

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-25168
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Miller Com
8. Well Number 1
9. OGRID Number 217817
10. Pool name or Wildcat West Lindrith Gallup Dakota
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7163' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **G** : **1835** feet from the **North** line and **1990** feet from the **East** line
Section **17** Township **24N** Range **2W** NMPM **Rio Arriba County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
7163' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☒ Payadd

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips Company requests permission to add pay to the subject well in the West Lindrith Gallup Dakota formation per the attached procedure and current wellbore schematic.

RCVD MAR 22 '12
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Tafoya TITLE Staff Regulatory Technician DATE 3/21/2012

Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837

For State Use Only

APPROVED BY: Charles P. TITLE Deputy Oil & Gas Inspector, DATE 3-26-12

Conditions of Approval (if any):

A

Miller Com 1

**Section 17, Township 24N, Range 2W
Rio Arriba, NM**

API#: 3003925168

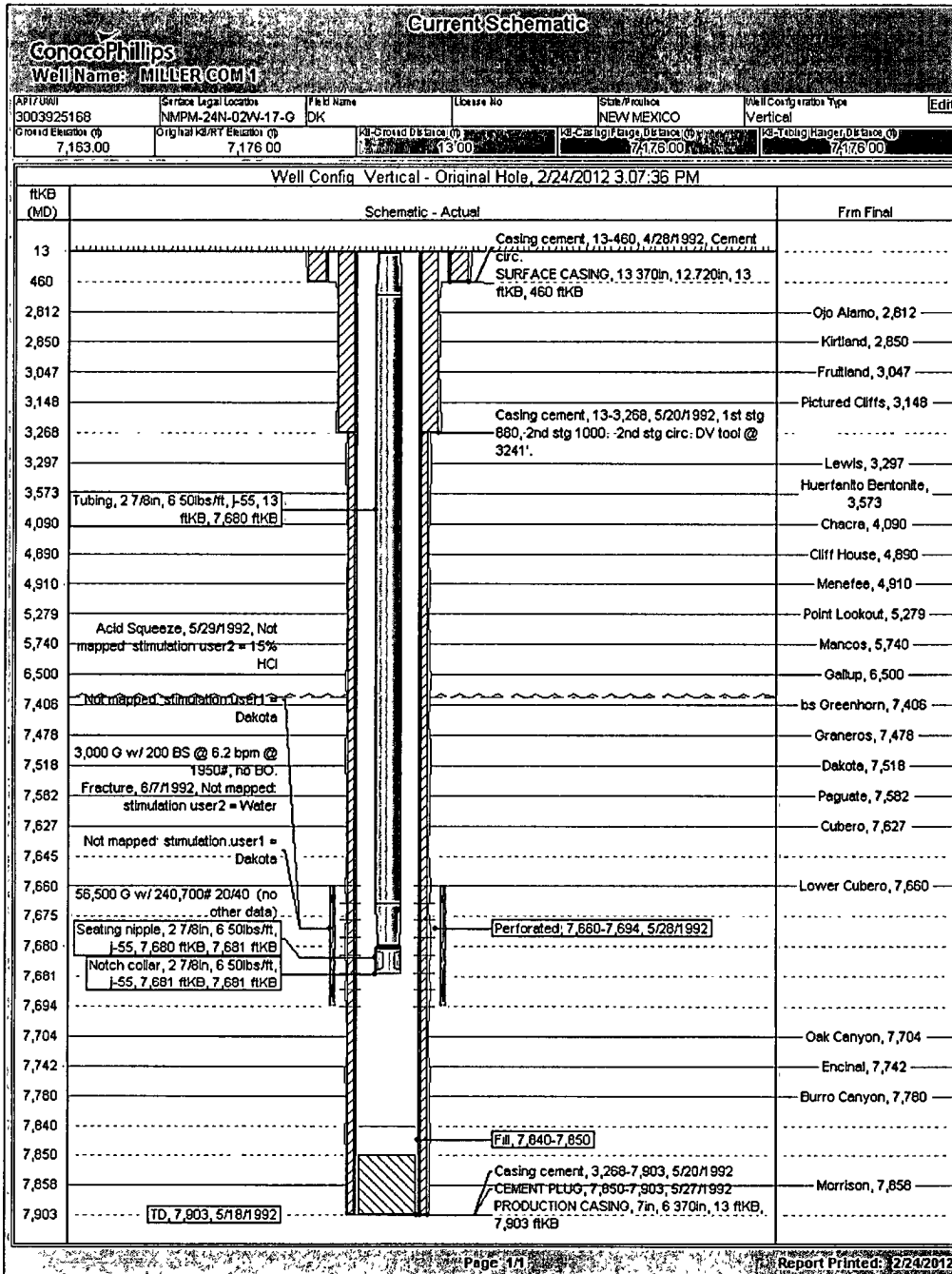
Gallup Pay Add

02/01/2012

- 1) MIRU service rig and related equipment. TOH and lay down 2-7/8" tubing. (Well used to be on pump and rods, but was indicated to be on plunger lift in March 2000).
- 2) RU wireline service. RIH with gauge ring for 7" 23.0# production casing. Set 7" composite bridge plug at 7,610'.

NOTE: Mancos top is 5740'. Gallup top is 6500'. Dakota top is 7518'. Top perf of existing Dakota completion is 7,660'. TOC estimated to be 3341 based on cement volume used.

- 3) Load the hole and pressure test CBP to 600 psi.
- 4) Run CBL/CLL/GR. The CBL will be used to evaluate the cement while the GR will be used to pick tops and determine if remedial cement work is needed.
- 5) ND well head & NU frac valve. Pressure test frac valve and casing.
- 6) Perforate and fracture stimulate the Gallup formation.
- 7) Open well to flow back frac on clean-up.
- 8) Set a CBP over the Gallup formation.
- 9) RIH with mill and drill out the plug over the Gallup. Clean out to CBP at 7,610'.
- 10) Obtain a Gallup flowrate up the annulus on a 1/2" choke to the atmosphere and collect a gas sample.
- 11) RIH with mill, drill out plug @ 7,610'.
- 12) Cleanout to PBTD @ 7,903'. Land production tubing and obtain a commingled flowrate up the annulus on a 1/2" choke to the atmosphere.
- 13) Release service rig and turn over to production.



Pertinent Data Sheet									
ConocoPhillips Well Name: MILLER/COM 1									
API/UA#	State Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit			
3003925168	NMPM-24N-02W-17-G	DK		NEW MEXICO	Vertical				
Ground Elevation (ft)	Original R/W Elevation (ft)	Rd - Ground Distance (ft)	Rd - Casing Flange Distance (ft)	Rd - Tubing Hanger Distance (ft)					
7,163.00	7,176.00	13.00	7,176.00	7,176.00					
Well Attributes Edit									
Ordn Sdtd Date		Latitude (DMS)		Longitude (DMS)					
Formations Edit									
Formation Name					Final Top MD (ft)				
Pictured Cliffs					3,147.0				
Burro Canyon					7,743.0				
Cliff House					4,890.0				
Gallup					6,499.0				
Morrison					7,849.0				
bs Greenhorn					7,479.0				
Point Lookout					5,334.0				
Dakota					7,518.0				
Casing Strings									
Casing Description	Ris Date	Set Depth (ft)	Comment						
SURFACE CASING	4/28/1992	460.0							
Item Description	OD Nominal (in)	Nominal ID (in)	Wt (lb/ft)	Grade	JS	Set Depth (ft)	Edit		
Casing	13.37	12.720	48.00	H-40		9	447.00		
Casing Description	Ris Date	Set Depth (ft)	Comment						
PRODUCTION CASING	5/20/1992	7,903.0							
Item Description	OD Nominal (in)	Nominal ID (in)	Wt (lb/ft)	Grade	JS	Set Depth (ft)	Edit		
Casing	7	6.370	23.00	L-80		187	7,890.00		
Cement Edit									
Description	Start Date	End Date	Comment						
	4/28/1992		Cement circ						
	5/20/1992		1st stg 880, 2nd stg 1000. 2nd stg circ DV tool @ 3241'.						
	5/27/1992								
CEMENT PLUG									
Primary Tubing set at 7,681.0RKB on 1/15/1997 00:00 Edit									
Tubing Description	Ris Date	Set Depth (ft)	Comment						
Primary Tubing	1/15/1997	7,681.0							
Item Description	OD Nominal (in)	Nominal ID (in)	Wt (lb/ft)	Grade	JS	Set Depth (ft)	Top (ft)	Edit	
Tubing	2 7/8	2.438	6.50	-55	243	7,667.00	7,681.00		
Seating nipple	2 7/8		6.50	-55		1.00	7,680.00		
Notch collar	2 7/8	2.438	6.50	-55		0.00	7,681.00		
Other In Hole Edit									
Description	Ris Date	Top (ft)	Comment						
Fill	6/24/1992	7,640.0							
Rods									
Rods on 6/26/1992 00:00 Edit									
Ris Date	Set Depth (ft)	Comment							
6/26/1992	7,587.0	Rod sizes assumed, unknown							
Rod Components Edit									
Item Description	OD (in)	JS	Lst (ft)						
1" Fiberglass Rods		1	162 6,053.00						
1.25" Sinker Bars		1 1/4	60 1,500.00						
Pump		2 1/2	34.00						
Perforations Edit									
Date	Top (ft)	Bot (ft)	Zone	Comment					
5/28/1992	7,660.0	7,694.0	LINDRITH GALLUP	137 holes					
			DAKOTA, WS, Main Hole						
Stimulations & Treatments									
Acid Squeeze on 5/29/1992 00:00 Edit									
Type	Zone	Comment							
Acid Squeeze		Not mapped: stimulation user2 = 15% HCl							
		Not mapped: stimulation user1 = Dakota							
		3,000 G w/ 200 BS @ 6.2 bpm @ 1950#, no BO.							
Fracture on 6/7/1992 00:00 Edit									
Type	Zone	Comment							
Fracture		Not mapped: stimulation user2 = Water							
		Not mapped: stimulation user1 = Dakota							
		56,500 G w/ 240,700# 20/40 (no other data)							