

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 19 2012

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010SUNDRY NOTICES AND REPORTS ON WELLS Farmington Field Office
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. Jicarilla Contract 97

6. If Indian, Allottee or Tribe Name Jicarilla Apache

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No. Jicarilla 97 # 6M

9. API Well No. 30-039-31025

10. Field and Pool, or Exploratory Area Blanco Mesaverde/Basin Dakota

11. County or Parish, State Rio Arriba NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3a. Address

2010 Afton Place, Farmington, NM 87401

3b. Phone No. (include area code)

505-325-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2425' FSL, 680' FWL, Sec. 07, T26N, R03W, N.M.P.M.
NW/SW (L)

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Notification
<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	of C-103
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please see the attached C-103 Downhole Commingle Intent that was filed with the NMOCD on March 19, 2012.

RCVD MAR 29 '12
OIL CONS. DIV.
8:1510RECEIVED
B.L.M.-MAILROOM
2012 MAR 28 PM 2:09
STATE OFFICE
SANTA FE, NEW MEXICO
RCVD APR 2 '12
OIL CONS. DIV.

DHC 3697 AZ

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Anna Stotts

Signature

Anna Stotts

Title Regulatory Analyst

Date 3/19/12

DIST. 3

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe Harvitt

Title

GEO

Date

3-26-12

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FDO

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD A.

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis
Santa Fe, NM 87505

Farmington Field Office
Bureau of Land Management

WELL API NO.

30-039-31025

5. Indicate Type of Lease

STATE ☐ FEE ☐

State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3. Address of Operator

2010 Afton Place, Farmington, NM 87401

4. Well Location

Unit Letter L : 2425 feet from the South line and 680 feet from the West line

Section 07 Township 26N Range 3W NMPM County Rio Arriba

7. Lease Name or Unit Agreement Name:

Jicarilla 97

8. Well Number

6M

9. OGRID Number

162928

10. Pool name or Wildcat

Blanco MV/Basin DK

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6903' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: Downhole Commingle

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In accordance to Case 12346, Order # R-11363, It is intended to downhole Commingle the Blanco MV(72319) and Basin DK (71599). This is a new well completion. MV perforations 5780'-5860' MD, DK perforations 7804'-7816' MD. Selectively perforate and fracture zones. Clean out to PBID. Run 2-3/8" tubing & put well on production.

The commingling will not reduce the total remaining production value. Ownership of percentages between pools to be commingled are identical. Notice not required. Copy of this C-103 filed w/BIM 3/19/12. Determine rates from each zone by a flow test. Report Mesaverde and Dakota allocation to NMCD-Aztec for final determination.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Anna Stotts TITLE Regulatory Analyst DATE 3/16/12

astotts@energen.com

Type or print name Anna Stotts E-mail address: astotts@energen.com PHONE 505-324-4154

For State Use Only

APPROVED BY _____ TITLE _____ DATE _____

Conditions of Approval (if any):