Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
1625 N French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		30-039-26372
811 S. First St , Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.		STATE FEE
1000 Rio Brazos Rd, Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr., Santa Fe, NM 87505	,	B-11240
	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS )		Mighty Com
1. Type of Well: Oil Well Gas Well Other		8. Well Number
		90
2. Name of Operator		9. OGRID Number
Dugan Production Corp.		006515
3. Address of Operator  B.O. Boy 420. Farmington NIM 87400 0420		10. Pool name or Wildcat
P O Box 420, Farmington, NM 87499-0420		Bisti Chacra Ext.
4. Well Location		
Unit Letter_ L : 2275	feet from the South line and 790 feet from	rom the <u>West</u> line
Section 32 Township 24N Range 7W NMPM Rio Arriba County		
	11. Elevation (Show whether DR, RKB, RT, GR,	etc.)
	7083' GL	
12. Check A	ppropriate Box to Indicate Nature of Notice	ce, Report or Other Data
NOTICE OF INTENTION TO		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING	MULTIPLE COMPL   CASING/CEM	IENT JOB
DOWNHOLE COMMINGLE		
•		
OTHER:	OTHER:	
		, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or reco	mpletion.	
The operator requests permission to te	emporarily abandon this well. The well is present	ly temporarily abandoned. The casing will be
Pressure tested. NMOCD will be not		ty temporarity abandoned. The casing will be
Tressure tested. Time es will be not	inted prior to the pressure test.	
		RCVD MAR 20 '12
		OIL CONS. DIV.
		OCD 24 hrs DIST. 3
		heginning
	oper	ations
	_	
Spud Date:	Rig Release Date:	
Spud Date.	Rig Release Date.	
I be well as a second of the state of the st	bove is true and complete to the best of my knowledge.	ladge and halief
Thereby certify that the information a	bove is true and complete to the best of my know	ledge and benef.
A		
SIGNATURE JANA M.	Feel TITLE Production Analyst	DATE March 19, 2012
IM.		
Type or print name Marty Foutz	E-mail address: <u>marty.foutz@duganproduction</u>	<u>com</u> PHONE: <u>505-325-1821</u>
For State Use Only		
	Deputy Oil & Ga	
APPROVED BY: The b.	TITLE District	t #3 DATE 3/21/12
C 11.1	THEE BIGHTS	Bittle Diviting
Conditions of Approval (if any):	RV	DATE