submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

			7	
Sundry Not	tices and Reports	on Weldis) .	
1. Type of Well GAS	(14)	RECEIVED 070 FARMINGTON	5. Lease Number SF-080668 6. If Indian, Tribe Name	
2. Name of Operator			7. Unit Agreem	
RESOURCES OIL 3. Address & Phone No. of Opera	& GAS COMPANY	To all mos	8. Well Name &	Number 27-4 Unit 59
PO Box 4289, Farmington, No. 4. Location of Well, Footage, S.	M 87499 (505) 326	-9700 \(\frac{1}{120}\)	9. API Well No 30-039-2036 10. Field and I). 59
1460'FNL, 1800'FEL, Sec. 4, T-		1 233	Basin Dakot	.a
			Rio Arriba,	NM
12. CHECK APPROPRIATE BOX TO IN Type of Submission X Notice of Intent		NOTICE, REPORT, O of Action Change of		_
Subsequent Report	Recompletion Plugging Back Casing Repai	New Const	ruction e Fracturing	
Final Abandonment		sing $\overline{}$ Conversio		
13.Describe Proposed or Comp	pleted Operations			_
It appears that the Bradenhead test on Se shut in pressure. In order to resolve this n Reference to the bradenhead testing are	natter a witnessed retes			
14. I hereby certify that the foregoing Signed Frances Bond		ulatory Specialis	<u>t</u> Date 03/23/05_ fsb	
(This space for Federal or State APPROVED BY	te Office use) Title	Dat	·	_
CONDITION OF APPROVAL, if any: Title 18 U.S.C. Section 1001, makes it a crime for United States any false, fictitious or fraudulent s	any person knowingly and will	fully to make to any departme	ent or agency of the	
			ACCEPTED	FCR RECORD

APR 14 2005
EXEMMISTON FIELD OFFICE
EX

NMOCD

BURLINGTON RESOURCES

SAN JUAN DIVISION

December 7, 2001

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410 Att: Mr. Charlie Perrin

Re:

San Juan 27-4 Unit #59 (30-039-20369) Bradenhead

Dear Mr. Perrin:

This letter is in response to your letter dated September 20, 2001, our telephone conversation December 5, 2001, and addresses the possible casing problem on the referenced well.

Communication does exist across the primary casing string as indicated by the casing and intermediate pressures during the bradenhead test. However, there was no pressure on the bradenhead.

The attached wellbore schematic shows that the top of primary casing cement (3375') is well above the bottom of the 7" intermediate casing string (4536'). A copy of the temperature survey log is attached to show the top of cement. Since the top of cement is 1161 feet above the end of the intermediate casing string, a hydraulic seal should exist. This is confirmed by the bradenhead test because there is zero pressure at the Bradenhead. Therefore, the formation is protected and this well is in compliance with Rule 108.

The pressures recorded during the bradenhead test are shown below.

Time, min.	PRESSURES, psi					
	Tubing	Casing	Intermediate	Bradenhead		
0	280	358	364	0		
5	210	220		0		
10	180	52		0		
15	140	20		0		
20	118	10		0		
25	117	7		0		
30	115	4	45	0		

If you have any questions, please call Matt Roberts at 505-599-4098 or me at 505-326-9727.

Sincerely.

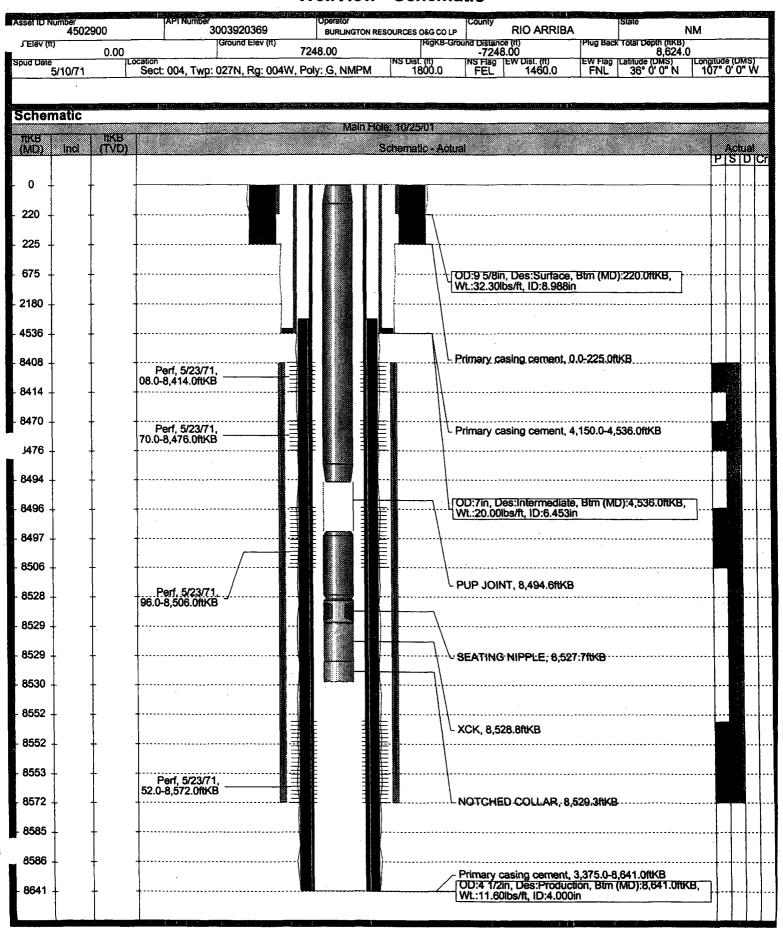
Peggy Cole

Regulatory Supervisor

Xc:

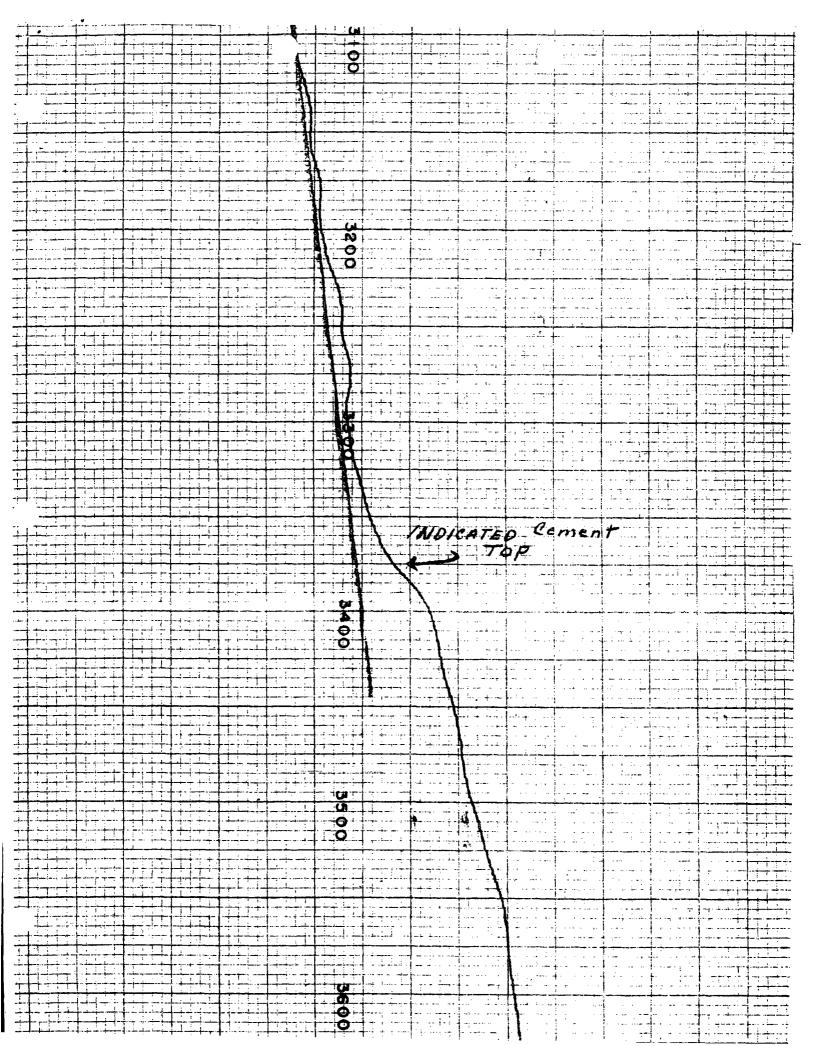
Matt Roberts Wellfile

SAN JUAN 27-4 UNIT 59, WellView - Schematic





Cement Jop Log								
MURLINGTON RESOURCES O & G								
	•	COMPANY EL PASO NATURAL GAS CO.						
						4		,
		WILL.	SAN JUAN	21-4	UNIT	IVO.	9	
		FIRD	BASIN DAI	KOTA	<u> </u>			
		STATE NE	W MEXICO	co	UNTY_R	LO ARE	RIBA	·
		LOCATION:					OTHER S	ERVICES:
		1 46	0' FNL & 1	1 800	FEL	•	GAM	MA RAY LOR
1		sec. <u>4</u>	TWP271	4	RGE. 4W		DENSI JET X	
PREMANENT DATUM: G.L. SLEV. 7247 ELEV.: K.D. 7261					7261			
	EASURED FR		4 4	•				
LOG MEASURED FROM. 14 FT. ABOVE PERM. DATUM DEILLING MEASURED FROM. K.B. G.L. 7247					7247			
DATE			5-23-71	T				···
BUN N	0.		ONE					
TYPE L	DG	•	GAMMA-CC					
DEPTH-	DEILLER		8600		·			
DEPTH-	COOCER		8600					
DOTTON	A LOGGED	NTERVAL	8000					
100 10	HINI GROOK	IVAL	1500					
TYPE PA	UID IN HOL		WATER					
MAX. 0	RC. TEMP.,	DEG. F.	220° A	TI	.			
SECOSDED BY		SHELTO	N.				·	
Withdres av		(ALMES)						
RUN BORE-HOLE REC							RECORD	
NO.	817	PROM	10	5128	WGT.		DM	10
	ļ			4 2	10.5	SURI	RFACE T.D.	
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			L.,	<u> </u>		L		





NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

September 20, 2001

Dolores Silseth Burlington Res O&G Co PO Box 4289 Farmington NM 87499

Re: San Juan 27-4 Unit #59, G 04-27N-04W API 30-039-20369

Dear Ms. Silseth:

The Bradenhead test on the above well indicates a possible casing problem.

In order to comply with Rule 108, prevent waste and protect fresh water, you are hereby directed to initiate remedial activity before December 1, 2001.

Notify the Aztec OCD 24 hours before work is initiated.

If you have any questions, please call me at 505-334-6178, ext. 16.

Sincerely,

Charlie T Perrin

Deputy Oil & Gas Inspector

cperrin@state.nm.us

Charlie T. Lerrin

CTP/mk

CC: CTP

Well File

518 7301

API

30-039-20369

OIL CONSERVATION DIVISION

1000 Rio Brazos Road Aztec, New Mexico

BRADENHEAD TEST REPORT

(Submit 2 copies to above address)

Date of Test	04/17/2001	Operator	Burlington Resources Oil & Gas				
Lease Name_	SAN JUAN 27-4	UNIT Well No 59	9 Location: U G	Sec. <u>04</u> Tw	rp. <u>027N</u> Rge. <u>004W</u>		
Pressure (Flowing) l	Owt Tubing 280	Intermediate 364	Casing 358	Bradenhead 0		
OPEN BRAD	ENHEAD AND IN	TERMEDIATE TO AT	MOSPHERE INDIVID	DUALLY FOR 15 M	MINUTES EACH.		
TIME:	PR INTERMEDIATE	ESSURES: CASING		BRADENHEAD FLOWED:	INTERMEDIATE FLOWED:		
5 Min.	364	358	Steady Flow		X		
10 Min.							
			_		X		
If Bradenhead	d flowed water, ch	eck description below	<i>r</i> :				
Clear			Remarks:				
Calle							
DI1-							
			By MIKE	MCKINNEY	354		
· ·			Leas	e Operator			
	•			Position			
			Witness				