Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB No 1004-0137 Expires: July 31, 2010

5. Lease Serial No. 751-88-0001

6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				UTE MOUNTAIN UTE TRIBE		
SUBMIT IN TRIPLICATE – Other instructions on page 2				7 If Unit of CA/Agreement, Name and/or No.		
. Type of Well			0.34	121		
Oil Well Gas Well Other				8. Well Name and No. Ute Mountain Ute 28 #43		
2. Name of Operator PRIORITY ENERGY, LLC				9. API Well No. 3004527422		
Ba. Address 3b Phone No (10. Field and Pool or Exploratory Area		
O Box 663, Summerland, CA 93067	,	05) 969-9941		Dakota	· · · · · · · · · · · · · · · · · · ·	
Location of Well (Foolage, Sec., T, R., M., or Survey Description) 550 FSL & 810 FEL Sec 28, T31N, R14W, NMPM			•	11. Country or Parish, State San Juan County, NM		
12. CHEC	CK THE APPROPRIATE BOX(ES) TO INDICATE NAT	URE OF NOTICE, RE	PORT OR OTHE	R DATA	
TYPE OF SUBMISSION			TYPE OF ACTION			
Notice of Intent	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production (Reclamation Recomplete	Start/Resume)	Water Shut-Off Well Integrity ✓ Other CHANGE OF	
Subsequent Report	Change Plans	Plug and Abandon T		Abandon	POINT OF SALES	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispo	sal		
the proposal is to deepen direction Attach the Bond under which the sollowing completion of the involvesting has been completed. Final determined that the site is ready for the point of measurement for this very complete that the solution of the point	work will be performed or provi yed operations. If the operation Abandonment Notices must be r final inspection)	de the Bond No. on file wi results in a multiple comp filed only after all requirer meter #91901127 and	th BLM/BIA. Require letion or recompletion ments, including reclan	d subsequent repoin a new interval, ation, have been defined it is allocated ba	orts must be filed within 30 days a Form 3160-4 must be filed once completed and the operator has	
14 I hereby certify that the foregoing is	true and correct Name (Printed/)	Typed)				
WEST HAHN			Title Contract Production Supervisor for Priority Energy, LLC			
Signature kest Wah		Date 03/0	Date 03/01/2012			
	THIS SPACE F	OR FEDERAL OR	STATE OFFICE	USE		
Approved by Conditions of approval, if any, are attached that the applicant holds legal or equitable			AMSC		Date 3/14/2012	
entitle the applicant holds legal or equitable		Case which would Office		·		

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Priority Energy, LLC. Tribal Lease: 751-88-0001

Well: Ute Mountain Ute #28-43

Surface Location: 1550' FSL & 810' FEL

Sec. 28, T. 31 N., R. 14 W. San Juan County, New Mexico

Conditions of Approval: Sundry Notice (Change of Point of Sales):

- 1. Approval is granted for a period of five years until March 13, 2017, at which time a request for extension of this approval and the other wells in this gathering system will be required.
- 2. This office reserves the right to rescind this approval at any time should gross inefficiencies in the measurement and allocation of production arise.
- 3. Contact this office in the event of any lost hydrocarbons between the lease and the off-lease measurement point.
- 4. A sign must be installed at the master meter location which (a) clearly identifies it as the CDP (Central Delivery Point), (b) gives the legal location of the master meter, and (c) lists all wells which are served by the CDP.
- 5. Provide to this office with monthly reports of allocated vs. well head meter volumes on a quarterly basis. Include gas analysis for each well if available.