

RECEIVED

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 12 2012

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit D (NW/NW), 1130' FNL & 925' FWL, Section 20, T27N, R7W, NMPM

Bottom: Unit F (SE/NW), 1714' FNL & 1739' FWL, Section 20, T27N, R7W, NMPM

5. Lease Number
NM-03521

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
SAN JUAN 28-7 UNIT

8. Well Name & Number
SAN JUAN 28-7 UNIT 111N

9. API Well No.
30-039-30808

10. Field and Pool
BLANCO MESAVERDE / BASIN DAKOTA
OTERO CHACRA

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other

☐ Completion Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

RCVD MAR 19 '12
OIL CONS. DIV.
DIST. 3

Please see attached:

ACCEPTED FOR RECORD

MAR 13 2012

FARMINGTON FIELD OFFICE
BY SCV

14. I hereby certify that the foregoing is true and correct.

Signed Marie E. Jaramillo

Title: Staff Regulatory Tech. Date 03/07/12

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NR000

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San Juan 28-7 Unit 111N
API# 30-039-30808
Blanco Mesaverde / Basin Dakota / Otero Chacra
ConocoPhillips

- 01/05/12 RU.Basin W/L. RIH w/ 3 3/4" gauge ring. Run gauge ring from 7660' to 15'KB. Run GR/CCL/CBL from 7660' to 1250'. Continued to 15' KB w/ GR/CCL. TOC @ 3074'. (7" shoe @ 4933'). RD W/L.
- 01/14/12 Install Frac valve. PT csg to 6600#/30min @ 07:15hrs. on 01/14/12. Test Ok. RU Basin W/L to Perf. **Dakota** w/ .34" diam. - 2SPF @ 7608', 7600', 7596', 7588', 7582, 7576', 7571', 7564', 7558', 7554', 7544', 7538', 7530', = 26 Holes. 1SPF @ 7508', 7504', 7501', 7498', 7495', 7492', 7488', 7486', 7484', 7480', 7476', 7457', 7450', 7442', 7436', 7433', 7430', 7422', 7420', 7418' = 20 Holes. Total DK holes = 46.
- 01/15/12 Safety stand down.
- 01/16/12 Pumped 7bbls of 2% KCL water. Acidize w/ 10bbls. Frac'd (7418' - 7608') w/ 2,660bbls of 70% Quality Slickwater foam, w/ 39,394# 20/40 Brady sand. Total N2:2,315,000SCF. Set CBP @ 5950'. Perf. **Point Lookout** w/ .34" diam. - 1SPF @ 5786', 5755', 5704', 5683', 5668', 5661', 5640', 5620', 5594', 5586', 5545', 5519', 5508', 5500', 5492', 5470', 5464', 5454', 5442', 5428', 5416', 5406', 5393', 5382', 5367', 5358' = 26 Holes. Pumped 6bbls of 2% KCL water. Acidize w/ 10bbls. Frac'd (5358' - 5786') w/ 3,074bbls of 70% Quality Slickwater Foam w/ 100,057# of 20/40 Brady sand. Total N2:1,530,300SCF. Set CBP @ 5344'. Perf. **Menefee** w/ .34" diam. - 1SPF @ 5334', 5318', 5310', 5270', 5260', 5250', 5229', 5214', 5208', 5192', 5187', 5176', 5158', 5144', 5138', 5128', 5116', 5110', 5092', 5071', 5057', 5054', 5044', 5030', 5008' = 25 Holes. Pumped 13bbls of 2% KCL water. Acidize w/ 10bbls. Frac'd (5008' - 5334') w/ 1,997bbls of 70% Quality Slickwater Foam, w/ 50,363# of 20/40 Brady sand. Total N2:1,246,400SCF.
- 01/17/12 Set CBP @ 4780'. Perf. **Chacra** w/ .34" diam. - 1SPF @ 4737', 4727', 4713', 4671', 4661', 4654', 4645', 4577', 4559', 4535', 4472', 4458', 4440', 4418', 4383', 4373', 4319', 4244', 4207', 4189', 4094', 4076', 4041', 4012', 3993' = 25 Holes. Pumped 31bbls 2% KCL water. Acidize w/ 10bbls. Frac'd (3993' - 4737') w/ 2,152bbls of 75% Quality Ves Foam w/ 39,891# of 20/40 Brady sand. Total N2:1,240,000SCF. RD and released frac equipment. Start flowback.
- 01/18/12 Continue flowback.
- 01/19/12 RU Basin W/L. RIH w/ CBP set @ 3900'. RD W/L & release flowback.
- 02/13/12 Waiting on weather.
- 02/14/12 Waiting on weather.
- 02/15/12 Waiting on weather.
- 02/16/12 MIRU DWS 26. ND WH. NU BOPE. PT BOPE. Test - OK. SDFN
- 02/17/12 Tag & M/O CBP @ 3900'. CO & M/O CBP @ 4780'. Started selling **CHACRA & MV** gas thru **GRC**.
- 02/18/12 Blow & Flow.
- 02/19/12 Blow & Flow.
- 02/20/12 Tag & M/O CBP @ 5344'. CO fill from 5580' to 5950'. SDFN. Blow & Flow.
- 02/21/12 CO fill from 5925' to 5950'. SDFN. Blow & Flow.
- 02/22/12 CO & MO CBP @ 5950'. CO fill from 7576' to PBTD @ 7661'. Started selling **DK** with **CHACRA & MV** gas thru **GRC**. SDFN. Blow & Flow.
- 02/23/12 Shut down operations due to high winds. SDFN. Blow & Flow.
- 02/24/12 Continue to Circ., & CO fill from 7616' to PBTD @ 7661'. SDFN. Blow & Flow.
- 02/25/12 Blow & Flow.
- 02/26/12 Blow & Flow.
- 02/27/12 Circ., blow & flow. SDFN.
- 02/28/12 Run spinner & flowtest across CH, MV & DK. SDFN. Blow & Flow.
- 02/29/12 CO fill, RIH w/ 246jts, 2 3/8", 4.7#, L-80 tbg set @ 7555' w/ F-Nipple @ 7554'. ND. BOPE. NU WH. RD RR @ 16:00hrs on 02/29/12.
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PC