Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103		
Office District I	Energy, Minerals and Natural Resources		Jun 19, 2008		
1625 N French Dr , Hobbs, NM 88240 District II			WELL API NO. 30-039-30925		
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
<u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr.		STATE [	FEE 🖂	
District IV	Santa Fe, NM 87505		6. State Oil & Gas		
1220 S. St Francis Dr, Santa Fe, NM 87505	AMENDED			FEE	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			7. Lease Name or Unit Agreement Name  Kaime		
1. Type of Well: Oil Well			8. Well Number 2N		
2. Name of Operator		9. OGRID Number			
Burlington Resources Oil Gas Company LP		14538			
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		Blanco MV/Basin DK			
4. Well Location			Dianco W V Dasin DX		
Unit Letter A: 790 feet from the North line and 1315 feet from the East line					
Section 20 Township 26N Range 6W NMPM Rio Arriba County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
6389' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF IN PERFORM REMEDIAL WORK  TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	ORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOF  ORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DR  OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASÌNG/CEMEN			RILLING OPNS. P AND A	
_	, <u> </u>				
OTHER:   OTHER:   CASING REPORT  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  2/13/12 MIRU AWS 711.					
2/14/12 NU BOPE. PT casing to 600#/30 min. Test OK.  2/15/12 TIH w/ 8 3/4" bit. Tag cmt @ 265' & DO. Drilled ahead w/ 8 3/4" bit to 4,687' - Inter. TD reached 2/18/12.  2/19/12 TIH W/ 110 jts., 7", 23#, J-55, LT&C casing, set @ 4,674'. Circ. hole. RU to cmt. Pre-flush w/ 10 bbls FW, 10 bbls GW, & 10 bbls FW. Pumped scavenger 19 sx (57cf-10bbls=3.02 yld) Premium Lite cmt w/ 0.3% CACL, 8% bentonite, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, & 0.4% SMS. Lead w/ 518 sx(1103cf-196bbs=2.13 yld) Premium Lite cmt w/ 0.3% CACL, 8% bentonite, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, & 0.4% SMS. Tail w/ 109 sx (150cf-27bbls=1.38 yld) Type III cmt w/ 1% CACL, .25 pps cello-flake, & 0.2% FL-52. Drop plug & displaced w/ 182 bbls FW. Bump plug w/ 1870#. 80 bbls cmt return to surface. Plug down @ 19:30 hrs on 2/19/12. WOC.					
2/20/12 TIH w/ 6 ¼" bit, tag cmt @ 4,626' & DO. PT csg to 1500#/30 min @ 03:30 hrs on 2/20/12. Drilled ahead with 6 ¼" bit to					
7,383' (TD) – TD reached 2/23/12. <b>2/24/12</b> Circ hole. TIH w/ 179 jts., 4 ½", 11.6#, L-80 casing, set @ 7,381'.					
2/25/12 RU to cmt. Pre-flush w/ 10 bls CW & 2 bbls FW. Pumped scavenger 9 sx (27cf-5bbls=3.02 yld) Premium Lite w/ 0.3% CD-32,25_pps_cello-flake, 1% FL-52, & 6.25_pps_LCM_1Tail_w/_202_sx.(400cf-71bbls=1.98_yld). Premium.Lite_w/_0.3%_CD_32,25_pps_cello-flake, 1% FL-52, & 6.25 pps LCM-1. Drop plug & displaced w/ 114 bbls FW (1st 10 bbls with sugar water). Bump plug w/1886#. Plug down @ 07:10 hrs on 2/25/12. RD cmt. WOC. ND BOPE. NUWH. RD RR @ 22:30 hrs on 2/25/12.					
pm :111	D: D 1: 0 TOC 11		P	CVD MAR 9 '12	
PT will be conducted by Completio	n Rig. Results & TOC will appear o	on next report.	- 1	IL CONS. DIV. DIST. 3	
Spud Date: 2/9/12	Rig Rele	eased Date: 2/2:	5/12		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE SIGNATURE	Journey TITLE	Regulatory Tech	nnician DATE	2/29/12	
Type or print name Denise Journ For State Use Only		penise.Journey@con	Gas Inspector,	PHONE: 505-326-9556	
APPROVED BY: Salbell TITLE District #3  DATE 3/14/12					