

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED****MAR 14 2012**

Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management1. Type of Well  
GAS

2. Name of Operator

**ConocoPhillips**

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit L (NWSW), 2030' FSL &amp; 143' FWL, Section 6, T24N, R2W, NMPM

5. Lease Number  
SF-0789076. If Indian, All. or  
Tribe Name7. Unit Agreement Name  
Lindrith B Unit8. Well Name & Number  
Lindrith B Unit 789. API Well No.  
30-039-2506610. Field and Pool  
West Lindrith Gallup11. County and State  
Rio Arriba, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

## Type of Submission

## Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - ☐ Payadd☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

Please see the attached.

RCVD MAR 16 '12

OIL CONS. DIV.

DIST. 3

**14. I hereby certify that the foregoing is true and correct.**Signed Crystal Tafoya Crystal TafoyaTitle Staff Regulatory TechnicianDate 3/14/12

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

**CONDITION OF APPROVAL, if any:**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**ACCEPTED FOR RECORD****MAR 15 2012****FARMINGTON FIELD OFFICE****NMOC**

A

Lindrith B Unit 78  
API# 30-039-25066  
West Lindrith Gallup Dakota  
ConocoPhillips Company

**12/8/2011** MIRU KEY 12. ND WH. Pumped hot water down csg. Pulled pump & rods. Pumped 20bbls hot water down tbg.

**12/9/2011** Pumped 20bbls Hot KCL down tbg. NU BOPE. PT BOPE. Test – OK.

**12/12/2011** POOH w/ 2 7/8" tbg.

**12/13/2011** Set CBP @ 7650'. PT csg to 600#/30min. Test – OK. RU W/L. Run CBL/GR/CCL from 7650' – Surface. TOC@3746'. RD W/L.

**12/15/2011** ND BOPE. NU WH. RD RR @ 17:00hrs on 12/15/11

**12/29/2011** RU W/L to perform Layered Pressure Test w/ Shoot 3 Holes @ 6807'. Load hole w/ 1bbls 2% KCL. Pressure Up. Formation break @ 2019#. Pump away 5bbls 2% KCL. RIH w/ 5 1/2" RBP set @ 6740'. Shoot 3 Holes @ 6807'. Load hole w/ 1bbls 2% KCL. Pressure up & formation did not break. Re-load Perf Gun & Re-Perforate @ 6645'. Establish rate & formation break @ 4300#. Pump away 11bbls 2% KCL @ 3465#. Set RBP @ 6610'. RD W/L.

**1/20/2012** RIH to retrieve Bridge Plug @ 6610'. Unable to retrieve plug.

**1/27/2012** Wash over RBP. Release RBP @ 6610 & 6740'.

**1/30/2012** ND BOPE. Install Frac valve. PT to 4550#/25min. Test – OK.

**2/10/2012** RU Basin W/L to Perf **West Lindrith Gallup Dakota** w/ .34" diam. – 2SPF @ 6860', 6848', 6836', 6824', 6802', 6790', 6778', 6766', 6754', 6742', 6730', 6718', 6706', 6694', 6682', 6668', 6656', 6644', 6632' = 38 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 173,012gals of 70% X-Link w/ 160,160# of 20/40 Brown w/ 41,000# of 16/30 Brown. Pumped 152bbls Foamed Flush. N2:2,392,200SCF. Flowback.

**2/14/2012** Set CBP @ 6404'. Didn't set. POOH to 5685'. Plug stuck. RD W/L.

**2/15/2012** Set 5 1/2" CBP @ 5500'. ND BOPE. NU WH. RD Flowback & Frac Equip.

**2/16/2012** MIRU KKY 12. ND WH. NU BOPE. PT BOPE. Test – OK.

**2/21/2012** Tag CBP @ 5500' & M/O. M/O CBP @ 5685'. Circ clean.

**2/23/2012** C/O to CBP @ 7650' (PBSD)

**2/27/2012** Flow Test Gallup DK.

**2/29/2012** RIH w/ 217jts, 2 3/8", 4.7#, J-55 tbg set @ 6854' w/ F-Nipple @ 6820'. ND BOPE. NU WH.

**3/1/2012** RIH w/ rods & pump. PT Pump. Test – OK. RD RR @ 16:00hrs on 3/1/2012.