

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-045-35315
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. V-1509	
7. Lease Name or Unit Agreement Name Good Times P32-2410	
8. Well Number 01H	
9. OGRID Number 282327	
10. Pool name or Wildcat South Bisti-Gallup	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6615 GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator
Encana Oil & Gas (USA) Inc.
3. Address of Operator
370 17th Street, Suite 1700 Denver, CO 80202
4. Well Location
SHL: Unit Letter P : 990 feet from the S line and 330 feet from the E line
BHL: Unit Letter M : 990 feet from the S line and 330 feet from the W line
Section 32 Township 24N Range 10W NMPM San Juan County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Set intermediate casing string on 02/17/12 and cement casing string on 02/17/12 and 02/18/12. Gelled freshwater system.

Hole diameter: 12.250", casing diameter: 9.625", casing weight and grade 40# K55 STC. Depth of 12.250" hole from 0 to 3763' TVD/MD. Intermediate casing set from surface to 3763' TVD/MD. Stage tool @ 1724' and top of float collar @ 3704'. TOC @ surface and BOC @ 3763'.

Stage 1 pumped on 02/17/12: Lead: 390 sks Premium Lite FM Cement + 3% Calcium Chloride + 0.25 lbs/sk cello flake + 5 lb/sk LCM-1 + 8% bentonite + 0.4% sodium metasilicate + 0.4% FL-52A. Yield 2.13 cuft/sk. Mixed at 12.1 ppg. Tail: 100 sks Type III cement + 1% Calcium Chloride + 0.25 lbs/sk cello flake + 0.2% FL-52A. Yield 1.38 cuft/sk. Mixed at 14.6ppg. 145 sks circ to surface. WOC 4 hours.

Stage 2 pumped on 02/18/12: 358 sks Premium Lite FM Cement + 3% Calcium Chloride + 0.25 lbs/sk cello flake + 5lb/sk LCM-1 + 8% bentonite + 0.4% sodium metasilicate + 0.4% FL-52A. Yield 2.13 cuft/sk. Mixed at 12.1 ppg. 87 sks circ to surface. WOC 18.5 hours.

Started drilling out stage tool at 1724' on 02/19/12. Casing and BOP tested on 02/19/12. BOP pressure and casing pressure held at 1500 psi for 30 minutes and 250 psi for 5 minutes. No pressure drop.

Spud Date: 02/09/12

Rig Release Date:

RCVD MAR 13 '12
OIL CONS. DIV.
DIST. 3

* Does not comply with 19.15.7.14 D which requires

filing casing reports within 10 days

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda Linster TITLE Regulatory Advisor
Type or print name: Brenda R. Linster E-mail address: brenda.linster@encana.com

DATE 03/05/12
PHONE: 720-876-3989

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APPROVED BY: Brenda Bell TITLE Deputy Oil & Gas Inspector,
Conditions of Approval (if any): Av

Deputy Oil & Gas Inspector,
District #3

DATE 3/14/12