

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No
NMNM03654

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No
SW178

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No
GALLEGOS CANYON UNIT 161E

2. Name of Operator

BP AMERICA PRODUCTION CO.

Contact: CHERRY HLAVA

E-Mail: hlavacl@bp.com

9. API Well No.

30-045-24886-00-S1

3a. Address

200 ENERGY COURT
FARMINGTON, NM 87401

3b. Phone No (include area code)

Ph: 281.366.4081

10. Field and Pool, or Exploratory
BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 23 T29N R13W SESW 0350FSL 1530FWL
36.705660 N Lat, 108.178890 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

02/03/12 RU AWS 840

02/14/12 TIH; Set Weatherford cmt retainer @ 6005' (above Dk perfs) pressure tst to 500 psi; 30 min. good test.

02/15/12 Ran Weatherford CBL 6005' - surface. Good cmt 95%-100% from 6000'-1350'. 70% bond 1350'-350'. 30% 350'-surface. Copy of CBL given to Ron Chavez (BLM) 1 copy delivered to NMOCD

RCVD MAR 13 '12

02/16/12 Mix & pmp 20 sxs type III neat cmt.

Plug #1 placed under retainer 6210'-6005' @14 6 ppg; yield 1.37 cuft/sk; wtr requirement of 6 62 gal/sack. Mix & pmp 64 sxs type III neat cmt 6005'-5020'. All density & yield same.

OIL CONS. DIV.

DIST. 3

02/17/12 Pressure tst top of plug to 600 psi; 5 min. Good test

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #132690 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO., sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 03/12/2012 (11SXM0516SE)**

Name (Printed/Typed) CHERRY HLAVA

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 03/12/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDSTEPHEN MASON
Title PETROLEUM ENGINEER

Date 03/12/2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Additional data for EC transaction #132690 that would not fit on the form

32. Additional remarks, continued

Plug #2; mix & pmp 102 sxs type III neat cmt 4310'-2850'.

Plug #3; mix & pmp 59 sxs type III neat cmt 1603'-700'. Perf w/Weatherford e-line @304'-305' w/4 SPF. Pmp down casing & circ up bradenhead.

Plug #4; mix & pmp 94 sxs type III neat cmt 335'-surface. Circulate 1 bbl of good cmt to surface from bradenhead.

02/20/12 Cut off wellhead & topped csg & annulus off w/6 sxs of Quik Crete; cement top down 17' in production csg & 8 1/2' in annulus. Weld on dry hole marker. NM 73847 was put on as per BLM rep on location; Ron Chavez.

02/21/12 RD move off location.