

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

FEB 29 2012

Farmington Field Office
Bureau of Land Management
505-339-30001 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2 Name of Operator
XTO ENERGY INC.3a. Address
382 CR 3100 AZTEC, NM 874103b Phone No. (include area code)
505-339-30004 Location of Well (Footage, Sec, T, R, M, or Survey Description)
860' ENL & 1,820' FWL NEW SEC. 21 (C) - T27N-R10W N.M.P.M.

5 Lease Serial No.

NMSE-077386A

6. If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No
EJ JOHNSON C #1E9 API Well No
30-045-2420610 Field and Pool, or Exploratory Area
BASIN DAKOTA11 County or Parish, State
SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input checked="" type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | _____ |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | _____ |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. intends to repair the casing per the attached procedure.

XTO received verbal approval from Jonathan Kelly to continue to use the C-144 CLEZ Permit (#9539, approved 2/6/2012) for this workover.

Notify NMOCD 24 hrs
prior to beginning
operationsRCVD MAR 6 '12
OIL CONS. DIV.
DIST. 314. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

BARBARA A. NICOL

Title REGULATORY COMPLIANCE TECHNICIAN

Signature Barbara A. Nicol

Date 02/28/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason

Title

Date FEB 29 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

A

**EJ JOHNSON C#1E
SEC 21, T27N, R10W
SAN JUAN, NM
API: 30-045-24206
CASING REPAIR**

SURF CSG: 8-5/8", 24#, K-55 CSG @ 305'. CMT'D W/300 SX CMT. CIRC CMT TO SURF.

PROD CSG: 4-1/2", 10.5#, K-55 CSG @ 6,522'. CMT'D IN TWO STGS. STG#1 LEAD 300 SX, TAIL 100 SX. STG #2 LEAD 890 SX, TAIL 100 SX. DID NOT CIRC CMT TO SURFACE. TOC VIA CBL @ 1,620'. **PBTD @ 6,511'**. CAPACITY = 0.0159 BPF OR 0.6699 GPF. MULTIPLE CASING LEAKS FROM 2,416'-4,271'.

TUBING: NC, SN & 190 JTS 2-3/8", 4.7#, J-55, 8RD, EUE TBG. SN @ 5,890', EOT @ 5,891'.

PERFORATIONS: DAKOTA: 6,238'-6,457', CEMENT RETAINER @ 6,200'

CURRENT STATUS: WELL SI. PLAN TO RUN AND CEMENT 2-7/8" CASING FROM TOP OF DAKOTA TO SURFACE INSIDE EXISTING 4-1/2" PRODUCTION CSG.

1. MIRU PU. MI 700' of 2-3/8" tbg and 6,324' of 2-7/8", 6.5#, J-55 tbg YB with slimhole collars. Check and record casing and bradenhead pressures.
2. Blow down and kill well with treated water. ND WH.
3. NU and pressure test BOPs.
4. MU landing joint. POH and LD tubing hanger. TIH and tag CIBP @ 6,200'.
5. TOH with 2-3/8" tubing.
6. MIRU AFU. TIH w/3-7/8" bit, SN, & 2-3/8" tubing.
7. DO CIRC @ 6,200'. CO fill to PBTD @ 6,511. Circulate clean. RDMO AFU. TOH and LD tubing and BHA.
8. TIH with Baker 2-7/8" float shoe with aluminum plug in place, 4 jts of 2-7/8" YB tbg (Baker Locked), Baker 2-7/8" X 4-1/2" Model D liner hanger, 2-7/8" X 4' perf sub, Baker 2-7/8" float collar and +/- 201 jts of 2-7/8" YB tbg. Set liner hanger @ 6,200' and EOT @ +/- 6,324'.
9. MIRU cement trucks. Circulate bottoms up with +/- 50 bbls of treated water. Pump 165 sx Baker Premium Lite High Strength cement (12.5 ppg, 1.97 cf/sx). Wash up lines. Drop 2-7/8" wiper plug and displace cement to float collar with 36 bbls treated water. RDMO cement truck. WOC minimum of 24 hrs.
10. PU 1-1/2" MT from Knight Tools. TIH with 2-1/4" bit on 1-1/2" MT. Tag TOC and drill out wiper plug, cement, and aluminum plug in float shoe using treated water. RIH to PBTD. Circ well clean. TOH w/tbg. Swab well until well kicks off. Report rates and pressures. RDMO PU.
11. Evaluate production and pump foamed acid job if necessary.

Regulatory Requirements

- C-144 -CLEZ
- Regulatory approval to repair casing

Services

- AFU
- Baker cementing
- Knight Oil Tools 1-1/2" MT for drillout

Equipment List

- +/- 205 jts (6,324') of 2-7/8", 6.5#, J-55 EUE, 8rd tbg YB w/slim hole collars
- +/- 700' of 2-3/8", 4.7#, J-55 EUE, 8rd tbg for drillout/cleanout
- Baker 2-7/8" float shoe with aluminum plug
- Baker Model D liner hanger
- Baker 2-7/8" float collar
- 2-7/8" X 4' perf sub