District I' 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue. Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe. NM 87505

State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St Francis Dr Santa Fe, NM 87505

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application
Type of action Permit of a pit. closed-loop system, below-grade tank, or proposed alternative method Closure of a pit. closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request
lease be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the
Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances
Operator WILLIAMS OGRID#
Operator WILLIAMS OGRID#OGRID#OGRID#OGRID#OGRID#OGRID#OGRID#OGRID#OGRID#OGRID#OGRID#OGRID#OGRID#OGRID#OGRID#OGRID#OGRID#
Facility or well name CULPEPPER MARTIN #8A
API Number 3004523334 OCD Permit Number
U/L or Qtr/Qtr Section _ 19 Township _ 32 N Range _ 12 W County _ SAN JUAN
Center of Proposed Design Latitude Longitude NAD 1927 1983
Surface Owner 🐧 Federal 🗌 State 🗗 Private 📋 Tribal Trust or Indian Allotment
2
Pit. Subsection F or G of 19 15 17 11 NMAC
Temporary Drilling Workover
□ Permanent □ Emergency □ Cavitation □ P&A
☐ Lined ☐ Unlined Liner type Thicknessmil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other
String-Reinforced
Liner Seams
3
Closed-loop System: Subsection H of 19 15 17 11 NMAC
Type of Operation P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)
Diving Pad Above Ground Steel Tanks Haul-off Bins Other
Lined Unlined Liner type Thicknessmil LLDPE HDPE PVC Other
☐ Lined ☐ Unlined Liner type Thicknessmil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other
් RECEIVED යි\
Below-grade tank: Subsection I of 19 15 17 11 NMAC
Volume 45 bbl Type of fluid Sassac PRODUCED WATER 201 COME DIV DIET 2 201
Tank Construction material STEEL ORL CONS. DIV. DISI. 3
Secondary contamment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
☐ Visible sidewalls and liner ☐ Visible sidewalls only ☐ Other

Liner type Thickness

Alternative Method.

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval

mıl 🔲 HDPE 🔲 PVC 🔲 Other

Fencing: Subsection D of 19 15 17 11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate Please specify	hospital,
Netting: Subsection E of 19 15 17 11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)	
informative inspections (it flectung of screening is not physically leastone)	
Signs: Subsection C of 19 15 17 11 NMAC 12"\ 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers Signed in compliance with 19 15 3 103 NMAC	
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19 15 17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s). Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau consideration of approval Exception(s). Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval	office for
Siting Criteria (regarding permitting): 19 15 17 10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accept material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the approoffice or may be considered an exception which must be submitted to the Santa Fe Environmental Burean office for consideration of a applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying above-grade tanks associated with a closed-loop system.	priate district pproval.
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank - NM Office of the State Engineer - iWA ΓERS database search, USGS, Data obtained from nearby wells	☐ Yes ☐ No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark) - Topographic map, Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application (<i>Applies to temporary, emergency, or cavitation pits and below-grade tanks</i>) - Visual inspection (certification) of the proposed site. Aerial photo, Satellite image	☐ Yes ☐ No ☐ NA
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application (<i>lipplies to permanent pits</i>) - Visual inspection (certification) of the proposed site, Aerial photo, Satellite image	☐ Yes ☐ No ☐ NA
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application - NM Office of the State Engineer - iWA FERS database search, Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978. Section 3-27-3, as amended - Written confirmation or verification from the municipality, Written approval obtained from the municipality	☐ Yes ☐ No
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map, Topographic map, Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within the area overlying a subsurface mine - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
Within an unstable area - Engineering measures incorporated into the design, NM Bureau of Geology & Mineral Resources, USGS, NM Geological Society, Topographic map	☐ Yes ☐ No
Within a 100-year floodplain - FEMA map	☐ Yes ☐ No

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC Instructions' Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are
attached. ☐ Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15 17 9 NMAC ☐ Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15 17 9 NMAC ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC ☐ Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC ☐ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC
Previously Approved Design (attach copy of design) API Number or Permit Number
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19 15 17 9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15 17 10 NMAC Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC Previously Approved Design (attach copy of design) API Number Previously Approved Operating and Maintenance Plan API Number API Number API Number (Applies only to closed-loop system that use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)
Permanent Pits Permit Application Checklist: Subsection B of 19 15 17 9 NMAC Instructions. Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hvdrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19 15 17 9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19 15 17 11 NMAC Diske Protection and Structural Integrity Design - based upon the appropriate requirements of 19 15 17 11 NMAC Leak Detection Design - based upon the appropriate requirements of 19 15 17 11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15 17 11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 11 NMAC Nuisance or Hazardous Odors, including H ₂ S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC
Proposed Closure: 19 15 17 13 NMAC Instructions: Please complete the applicable boxés, Boxes 14 through 18, in regards to the proposed closure plan. I vpe
Waste Excavation and Removal Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 19 15 17 13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19 15 17 13 Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if facilities are required.) NMAC) nore than two
Disposal Facility Name Disposal Facility Permit Number	
Disposal Facility Name Disposal Facility Permit Number	
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future services. Yes (If ves., please provide the information below) \(\subseteq \) No	
Required for impacted areas which will not be used for future service and operations Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC	3
Siting Criteria (regarding on-site closure methods only): 19 15 17 10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable sour provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate disting considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Justic demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.	rict office or may be
Ground water is less than 50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search, USGS, Data obtained from nearby wells	Yes No
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWA FERS database search, USGS, Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is more than 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search, USGS, Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark) - Topographic map. Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application - Visual inspection (certification) of the proposed site, Aerial photo, Satellite image	☐ Yes ☐ No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application - NM Office of the State Engineer - iWATERS database, Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978. Section 3-27-3, as amended - Written confirmation or verification from the municipality, Written approval obtained from the municipality	☐ Yes ☐ No
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map, Topographic map, Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within the area overlying a subsurface mine - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
Within an unstable area - Engineering measures incorporated into the design, NM Bureau of Geology & Mineral Resources, USGS, NM Geological Society, Topographic map	☐ Yes ☐ No
Within a 100-year floodplain - FEMA map	☐ Yes ☐ No
On-Site Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each of the following items must be attached to the closure play a check mark in the box, that the documents are attached.	lan. Please indicate,
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19 15 17 11 NMAC Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19 Protocols and Procedures - based upon the appropriate requirements of 19 15 17 13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cann Soil Cover Design - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC	

Operator Application Certification:	
Thereby certify that the information submitted with this application is true, accur	rrate and complete to the best of my knowledge and belief
Name (Print)	Title
Signature	Date
e-mail address .	Telephone
OCD Approval: Descript Application (included electric plant) Closure P	
	Approval Date: 3/06/2012
Title: Compliance Office	OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection Instructions. Operators are required to obtain an approved closure plan prior. The closure report is required to be submitted to the division within 60 days of a section of the form until an approved closure plan has been obtained and the content of the form until an approved closure plan has been obtained and the content of the form until an approved closure plan has been obtained and the content of the form until an approved closure plan has been obtained and the content of the form until an approved closure plan has been obtained and the content of the form until an approved closure plan has been obtained and the content of the form until an approved closure plan has been obtained and the content of the form until an approved closure plan has been obtained and the content of the form until an approved closure plan has been obtained and the content of the form until an approved closure plan has been obtained and the content of the form until an approved closure plan has been obtained and the content of the form until an approved closure plan has been obtained and the content of the form until an approved closure plan has been obtained and the content of the form until an approved closure plan has been obtained and the content of the form until an approved closure plan has been obtained and the content of the form until an approved closure plan has been obtained and the content of the form until an approved closure plan has been obtained and the content of the form until an approved closure plan has been obtained and the content of the con	r to implementing any closure activities and submitting the closure report. If the completion of the closure activities. Please do not complete this
22	A Closure Completion Date. 7
Closure Method: M Waste Excavation and Removal On-Site Closure Method Alternal If different from approved plan, please explain	native Closure Method
Closure Report Regarding Waste Removal Closure For Closed-loop Systems Instructions: Please indentify the facility or facilities for where the liquids, dri two facilities were utilized.	
Disposal Facility Name	Disposal Facility Permit Number
Disposal Facility Name	Disposal Facility Permit Number
Were the closed-loop system operations and associated activities performed on or Yes (If yes, please demonstrate compliance to the items below) \(\begin{array}{c} \end{array} \) No	or in areas that will not be used for future service and operations?
Required for impacted areas which will not be used for future service and operat Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	itions
Closure Report Attachment Checklist: Instructions: Each of the following in mark/in the box, that the documents are attached.	items must be attached to the closure report. Please indicate, by a check
Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (required for on-site closure) Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation)	
	ntude NAD
Operator Closure Certification: Thereby certify that the information and attachments submitted with this closure belief. I also certify that the closure complies with all applicable closure required.	
Name (Print) MARK HARVEY	Title PROJECT COORDINATOR
Signature M. The	Date <u>4-29-11</u>
e-mail address markhaditell.com	Telephone 505-402-1958





April 2, 2011

Mr Mark Kelly USBLM – Farmington District 1235 La Plata Highway, Suite A Farmington, NM 8701

RE: NOTICE OF BELOW GRADE TANK CLOSURES

Dear Mr Kelly

Pursuant to the requirements of the New Mexico Oil Conservation Division (OCD), Williams hereby provides notice of the intent to retire and close the below grade tank (BGT) at the following locations

Sadie West #1A	Unit C, 21-31N-12W	API # 3004522915
Culpepper Martin #8A	Unit I, 19-32N-12W	API # 3004523334
Richardson #12A	Unit J 15-31N-12W	API # 3004521880

The below grade tank at each location had been used to capture liquids from dehydrator discharge(s)

The tanks are now out of service and will be closed consistent with the Williams Closure Plan for Below Grade Tanks approved by the OCD A copy of the plan was previously provided to your office Field work is scheduled to commence April 12, 2011

If you have any questions regarding the nature and extent of work, or the exact field schedule, please call Aaron Dailey at (505) 634-4708 or I may be reached at 801-232-8985

Respectfully,

Mark Harvey Project Coordinator

I DO HEREBY CERTIFY that this document	ment was sent by CERT	IFIED MAIL to the named
recipient at the address above on	By	



Williams Four Corners, LLC

Closure Plan for Below Grade Tanks

San Juan Basin - New Mexico

Background

Following promulgation of 19 15 17 NMAC also known as the Pit Rule, Williams has developed this Closure Plan to comply with requirements related to the retirement of certain below grade tanks (BGTs) The plan will be used when closing BGT locations near term, and for all BGTs which are required to be closed by June 15, 2013 This plan shall also be used when closing any other BGT operated by Williams

Certain below grade tanks targeted under this closure plan were, in some cases, installed subsequent to earthen pit closures and were constructed in conformance with NMOCD approved criteria. All BGTs have been operating in general compliance with NMOCD regulations developed prior to the new Pit Rule of June 2008.

Applicability

This plan shall be implemented when any BGT is retired or removed from service due to operational considerations or when tank integrity is compromised beyond repair. Closure shall commence within 60 days of cessation of use or sooner if directed by NMOCD

The plan shall also be used if any leaking BGT is not retrofitted or modified to comply with applicable design criteria defined in the Pit Rule or when it is determined that continued operation of the BGT represents an imminent danger to fresh water, human health or the environment. All BGTs with or without completely visible sidewalls, and that do not meet current design standards, shall be closed prior to sale, transfer, or change of Operator or be retrofitted to meet current design standards. In any event, all single walled tanks without completely visible sidewalls shall be closed by June 15, 2013 in accordance with the provisions herein

If there are conditions at a BGT location which prevent or limit adherence to this plan, a separate site specific plan will be developed. Such a plan will be prepared and submitted to the NMOCD for approval and serve as a new, site specific closure plan.

Description of Work

Prior to initiating BGT closure work, notification will be made to the NMOCD Aztec Office 3-7 days before work is scheduled. In addition, the landowner of record (obtained through county tax records) will be notified in advance by certified mail with return receipt. Notifications will provide operator identity, and legal location of the BGT, and the well name / number and API number if the BGT is associated with a well. Notification to NMOCD will be made via email or by phone. If prudent, and contingent upon work schedules and manpower assignments, more than one location may be included in a single communication.

Discharge to the BGT will be eliminated and all piping removed or re-routed as appropriate. The liquid contents in the tank will be removed and shipped for disposal at an NMOCD approved and permitted facility. Williams may utilize other facilities which may be approved by the NMOCD in the future. As such, the selected disposal site will be identified on the closure form (C-144) prepared for each discrete closure action.

The table below provides a list of waste materials and the facility proposed for disposal or recycling

Table 1

Steel Tank	SJ County Landfill or Steel Recycling
Fiberglass Tank	SJ County or Bondad Landfill * or Re-use
Liner (cleaned – absent soil / sludge)	SJ County or Bondad Landfill
Sludge	Envirotech, IEI, TNT, or Bondad Landfill
Liquids (Water / Hydrocarbons)	Basın Disposal, Key Energy, TNT
Contaminated Soil	Envirotech, IEI, TNT, or Bondad Landfill
Fencing / Miscellaneous	Re-use or scrap

*the tank must be empty, cut up or shredded and EPA clean

Permit Numbers and additional approved facilities are listed on the attached spreadsheet.

The use of any disposal or recycling facility will be identified on the C-144 form submitted to the NMOCD as part of the closure report. Any and all ancillary equipment related to the tank will also be removed, including any synthetic liner material(s) and fencing. Williams will ensure that liners and liner material will be free of soil and sludge material and disposed of at a NMOCD approved solid waste facility (e.g. San Juan County Landfill or Permitted CO Facility)

Steel or fiberglass tanks will be removed and shipped to a Williams storage yard where the condition of each tank will be evaluated for recycling, reuse, or disposal, subject to NMOCD approval. If the tank is not in a condition allowing reuse, it will either be shipped to a permitted recycling facility (for steel tanks) or it will be disposed of at the San Juan County Landfill (NMED Permit SWM-052426) or other NMOCD approved solid waste disposal site. Specific waste acceptance conditions of the landfill could necessitate further actions as appropriate. Such actions include, but may not be limited to, cutting, shredding, or sizing, emptying or cleaning of tanks or liner material, and otherwise those necessary to conform with permit conditions for Subtitle D disposal and conditions identified in 19 15 35 8 NMAC

After the tank and equipment have been removed, soils beneath the tank will be tested and evaluated to determine if there is hydrocarbon impact or otherwise if a release event has occurred. Specific sampling protocol will follow the description provided in the Pit Rule which calls for a five point composite sample (see Sampling and Lab Analyses section). Additional grab samples will be collected if there is obvious staining, or when wet or discolored soil exists, or if there is other evidence of soil impact(s). Samples will be shipped to an off-site environmental testing laboratory for proper analyses. Results will be submitted to the NMOCD on form C-141. Further sampling may be required if NMOCD determines additional assessment work is necessary.

If there has been no release to underlying soils as demonstrated by soil analyses (i.e. lab results), or if impacts are below closure limits provided in the table below, then the depression (i.e. excavation) will be backfilled with "non-waste containing" fill material. Depending on site conditions and operating needs, the backfilled area will be reclaimed with prescribed topsoil and reseeded.

If NMOCD or Williams determines a release event has occurred, Williams will comply with 19 15 29 and / or 19 15 30 as appropriate. If analyses of soils excavated in conjunction with the BGT removal should reveal contaminant concentrations at or below specified closure limits (see Table 2 below), then the soil may be returned to the excavation and covered with prescribed soil cover—Sampling of the excavated material is detailed in the Sampling and Laboratory Analyses section later in this plan.

Due to the fact that most of Williams BGTs are located on active well sites, reclamation efforts may be deferred in order to avoid impact to ongoing lease operations. In this event, the area of the retired BGT will be incorporated into the overall well site reclamation effort with Williams documenting surface owner and lease operator approval of the proposed alternative

The BGT site will nevertheless be prepared to prevent erosion, and protect fresh water, human health, and the environment Williams will submit this documentation to the NMOCD for approval

Restoration efforts shall incorporate proper contouring as described in the Pit Rule and shall be constructed in a manner to prevent ponding and erosion, using drainage controls such as water bars and/or silt traps as appropriate. Soil cover (suitable for vegetative growth) will be equivalent to the background thickness of topsoil or minimum one foot depth (or background thickness whichever is greater). The area will be contoured in a manner blending soil into/with the surrounding grade. Reclamation shall target the location of the BGT along with associated access roads (not used for production operations) and be implemented to ensure a safe and stable condition that blends with the surrounding undisturbed area.

Re-vegetation efforts will conform with NMOCD approved methods and recommendations including seed type and application rates and shall effect cover equaling 70% of native perennial vegetation. Re-vegetation shall establish at least three native plant species, including at least one grass, but not including any noxious weeds, through two successive growing seasons. Seeding will be accomplished by drilling on the contour whenever practicable or by other NMOCD approved methods.

Seeding efforts will be initiated during the first growing season after closure work is approved and be repeated until re-vegetation is successful. Notification will be made to NMOCD anytime seeding efforts begin and when successful re-vegetation is sustained. Adverse growing conditions (e.g. drought, etc.) may cause delay until conditions are more favorable or necessitate enhanced cultivation techniques (e.g. mulching, irrigating, etc.) as approved by NMOCD.

Sampling and Laboratory Analyses

A minimum five point composite sample shall be collected from the soils beneath the below grade tank and one or more grab samples from each area that is wet, discolored or showing other evidence of a release. Sampled soil will be placed in clean glass jars and cooled and maintained at 39°F. Samples will be packaged and shipped under USEPA Chain-of-Custody protocol to an approved and certified environmental laboratory.

Soil samples collected from the earthen containment (i.e. BGT excavation) will be analyzed by an approved environmental laboratory by the listed test methods or as may be directed by the NMOCD. The following table lists the contaminants of concern, testing methods, and the closure limits defining action levels.

Table 2

Contaminant	Test Methods	Closure Limits (mg/Kg)
Benzene	EPA SW-846 Method 8021B or 8260B	0 2
BTEX	EPA SW-846 Method 8021B or 8260B	50
TPH	Method 418.1++	100
Chlorides	EPA SW-846 Method 300 1	250*

^{*} Or background concentration – whichever is greater

In the event soil is found to have contaminants in excess of the action levels above, requirements of 19 15 29 NMAC and 19 15 30 NMAC shall dictate further actions. Such action would likely include development of a Remedial Action Plan or Abatement Plan as specified under those Rules ++ Not currently used USEPA Method (Replaced by Method 1664). Method 418 1 is required by NMOCD

Sampling of any excavated or stockpiled material shall conform with standard environmental sampling protocol. Samples from excavated materials (excavated to facilitate the BGT removal) will be composite samples comprised of at least five discrete samples from the inside and on the surface of the soil pile. A minimum of one composite will be collected from each 25 cubic yards of soil (i.e. one fraction from each cubic yard). Every effort will be made to collect composite fractions from the inside and outside of the soil pile such that a "representative" sample is analyzed.

Rev 4-06-10

Stockpile sampling will be facilitated by utilizing a clean soil probe inserted into the soil pile at least three feet or by turning the soil pile with mechanized equipment to expose new soil. The goal is to collect a sample representative of the "whole" These samples will be handled and packaged as described above and be analyzed by the methods listed in Table 2 Soil with contaminant concentrations at or below the Closure Limits may be returned to the BGT excavation prior to initiating reclamation work

Records and Documentation

All closure activities will be properly documented and include preparation of Form C-144 which shall be submitted to the NMOCD within 60 days of completing closure tasks. Information to be included in the closure report filing shall include, but not necessarily be limited to, the following

- Proof of closure notice to division and surface owner(s)
- Confirmation sampling and analytical reports (results)
- Disposal facility name and permit information
- Description of capping and reclamation actions (i e revegetation rates)
- Photo documentation of site reclamation
- Other information required to complete applicable sections of C-144

As stated above, should conditions at any location necessitate a change to the approach described herein, separate site specific closure details will be provided as an addendum to this plan

19	GANDY MARLEY INC	10/06/1994; Chaves	GANDY MARLEY LANDFARM	-4-11 S-31 E
28	OLD LOCO OIL CO	07/02/1985 Eddy	OLD LOCO TREATING PLANT	-19-17 S-31 E
43	Loco Hills Landfarm LLC	11/08/2004 Eddy	Loco Hills Landfarm	m-32-16 S-30 E
4	LOCO HILLS WATER DISPOSAL	10/30/1981,Eddy	LOCO HILLS WATER DISPOSAL	M-16-17 S-30 E
36	OK HOT OIL SERVICE INC	08/16/2000 Eddy	OK HOT OIL SERVICES INC	O-14-17 S-28 E
24	CHAPARRAL SWD	01/31/1995 Lea	CHAPARRAL TREATING PLANT	B-17-23 S-37 E
35	LEA LAND INC	01/05/2000 Lea	LEA LAND LANDFILL	-32-20 S-32 E
12	C&C LANDFARM INC	11/16/1992 Lea	C&C LANDFARM	B-3-20 S-37 E
13	ENVIRONMENTAL PLUS INC	; 02/15/1993 Lea	ENVIRONMENTAL PLUS LANDFARM	-14-22 S-37 E
15	GOO YEA LANDFARM INC	11/16/1992 Lea	GOO YEA LANDFARM	-14-11 S-38 E
23	J&L LANDFARM INC	05/10/1998 Lea	J&L LANDFARM	-9-20 S-38 E
25	GANDY CORP	06/27/1973 Lea	,Gandy Corp. Treating Plant	-11-10 S-35 E
26	JENEX OPERATING CO	09/21/1983 Lea	JENEX TREATING PLANT	D-14-20 S-38 E
30	ARTESIA AERATION LLC	06/29/1999 Lea	ARTESIA AERATION LANDFARM	-7-17 S-32 E
32	SOUTH MONUMENT SURFACE WASTE FACILITY LLC	10/04/1999 Lea	SOUTH MONUMENT LANDFARM	A-25-36 S-20 E
33	DOOM LANDFARM	04/03/2000 Lea	DOOM LANDFARM	g-5-25 S-37 E
34	DD LANDFARM INC	04/12/2000 Lea	DD LANDFARM	-31-21 S-38 E
21	RHINO OILFIELD DISPOSAL INC	11/17/1997 Lea	RHINO OILFIELD LANDFARM	-34-20 S-38 E
44	COMMERCIAL EXCHANGE, INC.	11/01/2004 Lea	Blackwater Oil Reclamation Facility	d-1-25 S-37 E
3 9	PITCHFORK LANDFARM LLC	10/30/2002 Lea	PITCHFORK LANDFARM	A-5-24 S-34 E
6	CONTROLLED RECOVERY INC	04/27/1990;Lea	CONTROLLED RECOVERY	-27-20 S-32 E
42	COMMERCIAL EXCHANGE, INC.	07/22/2004 Lea	Blackwater Landfarm	f-1-25 S-37 E
38	SAUNDERS LANDFARM LLC	10/28/2002 Lea	SAUNDERS LANDFARM	M-7-14 S-34 E
41	LAZY ACE LANDFARM LLC	03/09/2004 Lea	LAZY ACE LANDFARM	M-22-20 S-34 E
3	SUNDANCE SERVICES, INC.	08/30/1977 Lea	SUNDANCE PARABO	m-29-21 S-38 E
37	COMMERCIAL EXCHANGE, INC.	03/31/2003 Lea	COMMERCIAL SURFACE WM FACILITY	A-1-20 S-36 E
8	T-N-T ENVIRONMENTAL INC	01/19/1987 Rio Arriba	TNT EVAP POND/LANDFARM	-8-25 N-3 W
11	ENVIROTECH INC	07/07/1992 San Juan	ENVIROTECH LANDFARM #2	-6-26 N-10 W
9	KEY FOUR CORNERS INC	04/02/1991 San Juan	KEY EVAP POND and Landfarm	E-2-29 N-12 W
10	JFJ LANDFARM LLC	07/22/2002 San Juan	JFJ Land Farm Crouch Mesa (Formerly Tierra)	j-2-29 N-12 W
5	BASIN DISPOSAL INC	10/16/1987 San Juan	BASIN DISPOSAL EVAP, POND	F-3-29 N-11 W





Assess.

ANALYTICAL RESULTS

Project.

NM SJA BGTS

CULPEPPER MARTIN # 12A

Pace Project No 6096081

Sample: 122123MAR11 Lab ID: 6096081003 Collected 03/23/11 12:21 Received: 03/29/11 09 45 Matrix: Solid

Results reported on a "dry-weight" basis

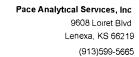
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV 5035A VOA	Analytical Meth	nod: EPA 8260						
Benzene	ND ug	/kg	56	1		03/30/11 14 51	71-43-2	
Ethylbenzene	ND ug	/kg	56	1		03/30/11 14 51	100-41-4	
Toluene	ND ug	/kg	56	1		03/30/11 14 51	108-88-3	
Xylene (Total)	ND ug	/kg	56	1		03/30/11 14 51	1330-20-7	
Dibromofluoromethane (S)	102 %		68-129	1		03/30/11 14 51	1868-53-7	
Toluene-d8 (S)	95 %		81-121	1		03/30/11 14 51	2037-26-5	
4-Bromofluorobenzene (S)	101 %		75-131	1		03/30/11 14 51	460-00-4	
1,2-Dichloroethane-d4 (S)	104 %		77-131	1		03/30/11 14·51	17060-07-0	
Percent Moisture	Analytical Meth	nod ASTM D2	974-87					
Percent Moisture	11.7 %		0 50	1		03/30/11 00:00		
9071 HEM TPH in Soil	Analytical Meth	nod EPA 9071	B Preparation Me	thod: E	EPA 9071B			
Total Petroleum Hydrocarbons	ND mo	ı/kg	286	1	03/31/11 00 00	03/31/11 00 00		
300.0 IC Anions 28 Days	Analytical Meth	nod EPA 300.0)					
Chlonde	222 mg	ı/kg	55 2	5		04/02/11 02:02	16887-00-6	

Date 04/06/2011 03 01 PM

REPORT OF LABORATORY ANALYSIS

Page 7 of 14







QUALITY CONTROL DATA

Project

NM SJA BGTS

Pace Project No

6096081

QC Batch

MSV/36048

Analysis Method

EPA 8260

QC Batch Method

EPA 8260

8260 MSV 5035A Volatile Organics

Analysis Description 6096081001, 6096081002, 6096081003, 6096081004

Associated Lab Samples

METHOD BLANK 791711

Matrix Solid

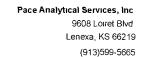
Associated Lab Samples

6096081001, 6096081002, 6096081003, 6096081004

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Benzene	ug/kg	ND	50	03/30/11 11 19	
Ethylbenzene	ug/kg	ND	50	03/30/11 11 19	
Toluene	ug/kg	ND	5 0	03/30/11 11 19	
Xylene (Total)	ug/kg	ND	5 0	03/30/11 11 19	
1,2-Dichloroethane-d4 (S)	%	108	77-131	03/30/11 11 19	
4-Bromofluorobenzene (S)	%	102	75-131	03/30/11 11 19	
Dibromofluoromethane (S)	%	103	68-129	03/30/11 11 19	
Toluene-d8 (S)	%	97	81-121	03/30/11 11 19	

LABORATORY CONTROL SAME	PLE 791712					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc	Result	% Rec	Limits	Qualifiers
Benzene	ug/kg	100	98 6	99	84-119	,
Ethylbenzene	ug/kg	100	103	103	80-120	
Toluene	ug/kg	100	93 6	94	83-117	
Xylene (Total)	ug/kg	300	292	97	80-120	
1,2-Dichloroethane-d4 (S)	%			107	77-131	
4-Bromofluorobenzene (S)	%			103	75-131	
Dibromofluoromethane (S)	%			108	68-129	
Toluene-d8 (S)	%			99	81-121	

REPORT OF LABORATORY ANALYSIS





QUALITY CONTROL DATA

Project

NM SJA BGTS

Pace Project No

6096081

QC Batch

PMST/6002

Analysis Method

ASTM D2974-87

QC Batch Method

ASTM D2974-87

Analysis Description

Dry Weight/Percent Moisture

Associated Lab Samples

6096081001, 6096081002, 6096081003, 6096081004

METHOD BLANK 791680 Matrix Solid

Associated Lab Samples

6096081001, 6096081002, 6096081003, 6096081004

Blank Result Reporting

Parameter

Units

Units

Limit

Analyzed

Qualifiers

Percent Moisture

%

ND

0 50 03/30/11 00 00

SAMPLE DUPLICATE 791681

Parameter

6095708024 Result

Dup

Result

RPD

Max RPD

Qualifiers

Percent Moisture

%

106

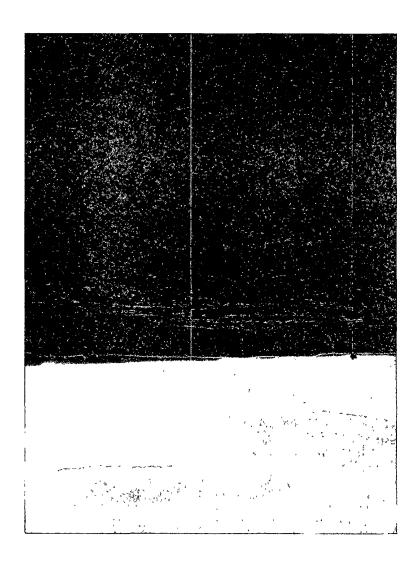
86

21

20 R2



CULPEPPER MAKIN #84



District I 1625 N French Dr Horbs NM 88240 District II 811 S First St., Artesia NM 88210 <u>District III</u> 1000 Rio Brazos Road Aztec NM 87410 District IV 1220 S St Francis Dri Santa Fe NM 87505

State of New Mexico Energy Minerals and Natural Resources

Submit 1 Copy to appropriate District Office in accordance with 19 15 29 NMAC

Form C-141

Revised August 8, 2011

Oil Conservation Division 1220 South St Francis Dr Santa Fe, NM 87505

Release Notification and Corrective Action												
				OPERA	ΓOR		Initia	al Repor	t 🗹 F	inal Repor		
Name of Compatibilians Four Corners, LLC					C	Contact DANELL ZAWASKI						
Address 188 CR 4900 BLOOMFIELD, NM			n '	Telephone No 505-634-4951								
Facility Name CULPEPPER MARTIN 84 Facility Type WELL												
Surface Owner BLM Mineral Owner									API No	3004	152333	4
LOCATION OF RELEASE												
Unit Letter	Section	Lownship	Range	Feet from the	North/	rth/South Line Feet from the East/West Line County						
ュ	19	32 N	12W						SAN JUAN			
Latitude Longitude												
NATURE OF RELEASE												
I vpe of Rele	ase D	EHY DISCH	An Cib.	NA J	UKE		Release UNIX Z	IRRI	Volume I	Recovere	d NONE	
Source of Re	lease D	EHY LIQUI		ANMENT		D. III CO D. III CD						
Was Immedi	ate Notice	Given?		No Not R		If YES, To	Whom?			13	81920272	
D 1111 0			res L	1 NO E NOUR	equirea	D. d. 11				<u>/6⁵/</u>	<u> </u>	<u>'&',</u>
By Whom? Was a Water	course Re	ached)	*			Date and H		he Wate	reourse /	<i>\$</i> □	ECEIVE	7) <u>'v'\</u>
was a water	Was a Watercourse Reached? ☐ Yes ☑ No					If YES, Volume Impacting the Watercourse A RECEIVED 32				262		
If a Watercourse was Impacted, Describe Fully *. Describe Cause of Problem and Remedial Action Taken * DE HY I VOLLAGE TO COLOGIS ATT.) OUTS LOC BUT TO COLOGIS OF A TO COLOGIS ATT.)												
	į.								/	O SIL	GOIRO'S DIKE DIG	ران ع
	1									V67.0		EOF
Describe Cat	use of Pro	blem and Reme	dial Actio	n Taken *							35071	
DEH	4 LIR	UIOS (WA-	TGR 4 (CONDENSATE	:) ov	TS10E B	GT - RELEAS	CAT	TRIBU	ABLE	TO OVO	REOW
							ACTION, OVE					
Describe Are	a Affecte	I and Cleanup A	Action Tal	ken *								
Describe Area Affected and Cleanup Action Taken * AREA AROUND - BEJEATH BGT - EXCAVATE CONTAMINATED SOIL - LAND FARM												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger												
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability												
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other												
		addition, NMC aws and/or regi		nance of a C-141	report d	oes not renev	e the operator or i	respons	ionity for C	оприанс	æ witii aiiy o	uici
	OIL CONSERVATION DIVISION											
Signature	211-	Z	Foo	7 20 11 11 11								
Approved by					pproved by Environmental Specialist							
Signature MANK HARVEY A Printed Name MANK HARVEY					Tippiotea by Environmental operation							
Title F,K	0360	1 COORDI	NATO	ok		Approval Da	te	Expiration		Date		
E-mail Addr	ess <u>m</u>	arkh60	ditell.	Com		Conditions of Approval Attached [hed [
Date 4-3-11 Phone 505-402-1958												
		ects If Necess									•	



Williams Four Corners, LLC Below Grade Tank Closure Report

Well Name CULPGAPGAMARTA BA
API Number 3004523334

The following provides information related to the retirement and closure of the below grade tank (BGT) at the named location. All work was performed in accordance with Rule 19 15 17 13 NMAC and was consistent with the Williams BGT Closure Plan approved by NMOCD.

Requirement Provide notices to NMOCD and landowner prior to closure actions

 \underline{Action} Notification made to the landowner by mail and to the NMOCD Aztec District Office by either mail (included with C-144) or by email

Requirement Eliminate discharge to the BGT and remove free standing liquids from BGT and or containment

Action Discharge to the BGT was eliminated and liquids when present were removed by a licensed hauler and taken to a NMOCD permitted facility listed in the aforementioned closure plan

Requirement: Remove ancillary equipment including piping, liner material, and fencing

Action Piping, liner material, and fencing was removed in advance or at the time of BGT retirement work Scrap steel was recycled or placed in a Williams owned storage area to allow evaluation for final disposition

Requirement Sample and test soils beneath the BGT to determine if there was hydrocarbon impact

Action Soils were sampled and analyzed for TPH, BTEX, and total chlorides Results are attached to the C-144 Closure Form and are part of the closure documentation

Requirement Address contamination consistent with the Closure Plan or Remedial Action Plan / Protocol

Action Contaminated soil was either hauled to a NMOCD approved land farm (identified in the approved BGT Closure Plan) or it was land farmed and or mixed with clean soil to meet acceptable action levels for contaminants of concern (COC)

Requirement Backfill containment / excavation with acceptably clean materials and return area to grade such that ponding and erosion are mitigated

Action Clean soil (as defined) was used to return the BGT area to grade and was contoured / leveled consistent with the Pit Rule criteria

Requirement Reclaim and re-seed the area consistent with the Pit Rule and Closure Plan criteria

Action This requirement was not completed as the BGT was located on an active well pad. As stated in the approved plan, this requirement is deferred pending further well production and / or subsequent actions of the leaseholder and will be addressed when the well site is reclaimed.

Any additional work performed and not described herein was completed consistent with the BGT Closure Plan and for applicable NMOCD requirements. Further information is provided in the C-144 Closure Form as specified in the Pit Rule



April 2, 2011

Mr Mark Kelly USBLM – Farmington District 1235 La Plata Highway, Suite A Farmington, NM 8701

RE: NOTICE OF BELOW GRADE TANK CLOSURES

Dear Mr Kelly

Pursuant to the requirements of the New Mexico Oil Conservation Division (OCD), Williams hereby provides notice of the intent to retire and close the below grade tank (BGT) at the following locations

Sadie West #1A	Unit C, 21-31N-12W	API # 3004522915
Culpepper Martin #8A Richardson #12A	Unit I, 19-32N-12W	API # 3004523334
Richardson #12A	Unit J 15-31N-12W	API # 3004521880

The below grade tank at each location had been used to capture liquids from dehydrator discharge(s).

The tanks are now out of service and will be closed consistent with the Williams Closure Plan for Below Grade Tanks approved by the OCD A copy of the plan was previously provided to your office Field work is scheduled to commence April 12, 2011

If you have any questions regarding the nature and extent of work, or the exact field schedule, please call from Dailey at (505) 634-4708 or I may be reached at 801-232-8985

By

Respectfully,

Mark Harvey Project Coordinator

recipient at the address above on

COPY

I DO HEREBY CERTIFY that this document was sent by CERTIFIED MAIL to the named



April 4, 2011

Mr Brandon Powell 1000 Rio Brazos Road Aztec, NM 87410

RE: NOTICE OF BELOW GRADE TANK CLOSURES

Dear Mr Powell

Williams hereby provides notice of the intent to retire and close the below grade tank (BGT) at the following well sites

Sadic West #1A	Unit C, 21-31N-12W	API # 3004522915
Culpepper Martin #8A	Unit I, 19-32N-12W	API # 3004523334
Richardson #12A	Unit J 15-31N-12W	API # 3004521880

Each below grade tank had been used to capture liquids from dehydrator discharge(s)

The tanks are now out of service and will be closed consistent with the Williams Closure Plan for Below Grade Tanks (BGT) approved by the OCD Work is scheduled to commence April 12th, weather permitting

At locations where contaminated soil is discovered, that soil will be excavated to the extent where additional soil sampling reveals TPH. BTEX, and total chloride levels are acceptable. Excavated soil will then be land-farmed or otherwise treated on site, or be hauled to an OCD approved commercial land-farm.

Where bedrock is reached or when excavation limits compromise production equipment integrity or worker safety, excavation will be terminated. After confirmation soil sampling of the excavation reveals satisfactory results, backfilling will occur using soil meeting clean criteria. The excavated area will then be returned to surrounding grade. Further soil contouring and overall site reclamation will be consistent with the Williams BGT Closure Plan mentioned above. Site specific details will be provided in the C-144 Closure Report to be submitted for each location.

If you have any questions regarding the nature and extent of work, please call Aaron Dailey at (505) 632-4708 or I can be reached at 801-232-8985

Respectfully.

COPY

Mark Harvey
Project Coordinator

Cc Aaron Dailey - WFS FCA



Environmental Services 188 CR 4900 Bloomfield, NM 87413

March 5, 2012

RCVD MAR 6 '12 OIL CONS. DIV. DIST. 3

Mr Jonathan Kelly New Mexico Oil Conservation Division 1000 Rio Brazos Aztec, NM 87410

RE BGT CLOSURE DOCUMENTATION

Dear Mr Kelly

Enclosed please find additional documentation to supplement previously submitted BGT Closure Reports The additional documents are provided in response to notification by you that copies of certain landowner notifications were not received. Accordingly, a copy of the landowner notice for the Sadie West #1A and the Culpepper Martin #8A sites is enclosed.

With this additional documentation, it is believed that Williams has satisfied the reporting requirement for the named BGT closures

If you have any questions or need any additional information, please call me at (505) 402-1958 or Matt Webre at (505) 632-4442

Respectfully.

Mark Harvey
Project Coordinator

Enclosures

Pc Matt Webre - Williams FCA

TO BE THE REPORT OF THE PROPERTY OF THE PROPER



188 CR 4900 Bloomfield, NM 87413

RCVD MAR 6'12

April 2, 2011

OIL CONS. DIV.

DIST. 3

Mr. Mark Kelly USBLM – Farmington District 1235 La Plata Highway, Suite A Farmington, NM 8701

RE: NOTICE OF BELOW GRADE TANK CLOSURES

Dear Mr. Kelly:

Pursuant to the requirements of the New Mexico Oil Conservation Division (OCD), Williams hereby provides notice of the intent to retire and close the below grade tank (BGT) at the following locations:

Sadie West #1A

Unit C, 21-31N-12W

API # 3004522915

Culpepper Martin #8A

Unit I, 19-32N-12W

API # 3004523334

Richardson #12A

Unit J. 15-31N-12W

API # 3004521880

The below grade tank at each location had been used to capture liquids from dehydrator discharge(s).

The tanks are now out of service and will be closed consistent with the Williams Closure Plan for Below Grade Tanks approved by the OCD. A copy of the plan was previously provided to your office. Field work is scheduled to commence April 12, 2011.

If you have any questions regarding the nature and extent of work, or the exact field schedule, please call Aaron Dailey at (505) 634-4708 or I may be reached at 801-232-8985.

Respectfully,

Mark Marvey

Project Coordinator

I DO HEREBY CERTIFY that this document was sent by CERTIFIED MAIL to the named recipient at the address above on 4-2-// By 1/2-/