

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No

NMSF-077386A

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

7 If Unit or CA/Agreement, Name and/or No

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

XTO ENERGY INC.

3a Address

382 CR 3100 AZTEC, NM 87410

3b Phone No. (include area code)

505-333-3100

4 Location of Well (Footage, Sec, T, R., M, or Survey Description)

860' ENL & 1,820' FWL NENW SEC. 21 (C) -T27N-R10W N.M.P.M.

FEB 29 2012

Farmington Field Office
Bureau of Land Management

9 API Well No

30-045-24206

10 Field and Pool, or Exploratory Area

BASIN DAKOTA

11 County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input checked="" type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has performed a casing squeeze per the attached summary. XTO plans to run & cement 2-7/8" csg from top of Dakota to surface inside existing 4-1/2" csg. A notice of intent for this work will be submitted at a later date.

RCVD MAR 6 '12

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

BARBARA A. NICOL

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Barbara A. Nicol

Date 02/27/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

FEB 29 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD W

EJ Johnson C 01E

1/24/2012: MIRU, found tbg stk.

1/25/2012: MIRU WLU. Free point indicate tbg 100% stk @ 3,615', 100% free @ 3,590'. Cut tbg & begin fishing.

1/26/2012: Recovered fish CO w/AFU.

1/27/2012: Cont'd clean out to PBD @ 6,511' Set RBP @ 6,121' PT above RBP indicate csg leak

1/30/2012: Ran CBL log fr/4,899' – surf. Pickup Pkr to isolate csg leaks.

1/31/2012: Csg fr/3,407' - 3,900' lks 500 - 250 psig in 10" Csg fr/3,900' - 6,121' (RBP) tstd @ 500 psig

2/1/2012: Set RBP @ 4,300'. Recd verbal permission fr/Charlie Perrin w/NMOCD @ 8:40 a.m. 2/1/12 & Steve Mason w/BLM @ 8:50 a.m. 2/1/12 to sqz csg lks fr/3,407' - 3,900' w/300 PSI Seal Maker Left msg w/Charlie Perrin w/NMOCD & BLM cmt line @ 1:06 a.m. 2/1/12 sqz w/PSI 300 Seal Maker 2/6/12 @ 8:00 a.m.

2/6/2012: Wait on PSI 300

2/7/2012: Sqz csg leaks w/PSI 300

2/8/2012: Cont'd sqz w/PSI 300.

2/9/2012: Cont'd sqz w/PSI 300

2/10/2012: Cont'd sqz w/PSI 300.

2/13/2012: Circ csg cln w/50 bbls 2% KCl wtr. Circ w/10 bbls PSI 300 Seal Maker chem. to flwback tk PT csg lks fr/3,407' - 3,900' to 610 psig w/chart Press dropd fr/610 - 430 psig in 30". Risd press. TOH 138 jts 2-3/8" tbg, SN & NC TIH 3-7/8" bit, 3-7/8" strg ml, XO, SN & 138 jts 2-3/8" tbg. No ti spots. TOH 10 jts 2-3/8" tbg SWI. John Durham w/NMOCD on loc to witness ops.

2/14/2012: Isol csg lks csg fr/surf - 3,407' tstd @ 600 psig. Csg fr/3,407' - 3,776' press dropd fr 600 - 400 psig in 10" (original csg lks fr/3,407' - 3,900') Csg fr/3,776' - 4,300' (RBP) tstd @ 600 psig.

2/16/2012: MIRU WLU. Ran MSC Caliper/CCL/Magnetic Wall Thickness log fr/4,281' - 3,000' Found hole in csg @ 3,500'. POH WL RDMO WLU.

2/20/2012: TIH 4-1/2" pkr, SN & 136 jts 2-3/8" tbg. Tstd csg. Results fr/tsts showed, Csg fr/4,271' - 4,300' tstd @ 1,500 psig. Csg lk fr/4,209' - 4,271' EIR @ 1/4 BPM & 1,200 psig. Csg fr/4,209' - 2,416' press dropd fr/680 psig - 610 psig in 10".

2/21/2012: Swab well clean.

2/22/2012: Retrieve RBP set CICR @ 6,200' Land tbg @ 5,891' ND BOP. NU WH. SWI. RDMO.

Include tubing weight & grade
=====EJ Johnson C 01E=====