

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



MAR 13 2012

	Sundry Notices and Rep	orts on Wells			armington Field Office		
				7 ਤੋਹਾਰ	eau of Land Managemen. Lease Number		
				5:	SF-079962		
1. Ty	ne of Well			6	If Indian, All. or		
	pe of Well GAS 7. Unime of Operator ConocoPhillips 8. W. Idress & Phone No. of Operator D Box 4289, Farmington, NM 87499 (505) 326-9700 9. AI D Box 4289, Farmington, NM 87499 (505) 326-9700 9. AI D Box 4289, Farmington, NM 87499 (505) 326-9700 9. AI D Box 4289, Farmington, NM 87499 (505) 326-9700 10. Final D (NWNW), 1145' FNL & 880' FWL, Section 35, T30N, R11W, NMPM 11. Construction Type of Action X Notice of Intent X Abandonment X Notice of Intent	Tribe Name					
2. N a	ame of Operator			7.	Unit Agreement Name		
	ConocoPhillips	5					
				. 8	Well Name & Number		
3. A o	ddress & Phone No. of Ope	rator		0.	Bloomfield Canyon Federal 1		
P	O Box 4289, Farmington, NI	M 87499 (505) 326-9700		9.	API Well No.		
		T. D. M.		-	30-045-09045		
4. La	ocation of Well, Footage, Se	.c., 1, K, M		10.	Field and Pool		
Uı	nit D (NWNW), 1145' FNL	& 880' FWL, Section 35, T3	30N, R11W, NMPM	10.	Basin Dakota		
				11.	County and State San Juan, NM		
12. CH	HECK APPROPRIATE BO	OX TO INDICATE NATUR	E OF NOTICE, REPORT, O	THER	DATA		
Ту			Change of Plans		Other -		
	Trottee of filent				Culci		
	Subsequent Report		-				
) —	Casing Repair	Water Shut off				
W	Final Abandonment	Altering Casing	Conversion to Injection		·		
13. D	escribe Proposed or Compl	eted Operations					
			ject well per the attached p	roced	ure, current and		
pı	roposed wellbore schema	itics.			RCVD MAR 19'12		
E ma	Ve alug#5 (Chas	m) on inside outside	Dhe or run a curren	1+	OIL CONS. DIV.		
, , (d	whe plug 5 com		Notify NECCO 24 hrs		DIST. 3		
14. I	hereby certify that the fore	going is true and correct.	prior to beginning	į.	Maria and the state		
1	() 24. A		- di				
Signe	Alle In	Dollie L. F	Busse Title Staff Regulatory T	<u>echnic</u>	ian Date 3/13/12		
(This s	space for Federal or State Of	ficetuse)			Man & a same		
APPR	OVED BY	Title			Date MAR 1 . 2012		

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ConocoPhillips BLOOMFIELD CANYON FEDERAL 1 Expense - P&A

Lat 36° 46' 22.793" N

Long 107° 57' 57.6" W

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

- 1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
- 2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
- 3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
- 4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing. Expendable check was not pumped off when tubing was run.
- 5. ND wellhead and NU BOPE. Function test BOP. PU and remove tubing hanger.
- 6. TOOH with tubing/rods (per pertinent data sheet). LD tubing bailer (if applicable).

Rods:	No	Size:		Length:	
Tubing:	Yes	Size:	2-3/8"	Length:	6621'
Packer:	No	Size:		Depth:	

If this well has rods or a packer, then modify the work sequence in step #2 as appropriate. Round trip casing scraper through deepest perforation or as deep as possible.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

7. Plug 1 (Dakota, 6510-6610', 12 Sacks Class B Cement)

Load casing and circulate well clean. RIH w/ cement retainer and set @ 6610'. Pressure test tubing. Do not pressure test casing, PT of casing failed during remedial 1-10-12. Mix 12 sxs of Class B cement and spot above CR to cover Dakota perforations and top. PUH.

8. Plug 2 (Gallup, 5740-5840', 12 Sacks Class B Cement)

Mix 12 sxs of Class B cement and spot a balanced plug to cover the Gallup formation top. PUH.

9. Plug 3 (Mancos, 4830-4930', 12 Sacks Class B Cement)

Mix 12 sxs of Class B cement and spot a balanced plug to cover the Mancos formation top. PUH

10. Plug.4 (Mesa Verde, 3843-3943', 12 Sacks Class B Cement)

Mix 12 sxs of Class B cement and spot a balanced plug to cover the Mesa Verde formation top. PUH.

3269 3169

11. Plug 5 (Chacra, 3484-3284', 12 Sacks Class B Cement)

Mix 12 sxs of Class B cement and spot a balanced plug to cover the Chacra formation top. PUH.

12 Plug 6 (Pictured Cliffs, 2202-2302', 12 Sacks Class B Cement)

Mix 12 sxs of Class B cement and spot a balanced plug to cover the Pictured Cliffs formation top. PUH.

13. Plug 7 (Fruitland Coal, 1868-1968', 12 Sacks Class B Cement)

Mix 12 sxs of Class B cement and spot a balanced plug to cover the Fruitland Coal formation top. PUH.

14. Plug 8 (Ojo Alamo & Kirtland, 795-1037', 23 Sacks Class B Cement)

Mix 23 sxs of Class B cement and spot a balanced plug to cover the Ojo Alamo & Kirtland formation tops. PUH.

√ 15. Plug 9 (Casing Shoe to Surface, 0-340', 30 Sacks Class B Cement)

Attempt to pressure test the bradenhead annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix 30 sxs Class B cement and spot a balanced plug from 340' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing from 340' and the annulus from the squeeze holes to surface. Shut in well and WOC.

16. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

Service Serv	Well Name	Strace Legal Location Fix NMPM-30N-11VV-35-D DI	<u>ತ್ತಿಗೆ ಸಂಘಟನೆಗೆ ನಿಡ</u> kd Name (Licease No.	State/Proutice	Melicon Vertica	figuration Type al	Ed
### Well Config: Vertical - Original Hole, 2/14/2012 6:45:06 AM ### Well Config: Vertical - Original Hole, 2/14/2012 6:45:06 AM ### Config: Vertical - Original Hole, 2/14/2012 6:45:06	oud Eleustion (f)	Original Kli/RT Elevation (ft)	KB-Ground Dist	310e (f)	KB-Casing Flange Distance (f)		iblig,Haiger Distaice (f) 5,883 00	· ' -,\$'
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Tubing, 2 3/8in, 4 70bs/rt, 156, 11 1/10bs rt, 156, 11 1/10bs rt, 156, 11 1/10bs rt, 156, 10 1/10bs rt,	a l			·	•			
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1,916	845			4 M7/2 JU			OJO ALAMO, 8	845 —
Profile Nipple, 2 3/8in, 6/31 ft/KB, 6/32 ft/KB, 6/3							KIRTLAND, 98	
Expendable Check w/ Mule Shoe, 2 2,307 2,308 Expendable Check w/ Mule Shoe, 2 2,307 2,308 Frace d w/55,500 Gallons of sickwater w/1,0004 w/000 st 15,0094 20/40 243 SKLCL ASS 115,624 114 SylELD, 10	·						FRUITLAND, 1,	
2,307 2,308 3,30,50,301 ft/8, 6,302 ft/80 3,234 10,000# 20/40 sand 11,000# 20/40 sand 12,000# 20/40 sand 12,000# 20/40 sand 13,000 sand grotino-cross and sand grotino-cross sand grotino-cross sand 10,000# 20/40 sand 10,000	· I	6,631 ft KB					PICTURED CLIFFS	
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3,805 3,836 3,836 3,837 3,838 3,838 3,838 3,838 3,838 3,838 3,838 3,839 3,838 4,834 4,834 4,830 4,830 4,830 4,830 4,830 4,830 4,830 4,830 4,830 4,830 4,830 4,830 4,830 4,830 4,830 4,830 4,838 4,834 4,838 4,834 4,838 4,834 4,838 4,834 4,838 4,834 4,838 4,834 4,838 4,834 4,838 4,834 4,838 4,834 4,838 4,834 4,838 4,834 4,838 4,834 4,838 4,834 4,838 4,834 4,838 4,834 4,838 4,834 4,838 4,838 4,839 4,839		Fracture, 4/1/1964, 35,800 G w/					CHACRA, 3,2	
Not mapped: stimulation.user1 =	1			1				
Not-mapped:-stimulation.user1	'					IOPPED		
Dakota 3,965 Frac'd w/35,300 Gallons of I 4,545 Silokwater and 25,000# 20/40 sand Handle Fracture, 4/1/1964, 13,800 G w/ 14,000# 20/40 ATP=3050# @ 22 bpm, ISIP=2000#, start flush when rate dropped, no mech isolation from 977-9810. Aftempt to run CIBH. hung up in perfs @ 8736' Attempt to axid & repert, found sand @ 700°. CC sand, found clief @ 8747. Re-frac w/ 35,800 G bpm, ISIP=1800# Speathead frac w/500 O 16's, HCI. Not mapped: stimulation.user2 = Water Not mapped: stimulation.user2 = Dakota Silokwater and 10,000# 40/80 HD 10,000# 20/40 sand Tubing, 2 3/8in, 4 700bs/ft, J-56, G,761 HKB, 6,792 HKB Frac'd w/33,000 Gallons of Silokwater and 10,000# 40/80 HD 0,000# 20/40, SIP=4000#, 248 BD 0,2000#. Dakota, 6,724-6,740, 4/1/1964 Casing cement, 11-6,837, 3/24/1964, DV @ 2310' & 48485' 1st stg 250sx, 2nd stg 10,000# 20/40, ATP=4000# @ 28 Dakota, 6,773-6,810, 3/31/1964, DV @ 2310' & 48485' 1st stg 250sx, 2nd stg	·	l .		Cen	ent Squeeze, 3,749-4,263, 1		CLIFFHOUSE, 3	803 -
4,545	· 1	Dakota					MENEFEE, 3,9	•
Fracture, 4/1/1984, 19,800 G w/ 14,000# 20/40' ATP=3950# @ 22 bpm, ISIP=2000#, start flush when rate dropped, no mech isolation from 9773-8810. Petempt to run (IBH, hups up in pagr's @ 4738 Attempt to acid & reperf, found sand @ 5700'. C O sand, found Sand @ 5700'. S O Sand, S O Sand Sand & S				31 K-7-38			POINT LOOKOUT,	
## A ##		Fracture, 4/1/1964, 18,800 G w/						, 4,34.
### A	. 1			WA	TER			
CBR_hung_up_in_psris_@2736	· [rate dropped, no mech isolation					MANICOC 4.0	on.
Attempt to acid & reperf, found sand @ 6700 C. C0 sand, found CIBP @ 6747. Re-frac wt 35 800 G wt 26,000 # 20/40. ATP=3800# @ 35 bpm, ISIP=1800# Spearhead frac wt 35 800 G wt 36,599 bpm, ISIP=1800# Spearhead frac wt 36,699 bpm, ISIP=1800# Spearhead frac wt 36,690 G 16%, HCl. Not mapped: stimulation.user1 = Dakota Tubing, 2 3/8in, 4.70lbs/ft, J-55, 6,719 ft/Rb, 6,760 ft/Rb B, 760 ft/Rb B, 761 ft/Rb B, 760							MANCOS, 4,8	
CIBP @ 8747. Re-frac w/ 35,800 G w/ 25,000# 20/40. ATP=3800# @ 35 bpm, ISIP=1800# Spearhead frac w/ 500 G 15%, Hcl. Not mapped: stimulation.user2 = Water Dakota Dakota Casing cement, 11-6,837, 3/24/1964, DV Casing cement, 11-6,837		Attempt to acid & reperf, found					GALLUP, 5,79 GREENHORN, 6	
6,597 bpm, ISIP=1800# Spearhead frac w/500 G 15% HCI. Not mapped: stimulation.user2 = Water Not mapped: stimulation.user1 = Dakota	-			CB	L RUN 1/19/2012		GRANEROS SH	
W/500 6 15%, HCl. Not mapped: stimulation.user2 = Water Not mapped: stimulation.user1 = Dakota Dakota Tubing, 2 3/8in, 4.70lbs/ft, J-55, 6,780 ft/8B, 6,760 ft/8B, 6,760 ft/8B, 6,761 ft/8B Frac'd w/38,300 Gallons of slickwater and 10,000# 40/80 / 10,000# 20/40 sand Tubing, 2 3/8in, 4.70lbs/ft, J-55, 6,761 ft/8B Frac'd w/38,300 Gallons of slickwater and 10,000# 40/80 / 10,000# 20/40 sand Tubing, 2 3/8in, 4.70lbs/ft, J-55, 6,761 ft/8B 6,792 ft/8B Fracture, 3/31/1964, 38,300 G w/10,000# 40/80 & 10,000# 20/40. ATP=4000# @ 26 bpm, TSIP=1800#, BD @ 2000#, Not mapped: stimulation.user1 = Dakota Dakota Casing cement, 11-6,837, 3/24/1964, DV		w/ 25,000# 20/40. ATP=3800# @ 35	li li				6,592	•
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Not mapped: stimulation.user1 = Dakota 6,633 6,658 6,660 6,660 Firacid w/38,300 Gallons of slickwater and 10,000# 40/80 M/10,000# 40/80 & 10,000# 20/40 Sand (ATP=4000# @ 26 bpm, 1SIP=1800#, BD @ 2000#. Not mapped: stimulation.user1 = Dakota, 6,724-6,740, 4/1/1964 Not mapped: stimulation.user1 = Dakota, 6,773-6,810, 3/31/1964, DV first stig 250sx, 2nd stg		Not mapped: stimulation.user2 =						
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6,660 6,760 ft/SB, 6,761 ft/SB Frac'd w/38,390 Gallons of slickwater and 10,000# 40/80 //10,000# 20/40 sand ft/SB,761 ft/SB, 6,792 ft/SB,792 ft/SB	1					- '	DAKOTA CO	
Frac'd w/38,300 Gallons of slickwater and 10,000# 40/60 / 10,000# 20/40 sand							DAKOTA, 6,6	-58 —
6,712		Frae'd w/38,300 Gallons of		• Dak	ota, 6,660-6,666, 4M M 964			~ ~
6,719 6,724 6,740 6,740 6,740 6,740 6,740 ATP=4000# @ 26 bpm, 1SIP=1800#, BD @ 2000#. Not mapped: stimulation.user2 =	1				.स.च्याच्या स.च. स.च.च्याच्याच्याच्याच्याच्याच्याच्याच्याच्या	• •		
6,724 Fracture, 3/31/1964, 38,300 G w/10,000# 40/80 & 10,000# 20/40, ATP=4000# @ 26 bpm, ISIP=1800#, BD @ 2000#. Not mapped: stimulation.user1 = Dakota	l l	Tubing, 2 3/8in, 4.70lbs/ft, J-55,						
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5 840 10,000# 20/40. ATP=4000# @ 26	1	Dakota		31 112 21 1 K /				-
6.840 1 10,0000 20,000,741 10000 1020		1					*** *** /./.**	• •
	-	bpm, ISIP=1800#, BD @ 2000#.		200	sx, 3rd stg 550sx	Ţ		
6,812 PBTD, 6,812, PBTD CEMENT PLUG, 6,812-6,837, 3/30/1964		PBTD, 6,812, PBTD		V/VB/2/2/1 11				
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170Wi 004509		Sinace Legal	Location I-11W-35-D	Field Name DK		License N	o.		1-	tate Province EVV MEX		Well-Configuration Vertical	Type	Εc
oud Ele	vation (f)	original libiRT	Elecation (f)	JUN	B-Ground Oktaio	<u>></u> 10		\$				K6-Tiblig Hai	det Disprice ûp	<u></u> -
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ftKB	* * *	<u> </u>	17.4	Well	Config Ver	<u>tical - O</u>	<u>rigin</u>	<u>ial Höle</u>	<u> 1/1</u>	<u>/2020</u>	///	4 N 1 N 1 N 1 N 1 N 1 N 1 N 1 N 1 N 1 N	, 6	
(MD)	Frm Fins	al		41"	F			Schema	ic - i	Actual	<u> </u>			
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		,			of reg cement surface., 290							1-340, 1 <i>/1/2</i> 020, I nd spot a balance		
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ŀ			*** ***		****			,				Pictured Cliffs fo		10
,308	 ئى LEWIS, 2	408		*** *								,184-3,284, 1 <i>/</i> 1 <i>/</i> 2		
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ا دەد،ر	POINT LOOF 4,545										Plug #4, 3	,843-3,943, 1 <i>/</i> 1/2	020, Mix 12 sx	
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790	GALLUP, 5	790			~~~~							BLS. FRESHWA		
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5,592	GRANEROS S		Frac	'd w/35,8	00 Gallons of					}	cover the	Mancos formatio	n top.	
·	6,592		slickwat		,000# 40/60 &)# 20/40 sand					'		,740-5,840, 1/1 <i>/</i> 2 ement and spot a		
5,599			Dakota		666,4/1/1964	1.					cover the	Gallup formation	top.	
3,611					100 Gallons of 0# 20/40 sand	\.\				\		,510-6,610, 1/1/2 ement and spot a		
6,632					740, 4/1 /1964							ement and spot a erforations and to		ver
ŀ					70lbs/ft, J-55,					· · · · · ·				
658	DAKOTA, 6	020'0			19, 6,760 ftKB 70lbs/ft, J-55,	II						*****		
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3,719					800 Gallons of 10,000# 40/60			F			,,,			
5,740				/10,000	0# 20/40 sand] ·\ \		」開閉-		<u> </u>				-
					70lbs/ft, J-55,					}				
3,761					(B, 6,792 ftKB 10, 3/31/1964					 				
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812					ın, 4.000in, 11 ages. Total of					<u> </u>		ement, 11-6,837, 3 845'. 1st stg 250s		
3,812		., .,			nt., 6,837 ftKB		1//	14114		I. 7	3rd stg 5		,	

BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

6251 COLLEGE BLVD. FARMINGTON, NEW MEXICO 87402

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment Well: 1 Bloomfield Canyon Federal

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
- 2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
- 3. The following modifications to your plugging program are to be made:
- a) Place the Mesaverde plug from 3846' 3746'.
- b) Place the Chacra plug from 3269' 3169'.
- c) You are required to have H2S monitoring equipment and personnel on location during plugging operations.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.