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### RECEIVED

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

MAR 12 2012

Sundry Notices and Reports on Wells	Bureau of Land Manage	ice emen	ı		
		5.	Lease		
1. Type of Well GAS		6.	If Ind	ian, All. or	
2. Name of Operator		7.			
BURLINGTON RESCURCES OIL & GAS COMPANY LP					
3. Address & Phone No. of Operator	<del></del>	8.			
PO Box 4289, Farmington, NM 87499 (505) 326-9700		9.	API V	Vell No.	
A X C CWILE A C TOD M			30-03	9-20821	
4. Location of Well, Footage, Sec., T, R, M  Unit D (NWNW), 1140' FNL & 800' FWL, Section 18, T27N,	R5W, NMPM	10.			Cliffs
		11.			
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF	NOTICE, REPORT, OTI	HER I	DATA		
Type of Submission Type of Action  X Notice of Intent X Abandonment  Processure Action	Change of Plans		Other -		
Subsequent Report Recompletion Plugging	Non-Routine Fracturing				
Casing Repair Altering Casing	Water Shut off Conversion to Injection				
13. Describe Proposed or Completed Operations					
Burlington Resources requests permission to P&A the subject proposed wellbore schematics.	t well per the attached pro-		CVD M	AR 19'12	
14. I hereby certify that the foregoing is true and correct.	5. Lease Number SF-079391 6. If Indian, All. or Tribe Name 7. Unit Agreement Name San Juan 27-5 Unit 8. Well Name & Numl San Juan 27-5 Unit 9. API Well No. 30-039-20821 10. Field and Pool S. Blanco Pictured of S. Blanco				
Signed Dollie L. Busse	e Title <u>Staff Regulatory T</u>	<u>echni</u>	<u>cian</u> D	vate <u>3//2//</u>	12
(This space for Federal or State Office use) APPROVED BY Original Signed: Stephen Mason Title			Date	MAR 1 3 2	<u> </u>
CONDITION OF APPROVAL, if any:  Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or a the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdict					

#### ConocoPhillips SAN JUAN 27-5 UNIT 186 Expense - P&A

Lat 36° 34' 42.42" N

Long 107° 24' 22.464" W

#### **PROCEDURE**

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

- 1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
- 2. MIRU coil tubing unit. Check casing, tubing, and bradenhead pressures and record them in Wellview.
- 3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
- 4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing.
- 5. Rig up coil tubing unit.
- 6. Pull coiled tubing with coiled tubing unit. (per pertinent data sheet). Rig down and move off coiled tubing unit.

 Rods:
 No
 Size:
 Length:

 Tubing:
 Yes
 Size:
 1-3/4"
 Length:
 3208'

 Packer:
 No
 Size:
 Depth:

7. MIRU P&A rig. ND wellhead and NU BOP. Function test BOP. PU workstring and round trip 2-7/8" casing scraper through deepest perforation or as deep as possible.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

8. Plug 1 (Pictured Cliffs perforations, Fruitland Coal top, Kirtland top, and Ojo Alamo, 2420-3156', 23 Sacks Class B Cement)

TIH with tubing and set 2-7/8" cement retainer at 3156'. Load casing and circulate well clean. Pressure test tubing to 1000 PSI. Pressure test casing to 800#. If casing does not test, then spot or tag subsequent plugs as appropriate. Mix 23 sxs Class B cement and spot above cement retainer to isolate the PC perforations, Fruitland Coal top, Kirtland top and Ojo Alamo top. POOH

1300 1200

#### 9. Plug 2 (Nacimiento top, 1421-1221', 39 Sacks Class B Cement)

Perforate 2 squeeze holes at 1221'. Set 2-7/8" cement retainer at 1241'. TIH with tubing and sting into cement retainer. Establish rate into squeeze holes. Mix 39 sxs Class B cement. Squeeze 35 sxs cement outside the casing and leave 4 sxs in the casing to cover the Nacimiento Top. POOH

10. Plug 3 (Surface Shoe, 0-171', 71 Sacks Class B Cement)

Perforate 2 squeeze holes at 171'. Establish circulation out bradenhead with water and circulate bradenhead annulus clean. Mix 71 sxs class B cement and pump down production casing to circulate good cement out bradenhead. Shut in well and WOC.

11. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

2000年	Name: SAN JUAN 27.5 UNIT #1	THE SHIP SEE SEE	<b>374</b>		ALL PROPERTY.
/UWI 039208	321 NMPM 018-027N-005W B	ION Name Lanco P.C. Sou	TH (GAS)	NEW MEXICO	ell Coung eration Type
11d Ekus 6,4	1001 (f) Original KB/RT Eleuation (f) 417.00 6,427.00	KII-Giot	10100 10100	(27,00) (3,427,00)	6427.00
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				Surface Casing Cement, 10-121, 2/26/197 CEMENTED W/ 90 SXS CLASS 'A' W/ 1/4#	
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				/ SLURRY). CIRC 4 BBL GOOD CEMENT. CI	RC
121		<del></del> ,		Surface, 8 5/8in, 8.097in, 10 ftKB, 121 ftK	B
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470					
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,769					FRUITLAND, 2,769
,203					PICTURED CLIFFS,
,203					3,203
,206			<b>1</b> /4		
,200					
,217	Seating Nipple, 1 3/4m, 3,217				
,218	W/ 46,000# 10/20 SAND &	NAP.		PERF - PICTURED CLIFFS, 3,208-3,266,	
	46,518 GALS TREATED WATER DROPPED ONE SET OF 19			5/23/1974	
,266	BALLS, FLUSHED W/ 840 GALS WTR				<u></u>
	YVIK			Production Casing Cement, 1,800-3,322, 3/5/1974, TOC 1900' RAN BY TEMP SURV	/EY
,290				3/5/1974	LEWIS, 3,290 —
				CEMENTED W/ 78 SXS 65/35 CLASS 'A' V 12% GEL & 1/4 CUFT GILSONITE PER CUF	
,311	PBTD, 3,311		2	CEMENTED & 50 SXS OF 'A' NEAT W/ 1/4	
				CUFT GILSONITE PER CUFT MIX. (290 FT3 SLURRY) 18 MIN MIXING, 6 MIN	OF .
3,321				DISPLACEMENT, GOOD CIRC THROUGHO	UT
	ITD, 3,322, 3/5/1974]			JOB Production1, 27/8in, 2.441in, 10 ftKB, 3,3	22
3,322	то т			itke	

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# Proposed Schematic

### Conoco Phillips

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Report Printed: 2/28/2012

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

1235 LA PLATA HIGHWAY FARMINGTON, NEW MEXICO 87401

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment Well: 186 San Juan 27-5 Unit

#### CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
- 2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
- 3. The following modifications to your plugging program are to be made:
- a) Place the Nacimiento plug from 1300' 1200' inside and outside the 2 7/8" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.