

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires July 31, 2010

MAR 16 2012

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

Lease Serial No.  
NMSF078881

Indian, Allottee or Tribe Name

Farmington Field Office  
Bureau of Land Management

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Huntington Energy, L.L.C.

3a. Address  
908 N.W. 71st St  
Oklahoma City, OK 73116

3b. Phone No. (include area code)  
405-840-9876

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 3, T25N-R7W, SESE, 950' FSL & 1140' FEI

7. If Unit of CA/Agreement, Name and/or No.  
Canyon Largo Unit

8. Well Name and No.  
482

9. API Well No.  
30-039-31042

10. Field and Pool or Exploratory Area  
Basin Dakota

11. Country or Parish, State  
Rio Arriba

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion Detail</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached Completion detail for the above referenced well.

RCVD MAR 19 '12  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  
Catherine Smith

Title Regulatory

Signature

*Catherine Smith*

Date 03/15/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

MAR 16 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAILED  
APR 1 2012

# Huntington Energy, L.L.C.

908 NW 71<sup>st</sup> Street  
Oklahoma City, OK 73116  
(405) 840-9876 & Fax # (405) 840-2011

## Canyon Largo Unit #482

Sec. 3-25N-7W  
Rio Arriba Co., New Mexico  
API #30-039-31042

### COMPLETION ATTACHMENT:

3/7/12: MIRU. INSTALL 5K BOP. INSTALL FRAC VALVE. TEST CSG, BOP AND FRAC VALVE, FOR 30 MINS AT 5000 PSI. TEST OK.

3/8/12: MOVE IN HALLIBURTON AND BASIN WL. NU FRAC Y, RUN IN HOLE AND PERF 7220-7230' 10' 40 HOLES 4 SHOTS PER FT, 7200-7208' 8' 32 HOLES 4 SHOTS PER FT, 7182-7190' 8' 32 HOLES 4 SHOTS PER FT, 7171-7174' 3' 12 HOLES 4 SHOTS PER FT, 7163-7167' 4' 16 HOLES 4 SHOTS PER FT, 7142-7150' 8' 32 SHOTS PER FT, 7038-7044' 6' 24 HOLES 4 SHOTS PER FT, RIG UP N2. PUMP 2000 GALS 15% HCL ACID PUMP 2,240 MSCF N2 AND USED 360 MSCF FOR COOL DOWN. PUMP 29,461 GAL OF 15 CP DELTA FRAC FLUID W/ BBC, PUMP 85,611 GALS OF 1570 Q DELTA 200 FOAM FRAC FLUID. PUMPED 684 SKS OF 20/40 AND 536 SKS OF 20/40 CR W/A MAX BH SAND CONCENTRATION OF 4.3 LB/GAL. RIG UP FLOW BACK LINES, SDFN. START FLOW BACK IN THE AM.

3/9/12: FLOW BACK WELL

3/11/12: MOVE IN LF RIG #3 AND RU, WELL FLOWING AT 8 PSI ON 2' LINE. ND FRAC Y AND VALVE. NU BOP. STRAP AND PICK UP 2 3/4 J-55 TBG. PUMP 8 BBLS DOWN TBG TO KILL TBG. PICK UP TBG, TAG @ 7209'. N2 UNIT TO CLEAN OUT. PULL 12 STANDS. SHUT DOWN FOR NIGHT.

3/12/12: TBG AND CSG 1050 PSI, HOOK UP LINES TO FLOW BACK TANK AND BLEED WELL DOWN TO TANK. WAIT ON N2. SPOT IN AND RUN N2 UNIT, RUN IN HOLE, RU SWIVEL. N2 RIGGED UP AND READY TO GO. PULL ABOVE PERFS. START CLEAN OUT IN THE AM. SDFN.

3/13/12: START AND WARM UP EQUIPMENT. CSG AND TBG 1000 PSI. BREAK CIRC W/ N2, CLEAN OUT W/ 1800 SCFM. AND 10 BBLS MIST PER HOUR W/ 2 GALS SOAP PER 10 BBLS. CLEAN F/ 7209-7359', CIRC 1 HOUR, PULL UP ABOVE PERFS RUN IN AND TAG FOR FILL, TAG @ 7359'. LAND TBG. TBG STRING NC, 1 JT, SN, 208 JTS, 6' PUP JT, 1 JT TBG HANGER, **TBG LANDED @ 7038'** KB TOTAL OF 210 JTS IN HOLE. ND BOP, NU WH. RD N2 EQUIPMENT. RU FLOWLINE W/20/64" CHOKE. TURN WELL OVER TO FLOW BACK HANDS.

3/14/12: FLOW WELL TEST: EST RATE 700 MCF/D, 16 BBLS WTR, TBG 300; CSG 500; 20/64" CK.