

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well GAS	5. Lease Number I-22-IND-2772
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP	6. If Indian, All. or Tribe Name Ute Mountain Ute Tribe
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	7. Unit Agreement Name
4. Location of Well, Footage, Sec., T, R, M Surface: Unit M (SWSW), 563' FSL & 1024' FWL, Section 23, T32N, R14W, NMPM BH : Unit O (SWSE), 710' FSL & 1500' FEL, Section 23, T32N, R14W, NMPM	8. Well Name & Number Ute Mountain Ute 107
	9. API Well No. 30-045-35307
	10. Field and Pool Ute Dome Paradox
	11. San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other –	<input type="checkbox"/> CASING REPORT
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

13. Describe Proposed or Completed Operations

PLEASE SEE ATTACHED.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

RCVD MAR 12 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Denise Journey Denise Journey Title: Regulatory Technician Date 1/16/12

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

By: DWC 2/17/2012
San Juan Resource Area
Bureau of Land Management

RECEIVED

JAN 19 2012

Bureau of Land Management
Durango, Colorado

RECEIVED

pc

Ute Mountain Ute #107
API: 30-045-35307
Burlington Resources
Ute Dome Paradox

AMENDED

Page 2

12/5/11 TIH, tag cmt @ 741' & DO. Drilled ahead w/ 11" bit to 5,520' – Inter. TD reached 12/13/11. Circ. Hole.

12/9/11 Notified Agencies, Dan Rabinowitz (COBLM) & Brandon Powell (NMOCD) requesting permission to adjust 8 5/8" casing set depth from APD approved depth of 5200' TVD to +/-20' to 5,180' into the top of the Cutler. Verbal approval received to proceed.

12/14/11 TIH w/ 132 jts., 8 5/8", 32#, J-55, LT&C csg., set @ 5,275 (TVD)' w/ stage tool @ 2,161'. RU to cmt. Pumped scavenger **25 sx (76cf-13bbl=3.02 yld)** Premium Lite w/ 0.3% CD-32, .25 pps cello-flake, 1% FL-52, 8% bentonite, & 6.25 pps LCM-1. Lead w/ 669 sx (1,331cf-237bbl=1.99 yld) Premium Lite w/ 0.3% CD-32, .25 pps cello-flake, 1% FL-52, 8% bentonite, & 6.25 pps LCM-1. Tail w/ 210 sx (290cf-51bbl=1.38 yld) Type III cmt., w/ 1% CACL-2, .25 pps cello-flake, & 0.2% FL-52. Drop plug and displaced w/ 210 bbls FW. Bump plug w/ 1783#. Circ. 20 bbls cmt to surface. Plug down @ 5:36 hrs. on 12/14/11. RD cmt. WOC.

12/15/11 Notified Agencies Brandon Powell (NMOCD) and Dan Rabinowitz (Durango BLM) – Only 1 stage cement job performed due to full returns of 20 bbls cmt to surface.

Approval received 12/15/11.

12/16/11 PT BOPE. Test OK.

12/17/11 TIH w/ 7 7/8" bit, tag stage tool @ 2,161' & DO. PT 8 5/8" csg to 1500#/30 min. Test OK. Drilled ahead w/ 7 7/8" bit to 9,452' (TD). TD reached 1/1/12.

1/2/12 Logged from 9,465' – 5,520' (Compensated Neturon/Litho-density, array induction, caliper log).

1/4/12 TIH w/ 221 jts., 5 1/2", 17#, L-80, LT&C csg., set @ 9,452' w/ Stage Tool @ 7,728'.

1/5/12 RU to cmt. 1st Stage: Pre-flush w/ 10 bbls mud & 2 bbls FW. Pumped scavenger, **17 sx (53cf-10bbls=3.10 yld)** Premium Lite w/ 1% FL-52; .25 pps cello-flake, 6.25 pps LCM-1. & 0.3% CD-32. Lead w/ 87 sx (172cf-31bbls=1.98 yld) Premium Lite w/ 1% FL-52, .25 pps cello-flake, 6.25 pps LCM-1, & 0.3% CD-32. Tail w/ 136 sx (186cf-33bbls=1.37 yld) Type III cmt., w/ 0.2% CD-32, 0.4% FL-52, & 0.2% R-3. Drop plug and displaced w/ 50 bbls FW and 169 bbls mud. Plug did not bump. Dropped bomb to open stage tool @ 7,728' & displaced w/ 8 bbls Mud. Had slight returns but could not pump through stage tool. 2nd stage cement was not pumped.

1/5/12 Notified Agencies – Dan Rabinowitz (CO BLM) & Brandon Powell (NMOCD). Ran 1st stage cement w/ returns to surface. Dropped bomb to open Stage Tool @ 7,728' & proceed w/ 2nd stage. Could not pump 2nd Stage cement. Requesting permission to run wireline to check status of stage tool & run temperature survey and to set CBP @ +/- 100' where gauge ring is set to isolate until Completion Rig can move on. Approval received.

1/5/12 RU WL. TIH w/ 4 5/8" gauge ring. Run Temperature Survey to 7,726', no TOC seen.

TIH w/ CBP & set @ 7,626'. RD WL. Fill casing w/water & monitor for 30 min – OK. Make sure backside is full & no pressure. ND BOPE. RD RR @ 07:00 hrs on 1/6/12. A

NOTE: COMPLETION ENGINEER WILL WORK UP CEMENT REMEDIAL PLANS & ADVISE BLM & OCD BEFORE CONTINUING WITH COMPLETION WORK.

pc

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JAN 17 2012

Bureau of Land Management
Durango, Colorado

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1/5/12 RU to cmt. 1st Stage: Pre-flush w/ 20 bbls GW & 2 bbls FW. Pumped scavenger, **19 sx (57cf-10bbls=3.02 yld)** Premium Lite w/ 0.3% CACL2, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, 0.4% SMS, & 8% bentonite. Lead w/ 9 sx (19cf-3bbls=2.13 yld) Premium Lite w/ 0.3% CACL2, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, 0.4% SMS, & 8% bentonite. Tail w/ 43 sx (59cf-10bbls=1.38 yld) Type III cmt., w/ 1% CACL2, .25 pps cello-flake, & 0.2% FL-52. Drop plug and displaced w/ 30 bbls FW. Bump plug w/ 980#. Circ. 15 bbls cmt to surface. Dropped bomb to open stage tool @ 7,728' & displaced w/ 8 bbls Mud. Had slight returns but could not pump through stage tool. 2nd stage cement was not pumped.

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