## D inct I

1625 N French Dr , Hobbs, NM 88240

District II 1301 W Grand Ave , Artesia, NM 88210

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

State of New Mexico Energy Minerals and Natural Resources

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

July 21, 2008 For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

Form C-144

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the

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Operator         Burlington Resources Oil & Gas Company, LP         OGRID# 14538           Address:         PO Box 4289, Farmington, NM 87499           Facility or well name:         Allison Unit 101           API Number.         30-045-26893         OCD Permit Number           U/L or Qtr/Qtr:         L(NW/SW)         Section:         17         Township         32N         Range.         6W         County:         San Juan           Center of Proposed Design         Latitude:         36.9781         °N         Longitude:         107.48665         °W         NAD         1927 X         1983	1220 S St. Francis Dr., Santa Fe, NM 87505 appropriate NMOCD District Office			
Type of action:   Permitt of a pit, closed-loop system, below-grade tank, or proposed alternative method   Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method   Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method   Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Paleate be abouted that approval of the request does not releve the operator including plan pollution of surface voter, ground water or the environment Net does approval releve the operator of the requestors controlled by a body domination creating pollution of surface voter, ground water or the environment Net does approval releve the operator of the requestors controlled by a body domination creating pollution of surface voter, ground water or the environment Net does approval releve the operator of the requestors and the pollution of surface voter, ground water or the environment Net does approval releve the operators of the requestors and the pollution of surface voter, ground water or the environment Net does approval releve the operators of the requestors and the pollution of surface voter, ground water or the environmental authority rules, regularoses or ordinances.    Operator   Bartington Resources Old & Gas Company, LP				
Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method   Modification to an existing permit   Closure plan of a submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank or or proposed alternative method   Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request   Please be advaced that approval of that request does not eliberly bend or amount ment of the permitted pit, closed-loop system, below-grade tank or alternative request   Please be advaced that approval of that request does not eliberly bend or memorism when pollution of article source, pound water or the environment Nor does approval releve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances	Proposed Alternative Method Permit or Closure Plan Application			
Operator   Burlington Resources Oil & Gas Company, LP   OGRID#   14538    Address: PO Box 4289, Farmington, NM 87499    Facility or well name: Allison Unit 101  API Number.   30-045-26893   OCD Permit Number    U/L or Qtr/Qtr: L(NW/NW)   Section:   17   Township   32N   Range.   6W   County:   San Juan    Center of Proposed Design   Latitude:   36.9781   °N   Longitude:   107.48665   °W   NAD   1927   1983    Surface Owner:   X   Federal   State   Private   Tribal Trust or Indian Allotment  2	X Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method  Modification to an existing permit  Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system below-grade tank, or proposed alternative method  Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the	e request		
Address: PO Box 4289, Farmington, NM 87499 Facility or well name: Allison Unit 101  API Number. 30-045-26893 OCD Permit Number  U/L or Qtr/Qtr: L(NWSW) Section: 17 Township 32N Range. 6W County: San Juan  Center of Proposed Design Latitude: 36.9781 °N Longitude: 107.48665 °W NAD ] 1927 [ ] 1983  Surface Owner	1 Operator Burlington Resources Oil & Gas Company, LP OGRID# 14538			
Facility or well name: Allison Unit 101  API Number: 30-045-26893 OCD Permit Number  U/L or Qtr/Qtr: L(NWSW) Section: 17 Township 32N Range. 6W County: San Juan  Center of Proposed Design Latitude: 36.9781 °N Longitude: 107.48665 °W NAD 1927 \[ \bar{N} \] 1983  Surface Owner: \[ \bar{N} \] Federal \[ \] State \[ \] Private \[ \] Tribal Trust or Indian Allotment  2 \[ \frac{1}{2} \] Pit: Subsection For G of 19 15 17 11 NMAC  Temporary \[ \] Drilling \[ \] Workover \[ \] Unlined \[ \] Energency \[ \] Other \[ \] Volume \[ \] bbl \[ \] Dimensions \( \) L \( \times \) W \( \times \) D \[ \] Til NMAC  Type of Operation \[ \] P&A \[ \] Drilling a new well \[ \] Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)  \[ \] Drying Pad \[ \] Above Ground Steel Tanks \[ \] Haul-off Bins \[ \] Other \[ \]  Liner Seams \[ \] Welded \[ \] Factory \[ \] Other \[ \]  \[ \] Incerescans \[ \] Welded \[ \] Factory \[ \] Other \[ \]  \[ \] Unlined \[ \] Unlined Liner type \[ \] Thickness \[ \] mil \[ \] LLDPE \[ \] HDPE \[ \] PVD \[ \] Other \[ \]  \[ \] Lined \[ \] Unlined Liner type \[ \] Thickness \[ \] mil \[ \] LLDPE \[ \] HDPE \[ \] PVD \[ \] Other \[ \]  \[ \] Lined \[ \] Unlined Liner type \[ \] Thickness \[ \] mil \[ \] HDPE \[ \] PVD \[ \] Other \[ \]  \[ \] Lined \[ \] Unlined Liner type \[ \] Thickness \[ \] mil \[ \] HDPE \[ \] PVD \[ \] Other \[ \]  \[ \] Lined \[ \] Unlined Liner type \[ \] Thickness \[ \] mil \[ \] HDPE \[ \] PVD \[ \] Other \[ \]  \[ \] Lined \[ \] Unlined Liner type \[ \] Thickness \[ \] mil \[ \] HDPE \[ \] PVD \[ \] Other \[ \]  \[ \] Lined \[ \] Unlined Liner type \[ \] Thickness \[ \] mil \[ \] HDPE \[ \] PVD \[ \] Other \[ \]  \[ \] Tribal Til NMAC \[ \] Thickness \[ \] Mil \[ \] HDPE \[ \] PVD \[ \] Other \[ \]  \[ \] Hull Hull Hull Hull Hull Hull Hull Hul				
Center of Proposed Design Latitude: 36.9781 °N Longitude: 107.48665 °W NAD   1927 \  1983   Surface Owner \  X Federal   State   Private   Tribal Trust or Indian Allotment    Pit: Subsection F or G of 19 15 17 11 NMAC   Private   Tribal Trust or Indian Allotment    Pit: Subsection F or G of 19 15 17 11 NMAC   Private   Private   Tribal Trust or Indian Allotment    Pit: Subsection F or G of 19 15 17 11 NMAC   Private   Private   Tribal Trust or Indian Allotment    Pit: Subsection F or G of 19 15 17 11 NMAC   Private   Private   Tribal Trust or Indian Allotment    Pit: Subsection F or G of 19 15 17 11 NMAC   Private   Pr	Facility or well name. Allison Unit 101			
Center of Proposed Design Latitude: 36.9781 °N Longitude: 107.48665 °W NAD   1927 \  1983   Surface Owner \  X Federal   State   Private   Tribal Trust or Indian Allotment    Pit: Subsection F or G of 19 15 17 11 NMAC   Private   Tribal Trust or Indian Allotment    Pit: Subsection F or G of 19 15 17 11 NMAC   Private   Private   Tribal Trust or Indian Allotment    Pit: Subsection F or G of 19 15 17 11 NMAC   Private   Private   Tribal Trust or Indian Allotment    Pit: Subsection F or G of 19 15 17 11 NMAC   Private   Private   Tribal Trust or Indian Allotment    Pit: Subsection F or G of 19 15 17 11 NMAC   Private   Pr				
Center of Proposed Design Latitude: 36.9781 °N Longitude: 107.48665 °W NAD   1927 X 1983   Surface Owner   X   Federal   State   Private   Tribal Trust or Indian Allotment      Pit: Subsection F or G of 19 15 17 11 NMAC   Private   Tribal Trust or Indian Allotment				
Pit: Subsection F or G of 19 15 17 11 NMAC  Temporary Drilling Workover OIL CONS. DIV.    Permanent		7 <b>X</b> 1983		
Temporary   Drilling   Workover   Workover   Dil CONS. DIV.	Surface Owner: X Federal State Private Tribal Trust or Indian Allotment			
Closed-loop System: Subsection H of 19 15 17 11 NMAC   Type of Operation	Temporary Drilling Workover  Permanent Emergency Cavitation P&A  Lined Unlined Liner type Thickness mil LLDPE HDPE PVC Other  String-Reinforced	5. DIV.		
Below-grade tank: Subsection I of 19 15 17 11 NMAC  Volume	X   Closed-loop System: Subsection H of 19 15 17 11 NMAC  Type of Operation   P&A   Drilling a new well   X   Workover or Drilling (Applies to activities which require prior approval of a perrior notice of intent)    Drying Pad   X   Above Ground Steel Tanks   Haul-off Bins   Other	mit or		
Alternative Method:	Below-grade tank: Subsection 1 of 19 15 17 11 NMAC  Volumebbl			
	Alternative Method:	oval		

Fencing: Subsection D of 19 15 17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)		
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, inst	utution or chiv	rch)
Four foot height, four strands of barbed wire evenly spaced between one and four feet		
Alternate Please specify		
7		
Netting: Subsection E of 19 15 17 11 NMAC (Applies to permanent pits and permanent open top tanks)		
Screen Netting Other		
Monthly inspections (If netting or screening is not physically feasible)		
8 Signs: Subsection C of 19 15 17 11 NMAC		
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
X Signed in compliance with 19 15 3 103 NMAC		
9		
Administrative Approvals and Exceptions:  Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 NMAC for guidance		
Please check a box if one or more of the following is requested, if not leave blank:		
Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consi (Fencing/BGT Liner)	deration of ap	proval
Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval		
10		
Siting Criteria (regarding permitting) 19 15 17 10 NMAC		
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the		
appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria		
does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  - NM Office of the State Engineer - 1WATERS database search, USGS, Data obtained from nearby wells	Yes	No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake	Yes	No
(measured from the ordinary high-water mark).  - Topographic map, Visual inspection (certification) of the proposed site		
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	□NA	
- Visual inspection (certification) of the proposed site, Aerial photo, Satellite image		
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No
(Applied to permanent pits)  - Visual inspection (certification) of the proposed site, Aerial photo, Satellite image	∐NA	
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering	Yes	□No
purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.		٠.٠٠
- NM Office of the State Engineer - iWATERS database search, Visual inspection (certification) of the proposed site	_	
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended  - Written confirmation or verification from the municipality, Written approval obtained from the municipality	Yes	∐No
Within 500 feet of a wetland.  - US Fish and Wildlife Wetland Identification map, Topographic map, Visual inspection (certification) of the proposed site	Yes	No
Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	No
Within an unstable area.	Yes	No
- Engineering measures incorporated into the design, NM Bureau of Geology & Mineral Resources, USGS, NM Geological Society, Topographic map		
Within a 100-year floodplain - FEMA map	Yes	No

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached		
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15 17 9 NMAC		
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15 17 9		
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC		
Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC		
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC		
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of		
19 15 17 9 NMAC and 19 15 17 13 NMAC		
Previously Approved Design (attach copy of design)  API or Permit		
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC  Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached  Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19 15 17 9  Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15 17 10 NMAC  Design Plan - based upon the appropriate requirements of 19 15 17 12 NMAC  Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC  Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9		
NMAC and 19 15 17 13 NMAC		
Previously Approved Design (attach copy of design)  API		
Previously Approved Operating and Maintenance Plan API		
Permanent Pits Permit Application Checklist: Subsection B of 19 15 17 9 NMAC  Instructions Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19 15 17 9 NMAC  String Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC  Climatological Factors Assessment  Certified Engineering Design Plans - based upon the appropriate requirements of 19 15 17 11 NMAC  Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19 15 17 11 NMAC  Leak Detection Design - based upon the appropriate requirements of 19 15 17 11 NMAC  Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15 17 11 NMAC  Quality Control/Quality Assurance Construction and Installation Plan  Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC  Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19 15 17 11 NMAC  Nuisance or Hazardous Odors, including H2S, Prevention Plan  Emergency Response Plan  Oil Field Waste Stream Characterization  Monitoring and Inspection Plan  Erosion Control Plan  Closure Plan - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC		
14   Proposed Closure: 19 15 17 13 NMAC   Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.		
In-place Burial On-site Trench		
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)		
Waste Excavation and Removal Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan.  Please indicate, by a check mark in the box, that the documents are attached.  Protocols and Procedures - based upon the appropriate requirements of 19 15 17 13 NMAC  Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC  Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)  Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC		
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC		
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC		

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Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19 15 17 13 D NMAC) Instructions Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cultings—Use attachment if more than two facilities are required				
Disposal Facility Name Disposal Facility Permit #				
Disposal Facility Name Disposal Facility Permit #				
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not b  Yes (If yes, please provide the information No				
Required for impacted areas which will not be used for future service and operations  Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC				
17				
Siting Criteria (Regarding on-site closure methods only: 19 15 17 10 NMAC Instructions Each siting criteria requires a demonstration of compliance in the closure plan Recommendations of acceptable source me certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which office for consideration of approval Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 10 NMA	must be submitted to the Santa Fe Environmental Bureau			
Ground water is less than 50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search, USGS Data obtained from nearby wells	Yes No N/A			
Ground water is between 50 and 100 feet below the bottom of the buried waste	Yes No			
- NM Office of the State Engineer - iWATERS database search, USGS, Data obtained from nearby wells	□N/A			
Complete to a more than 100 Control and Later and the Later at				
Ground water is more than 100 feet below the bottom of the buried waste	Yes No			
- NM Office of the State Engmeer - IWATERS database search, USGS, Data obtained from nearby wells	N/A			
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or (measured from the ordinary high-water mark)  - Topographic map, Visual inspection (certification) of the proposed site	playa lake Yes No			
	│ □Yes □No			
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application - Visual inspection (certification) of the proposed site, Aerial photo, satellite image				
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or sto purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial application - NM Office of the State Engineer - iWATERS database, Visual inspection (certification) of the proposed site				
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordina pursuant to NMSA 1978, Section 3-27-3, as amended	ance adopted Yes No			
<ul> <li>Written confirmation or verification from the municipality, Written approval obtained from the municipality</li> <li>Within 500 feet of a wetland</li> </ul>	│			
- US Fish and Wildlife Wetland Identification map, Topographic map, Visual inspection (certification) of the proposed site				
Within the area overlying a subsurface mine	Yes No			
- Written confirantion or verification or map from the NM EMNRD-Mining and Mineral Division				
Within an unstable area  - Engineering measures incorporated into the design, NM Bureau of Geology & Mineral Resources, USGS, NM Geological	YesNo			
Topographic map Within a 100-year floodplain	Yes No			
- FEMA map				
18 On-Site Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each of the following items must bee attached to the closure plan. Please indicate,				
by a check mark in the box, that the documents are attached.				
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMA				
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19 15 17 13 N				
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19 15	17 11 NMAC			
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate	e requirements of 19 15 17 11 NMAC			
Protocols and Procedures - based upon the appropriate requirements of 19 15 17 13 NMAC				
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19				
Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19 15 17 13 N				
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site cl	osure standards cannot be achieved)			
Soil Cover Design - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC				
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC				

Form C-144

Operator Application Certification:  I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief				
Name (Print)  Title				
Signature Date				
e-mail address Telephone				
C-mail address				
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)  OCD Representative Signature: Approval Date: 3/04/2012  Title: OCD Permit Number:				
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC Instructions Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed  X Closure Completion Date:  9/30/2008				
22 Closure Method:  Waste Excavation and Removal On-site Closure Method Alternative Closure Method X Waste Removal (Closed-loop systems only)  If different from approved plan, please explain				
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:  Instructions Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed.  Disposal Facility Name  Envirotech / JFJ Landfarm % IEI  Disposal Facility Permit Number  MM-01-0011 / NM-01-0010B  Basin Disposal Facility  Disposal Facility Permit Number  NM-01-005  Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?  Yes (If yes, please demonstrate compliane to the items below)  Required for impacted areas which will not be used for future service and operations  Site Reclamation (Photo Documentation)  Re-vegetation Application Rates and Seeding Technique				
Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (if applicable) Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation)				
On-site Closure Location Latitude Longitude NAD 1927 1983				
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan				
Name (Print) CRYSTAL TAFOYA Title STAFF REGULATORY TECHNICIAN				
Signature Signature Date 3/5/2012				
e-mail address <u>crystal tafoya@conocophilips com</u> Telephone (505) 326-9837				