ New Construction		
	___ Plugging	___ Non-Routine Fracturing		
	___ Casing Repair	___ Water Shut off		
BP ___ Final Abandonment	___ Altering Casing	___ Conversion to Injection		

13. Describe Proposed or Completed Operations

ConocoPhillips Company requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.

Notify NMOCD 24 hrs prior to beginning operations

RCVD MAR 9 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya Title Staff Regulatory Technician Date 3/6/2012

(This space for Federal or State Office use)
APPROVED BY Original Signed: Stephen Mason Title _____ Date MAR 07 2012
CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD
A

ConocoPhillips
JICARILLA 28 15
Expense - P&A

Lat 36° 21' 19.616" N **Long 107° 14' 34.116" W**

PROCEDURE

Note: This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of a steel tank to handle waste fluids circulated from the well and cement wash up. All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II (Class B) mixed at 15.6 ppg with a 1.18 cf/sk yield. Plug depths may change per CBL.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Install and test rig anchors prior to moving in rig.

2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.

3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, if necessary.

4. ND wellhead and NU BOPE. Pressure test BOP. PU and remove tubing hanger and tag for fill, adding additional joints as needed.

5. TOOH with tubing (per pertinent data sheet).

Rods:	No	**Size:**		**Length:**	
Tubing:	Yes	**Size:**	2-3/8"	**Length:**	7,620'
Packer:	No	**Size:**		**Depth:**	

6. **Plug #1 (Dakota perforations & Dakota formation top, 7,386' - 7,286')**: RIH and set CR at 7,386'. Pressure test tubing to 1000 psi. Load casing with water and attempt to establish circulation. Mix 17 sx Class B cement and spot inside the casing above CR to isolate the Dakota perforations and formation top. POOH.

7. **Plug #2 (Gallup formation top, 6,510' - ~~6,410~~ 6150')**: RIH and set CR at 6,510'. Load casing with water and attempt to establish circulation. Mix ~~17~~ sx Class B cement and spot inside the casing above CR to isolate the Gallup perforations and formation top. Pressure test casing to 560 psi. If casing does not test, then spot and tag subsequent plugs as necessary. PUH.

8. Attempt to run CBL from top of perforations to surface. **Note: This well has a casing leak from 2,866' - 1,503'.**

9. **Plug #3 (Mancos formation top, 5,810' - 5,710')**: Mix 17 sx Class B cement and spot a balanced cement plug inside casing to isolate the Mancos formation top. PUH.

10. **Plug #4 (Mesaverde formation top, 4,943' - 4,843')**: Mix 17 sx Class B cement and spot a balanced cement plug inside casing to isolate the Mesaverde formation top. PUH.

11. **Plug #5 (Chacra formation top, ~~4,160~~ 4144' - 4,060' 4044')**: Mix 17 sx Class B cement and spot a balanced cement plug inside casing to isolate the Chacra formation top. PUH.

12. **Plug #6 (Pictured Cliffs formation top, 3,286' - 3,186')**: Mix 17 sx Class B cement and spot a balanced cement plug inside casing to isolate the Pictured Cliffs formation top. POOH.

13. **Plug #7 (Fruitland, Kirtland and Ojo Alamo formation tops, ~~2,938~~ 3100' - ~~2,670~~ 2666')**: Perforate 3 HSC holes at ~~2,988~~ 3100'. RIH and set CR at ~~2,688~~'. Sting into CR and establish injection rate into squeeze holes. Mix ~~118~~ sx Class B cement. Squeeze ~~79~~ sx Class B cmt into HSC holes and leave ~~27~~ sx cement inside casing to isolate the Fruitland, Kirtland and Ojo Alamo formation tops. POOH.

14. **Plug #8 (Nacimiento formation top, ~~1,253~~ 1460' - ~~1,153~~ 1360')**: Perforate 3 HSC holes at ~~1,256~~ 1460'. RIH and set CR at ~~1,203~~'. Sting into CR and establish injection rate into squeeze holes. Mix 47 sx Class B cement. Squeeze 30 sx Class B cmt into HSC holes and leave 17 sx cement inside casing to isolate the Nacimiento formation top. TOH and LD tubing.

15. **Plug #9 (Surface casing shoe and surface plug, 580- Surface)**: Perforate 3 HSC holes at 580'. Establish circulation out bradenhead with water and circulate BH annulus clean. Mix 182 sx Class B cement and pump down production casing to circulate good cement out bradenhead. Shut in well and WOC.

16. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location to its natural state.

CURRENT SCHEMATIC

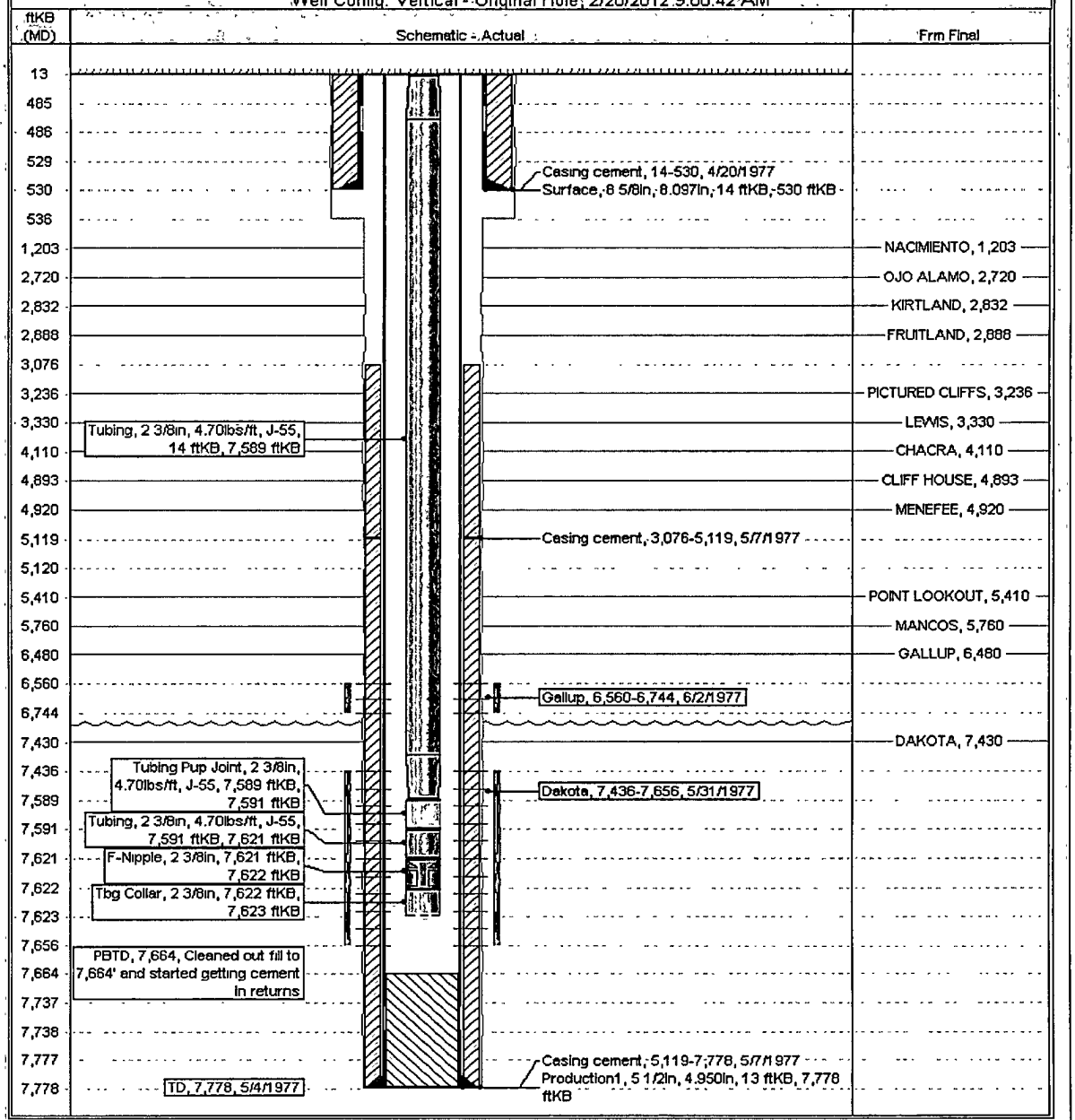
ConocoPhillips

JICARILLA 28 #15

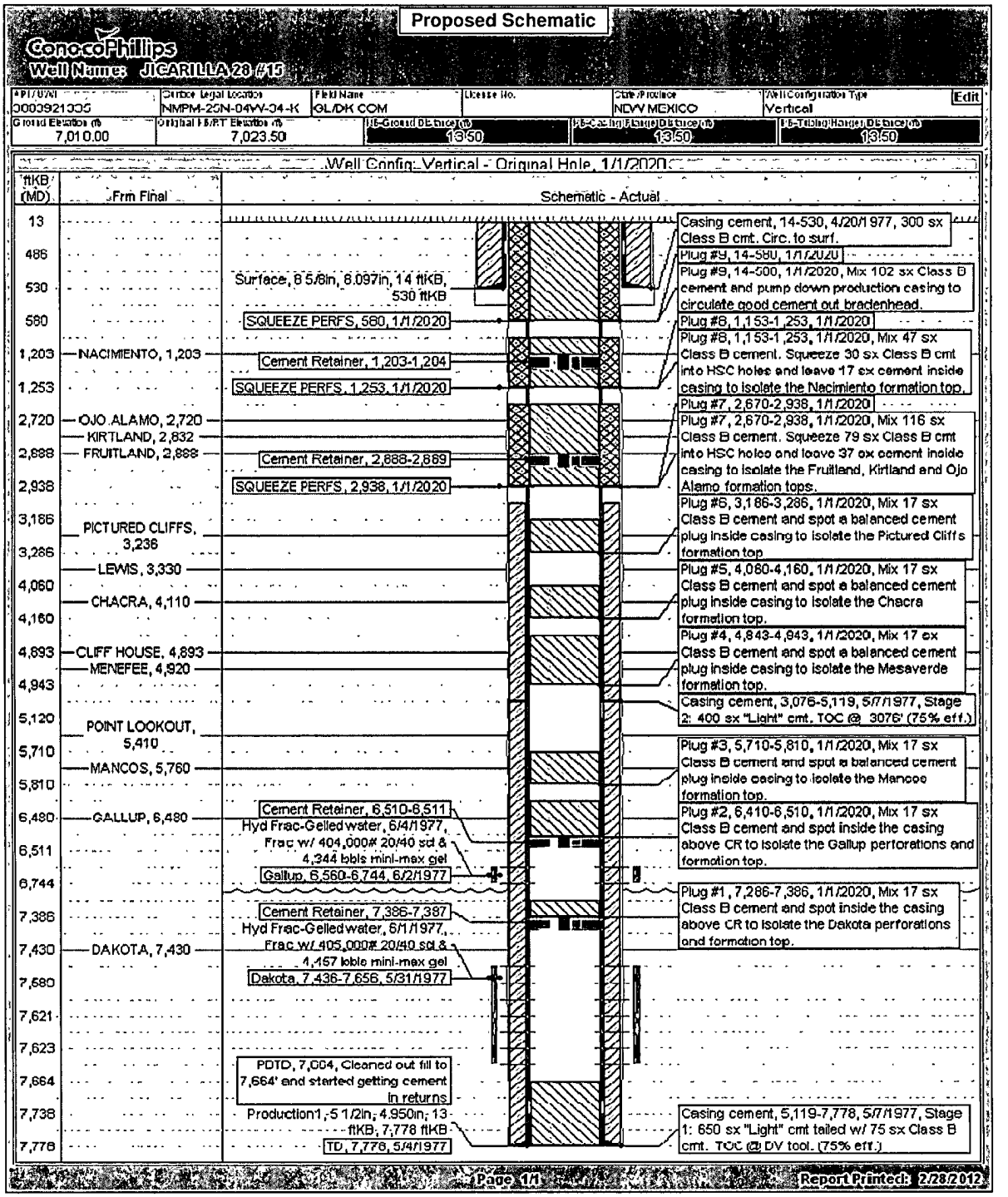
District	Field Name	API / UWI	County	State/Province	Edit
SOUTH	GL/DK COM	3003921335	RIO ARRIBA	NEW MEXICO	

Original Spud Date	Surface Legal Location	E/W Dist (ft)	E/W Ref	N/S Dist (ft)	N/S Ref
4/20/1977	NMPM-25N-04W-34-K	1,580.00	W	2,310.00	S

Well Config: Vertical - Original Hole, 2/28/2012 9:08:42 AM



Report Printed: 2/28/2012


Proposed Schematic
ConocoPhillips
Well Name: JICARILLA 28 #15
API/UWI
3003921335
Surface Legal Location
NMPM-25N-04W-34-K
Field Name
GL/DK COM
License No.
State/Province
NEW MEXICO
Well Configuration Type
Vertical
Edit
Ground Elevation (ft)
7,010.00
Original KB/RT Elevation (ft)
7,023.50
KB-Ground Distance (ft)
13.50
KB-Casing Flange Distance (ft)
13.50
KB-Tubing Hanger Distance (ft)
13.50
Well Config: Vertical - Original Hole, 1/1/2020
ftKB (MD)
Frm Final
Schematic - Actual
13
486
530
580
1,203
1,253
2,720
2,832
2,888
2,938
3,186
3,236
3,286
3,330
4,060
4,110
4,160
4,893
4,920
4,943
5,120
5,410
5,710
5,760
5,810
6,480
6,511
6,744
7,386
7,430
7,580
7,621
7,623
7,664
7,738
7,778
NACIMIENTO, 1,203
OJO ALAMO, 2,720
KIRTLAND, 2,832
FRUITLAND, 2,888
PICTURED CLIFFS, 3,236
LEWIS, 3,330
CHACRA, 4,110
CLIFF HOUSE, 4,893
MENEFEE, 4,920
POINT LOOKOUT, 5,410
MANCOS, 5,760
GALLUP, 6,480
DAKOTA, 7,430
Surface, 8 5/8in, 8.097in, 14 ftKB, 530 ftKB
SQUEEZE PERFS, 580, 1/1/2020
Cement Retainer, 1,203-1,204
SQUEEZE PERFS, 1,253, 1/1/2020
Cement Retainer, 2,888-2,889
SQUEEZE PERFS, 2,938, 1/1/2020
Cement Retainer, 6,510-6,511
Hyd Frac-Gelled water, 6/4/1977, Frac w/ 404,000# 20/40 sd & 4,344 bbls mini-max gel
Gallup, 6,560-6,744, 6/2/1977
Cement Retainer, 7,386-7,387
Hyd Frac-Gelled water, 6/1/1977, Frac w/ 405,000# 20/40 sd & 4,167 bbls mini-max gel
Dakota, 7,436-7,656, 5/31/1977
PBTD, 7,004, Cleaned out fill to 7,664' and started getting cement in returns
Production1, 5 1/2in, 4.950in, 13 ftKB, 7,778 ftKB
TD, 7,778, 5/4/1977
Casing cement, 14-530, 4/20/1977, 300 sx Class B cmt. Circ. to surf.
Plug #9, 14-580, 1/1/2020
Plug #9, 14-580, 1/1/2020, Mix 102 sx Class B cement and pump down production casing to circulate good cement out bradenhead.
Plug #8, 1,153-1,253, 1/1/2020
Plug #8, 1,153-1,253, 1/1/2020, Mix 47 sx Class B cement. Squeeze 30 sx Class B cmt into HSC holes and leave 17 ex cement inside casing to isolate the Nacimiento formation top.
Plug #7, 2,670-2,938, 1/1/2020
Plug #7, 2,670-2,938, 1/1/2020, Mix 116 sx Class B cement. Squeeze 79 sx Class B cmt into HSC holes and leave 37 ex cement inside casing to isolate the Fruitland, Kirtland and Ojo Alamo formation tops.
Plug #6, 3,186-3,286, 1/1/2020, Mix 17 sx Class B cement and spot a balanced cement plug inside casing to isolate the Pictured Cliffs formation top
Plug #5, 4,060-4,160, 1/1/2020, Mix 17 sx Class B cement and spot a balanced cement plug inside casing to isolate the Chacra formation top.
Plug #4, 4,843-4,943, 1/1/2020, Mix 17 ex Class B cement and spot a balanced cement plug inside casing to isolate the Mesaverde formation top.
Casing cement, 3,076-5,119, 5/7/1977, Stage 2: 400 sx "Light" cmt, TOC @ 3076' (75% eff.)
Plug #3, 5,710-5,810, 1/1/2020, Mix 17 sx Class B cement and spot a balanced cement plug inside casing to isolate the Mancos formation top.
Plug #2, 6,410-6,510, 1/1/2020, Mix 17 sx Class B cement and spot inside the casing above CR to isolate the Gallup perforations and formation top.
Plug #1, 7,286-7,386, 1/1/2020, Mix 17 sx Class B cement and spot inside the casing above CR to isolate the Dakota perforations and formation top.
Casing cement, 5,119-7,778, 5/7/1977, Stage 1: 650 sx "Light" cmt tailed w/ 75 sx Class B cmt. TOC @ DV tool. (75% eff.)
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Report Printed: 2/28/2012

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 15 Jicarilla 28

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.

3. The following modifications to your plugging program are to be made:

a) Bring the top of the Gallup plug to 6150'.

b) Place the Chacra plug from 4144' – 4044'.

c) Place the Fruitland/Kirtland/Ojo Alamo plug from 3100' – 2666' inside and outside the 5 ½" casing.

d) Place the Nacimiento plug from 1480' – 1380' inside and outside the 5 ½" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.