submitted in lieu of Form 3160-5

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## RECEIVED

Farmington Field Office Bureau of Land Managemete Number SF-079294  1. Type of Well GAS 6. If Indian, All. or Tribe Name  7. Unit Agreement Name San Juan 28-7 Unit ConocoPhillips		Sundry Notices and Reports on Wells	2017	2
1. Type of Well GAS  Type of Well GAS  Tribe Name  Tribe Name  Tuit Agreement Name San Juan 28-7 Unit  ConocoPhillips  8. Well Name & Number San Juan 28-7 Unit 11  PO Box 4289, Farmington, NM 87499 (505) 326-9700  9. API Well No.  30-039-07263  4. Location of Well, Footage, Sec., T, R, M Unit B (NWNE), 1100' FNL & 1190' FEL, Section 36, T28N, R7W, NMPM  10. Field and Pool Basin FC / Blanco PC 11. County and State Rio Arriba, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission X Notice of Intent X Abandomment X Conversion to Injection  13. Describe Proposed or Completed Operations ConvocoPhillips requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.		ballary reduces and resports on wells		
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prior to have 24 hrs OIL CONS. DIV.		prior to bear		OIL CONS. DIV.
Notify NMOCD 24 hrs Prior to beginning operations  Notify NMOCD 24 hrs Prior to beginning operations  DIST. 3	14.	I hereby certify that the foregoing is true and correct. operations		DIST. 3
	~•			alaction
Signed Alle Deuse Dollie L. Busse Title Staff Regulatory Technician Date 2/29/12	Sig	ned Dollie L. Busse Title Staff Regulatory To	<u>echnic</u>	ian Date 427/12
(This space for Federal or State Office use)		uis snace for Federal or State Office use)		MAN OF ACT
(This space for Federal or State Office use) APPROVED BYOriginal Signed: Stephen Mason_Title Date	ΑP	PROVED BY Original Signed: Stephen Mason Title		Date MAK U 5 2012
CONDITION OF APPROVAL, if any:				
Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Title	18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of		

NMOCD Py

#### PLUG AND ABANDONMENT PROCEDURE

February 13, 2012

#### SJ 28-7 #11

#### Basin Fruitland Coal

1100' FNL, 1190' FEL, Section 36, T28N, R7W, Rio Arriba County, New Mexico API 30-039-07263 / Long 107°31'9.552 W / Lat: 36°37'19.391 N

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

- 1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
- Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety
  regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on
  location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well.
  Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND
  wellhead and NU BOP. Function test BOP.

3.	Rods: Yes, No_X, Unknown
	Tubing: Yes X, No, Unknown, Size 2-3/8", Length 3398'.
	Packer: Yes, No_X_, Unknown, Type
	If this well has rods or a packer, then modify the work sequence in step #2 as appropriate. Round
	trip 7" gauge ring or casing scraper to 3745' (existing CIBP) or as deep as possible.

NOTE: BLM requires a CBL log to be run on all wells where the cement did not circulate to surface or where a T.S. or CBL log was not previously run. This procedure is prepared with the understanding that it may be modified based on the TOC from the CBL.

- 4. Plug #1 (Mesaverde interval, 3745' 3645'): TIH and tag existing CIBP at 3745'. Note: this CIBP was set in 2001 to plug and abandon the Mesaverde interval. Mix 29 sxs Class B cement and spot a balanced plug inside the casing above the CIBP to isolate the Mesaverde interval.
- 5. Plug #2 (Pictured Cliffs and Fruitland Coal interval, 3390' 2854'): Note: well is a strong water producer. TIH and set 7" cement retainer at 3130'; prior to setting the CR, pump 15 bbls of water down the tubing to clear coal fines. Pressure test tubing to 1000 PSI. Load casing with water and circulate well clean. Pressure test casing. Sting into retainer and establish rate into perforations. Note: there is no cement outside the casing where perforated. Mix 214 sxs Class B cement, squeeze 104 sxs outside 7" casing (long plug, 30% excess) and leave 110 sxs inside casing above and below CR. TOH.
- 6. Plug #3 (Kirtland and Ojo Alamo tops, 2668' 2430'): Perforate 3 squeeze holes at 2668'. Establish injection rate into squeeze holes if casing tested. Set 7" cement retainer at 2618'. Sting into CR and establish injection rate into squeeze holes. Mix and pump 125 sxs Class B cement, squeeze 71 sxs outside casing and leave 54 sxs inside casing to cover the Kirtland and Ojo Alamo tops. TOH and LD tubing.

- 7. Plug #4 (Nacimiento top, 1936' 936'): Perforate 3 squeeze holes at 1936'. Establish injection rate into squeeze holes if casing tested. Set 7" cement retainer at 936'. Sting into CR and establish injection rate into squeeze holes. Mix 59 sxs Class B cement, squeeze 30 sxs outside casing and leave 29 sxs inside casing to cover the Nacimiento top. TOH and LD tubing.
- 8. **Plug #5 (10.75" surface casing shoe, 268' Surface)**: Perforate 3 squeeze holes at 268'. Establish circulation out bradenhead with water and circulate the BH annulus clean. Mix approximately 125 sxs Class B cement and pump down the 7" casing to circulate good cement out bradenhead. Shut in well and WOC.
- 9. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Well Names SAN JUAN 28-7 UNIT #11 NEW MEXICO 3003907263 NMPM-28N-07W-36-A FC/PC COM Vertical Onginal KB/RT Elevation (ft) Ground Elevation (ft) KB-Ground Distance (ft) KB-Casing Flange Distance (ft) KB-Tubing Hanger Distance (ft) 6,610.00 6,623.00 13.00 13.00 13.00 ť(MD): Schematic - Actual Frm Final) 13 46 217 Casing cement, 13-218, 9/25/1953, Cemented w/200 sxs reg. Circ. to surface. Surface, 10 3/4in, 10.192in, 13 ftKB, 218 ftKB 218 233 986 NACIMIENTO, 986 Tubing, 2 3/8in, 4.70lbs/ft, J-55, 13 ftKB, 3,396 ftKB 2,480 -OJO ALAMO, 2,480-2,614 -KIRTLAND, 2,614-2,980 -FRUITLAND, 2,980-Hydraulic Fracture, 6/15/2001, 3,180 Frac'd w/70 quality foam & Fruitland Coal, 3,180-3,289, 6/15/2001 3,289 225,220# brown sand. PICTURED CLIFFS, 3,300 3,300 3,306 Hydraulic Fracture, 6/15/2001, Pictured Cliffs, 3,306-3,390, 6/15/2001 Frac'd w/70 quality foam & 3,375 -LEWIS, 3,375-225,220# brown sand. 3,390 3,396 Seating Nipple, 2 3/8in, 4.70lbs/ft, J-55, 3,396 ftKB, 3,397 ftKB 3,397 Expendable Check, 2 3/8in, 4.70lbs/ft, J-55, 3,397 ftKB, 3,398 3,398 3,690 3,745 CIBP, 3,745-3,750 3,750 3,980 4,826 Casing cement, 3,690-4,895, 10/8/1953, 4,827 Cemented w/180 sxs reg. & 45 sxs Strata Crete, 6% gel. TOC @ 3690 by CBL 4,893 6/11/2001. Production Casing, 7in, 6.366in, 13 ftKB, Set 4,895 depth adjusted., 4,895 ftKB 4,923 CLIFF HOUSE, 4,923-4,965 5,090 MENEFEE, 5,090-Explosive Fracturing, 10/14/1953, Shot w/2055 qts. SNG (Nitro) from POINT LOOKOUT, 5,478 4956' - 5660'. 5,478 5,645 -MANCOS SHALE, 5,645-TD, 5,660, 10/13/1953 5,660 ReportPulnteds 11/19/2012

### SJ 28-7 #11

### Proposed P&A

**Basin Fruitland Coal** 

1100' FNL & 1190' FEL, Section 36, T-28-N, R-7-W, Rio Arriba County, NM

Lat: N \_\_\_\_\_ / Long: W \_ / API #30-039-07263

Today's Date: 2/13/12

Spud: 9/23/53

MV Completed: 10/21/53 PC Completed: 6/22/01 Elevation: 6610' GI

13-3/4" hole

Nacimiento @ 986'

Ojo Alamo @ 2480'

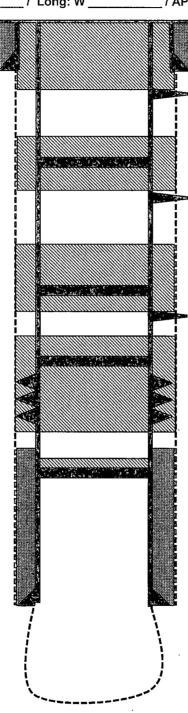
Kirtland @ 2618'

Fruitland @ 2904'

Pictured Cliffs @ 3300'

Mesaverde @ 4923'

9" hole



TD 5560' PBTD 3745' Plug #5: 268' - 0' Class B cement, 125 sxs

10.75" 33#, H-40 Casing set @ 218' Cmt with 200 sxs (Circulated to Surface)

Perforate @ 268'

Cement retainer @ 986'

Plug #4: 1036' - 936' Class B cement, 59 sxs: 29 inside and 30 outside

Perforate @ 1036'

Plug #3: 2668' - 2430'

Cement retainer @ 2618'

Perforate @ 2668'

Class B cement, 125 sxs: 71 outside and 54 inside

Cement retainer @ 3130'

Fruitland Coal Perforations: 3180' - 3390'

Plug #2: 3390' - 2854' Class B cement, 214 sxs: 110 inside and 104 outside (long outside plug 30% excess)

TOC at 3690' (CBL, 2001)

Set CIBP @ 3745' (2001)

Plug #1: 3745' - 3645' Class B cement, 29 sxs

7", 23#, J-55 Casing set @ 4885' Cement with 225 sxs

Mesaverde Open Hole Interval: 4965' - 5660'

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

1235 LA PLATA HIGHWAY FARMINGTON, NEW MEXICO 87401

Attachment	to	notice	of
Intention to	Ah	andon	

Re: Permanent Abandonment Well: 11 San Juan 28-7 Unit

#### **CONDITIONS OF APPROVAL**

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
- 2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
- 3. The following modifications to your plugging program are to be made:
- a) Place the Nacimiento plug from 1232' 1132' inside and outside the 7" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.