

RECEIVED

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 12 2012

Farmington Field Office
 Bureau of Land Management

Sundry Notices and Reports on Wells

- | | |
|--|---|
| 1. Type of Well
GAS | 5. Lease Number
NMSF-078389-A |
| 2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP | 6. If Indian, All. or
Tribe Name |
| 3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700 | 7. Unit Agreement Name
San Juan 32-9 Unit |
| 4. Location of Well, Footage, Sec., T, R, M
Unit M (SWSW), 795' FSL & 1170' FWL, Section 11, T31N, R10W, NMPM | 8. Well Name & Number
San Juan 32-9 Unit 221 |
| | 9. API Well No.
30-045-28850 |
| | 10. Field and Pool
Basin Fruitland Coal |
| | 11. County and State
San Juan, NM |

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Other -
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

BP

13. Describe Proposed or Completed Operations

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.

Notify NMOCD 24 hrs
 prior to beginning
 operations

RCVD MAR 19 '12
 OIL CONS. DIV.
 DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Dollie L. Busse Dollie L. Busse Title Staff Regulatory Technician Date 3/12/12

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date MAR 13 2012

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

et

ConocoPhillips
SAN JUAN 32-9 UNIT 221
Expense - P&A

Lat 36° 54' 28.044" N

Long 107° 51' 22.536" W

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing.
5. TOOH with tubing (per pertinent data sheet).

Rods:	No	Size:	---	Length:	---
Tubing:	Yes	Size:	2-3/8"	Length:	2972'
Packer:	No	Size:	---	Depth:	---

PU and remove tubing hanger.

6. Round trip 7" casing scraper to 2806' or as deep as possible (whichever is shallower).
7. RIH and set 7" CR at 2806'. Load hole. Pressure test tubing to 1000 PSI. Pressure test casing to 800 psi. If casing does not test, spot and tag subsequent plug as necessary.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

2579

8. Plug 1 (Fruitland Open Hole, 7" Casing Shoe, and Liner Top, 2706-2806', 29 Sacks Class B Cement)
Mix 29 sxs of Class B cement and spot above CR to cover the Fruitland coal open hole, 7" casing shoe, and liner top. PUH.

1617 1561

9. Plug 2 (Ojo Alamo, Kirtland, and Fruitland Formation Tops, 2340-2520', 51 Sacks Class B Cement)
Mix 51 sxs of Class B cement and spot a balanced plug to cover the Ojo Alamo, Kirtland, and Fruitland formation tops. POOH.

10. Plug 3 (Surface Shoe, Surface-289', 66 Sacks Class B Cement)
Connect the pump line to the bradenhead valve and attempt to pressure test the BH annulus to 300 psi; note the volume to load. If the BH annulus holds pressure then establish circulation out casing valve with water. Mix 66 sxs Class B cement and spot balanced plug inside casing from 289' to surface, circulate good cement out casing valve. TOH and LD tubing.

Shut in well and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the 7" casing and the BH annulus to surface. Shut well in and WOC.

11. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

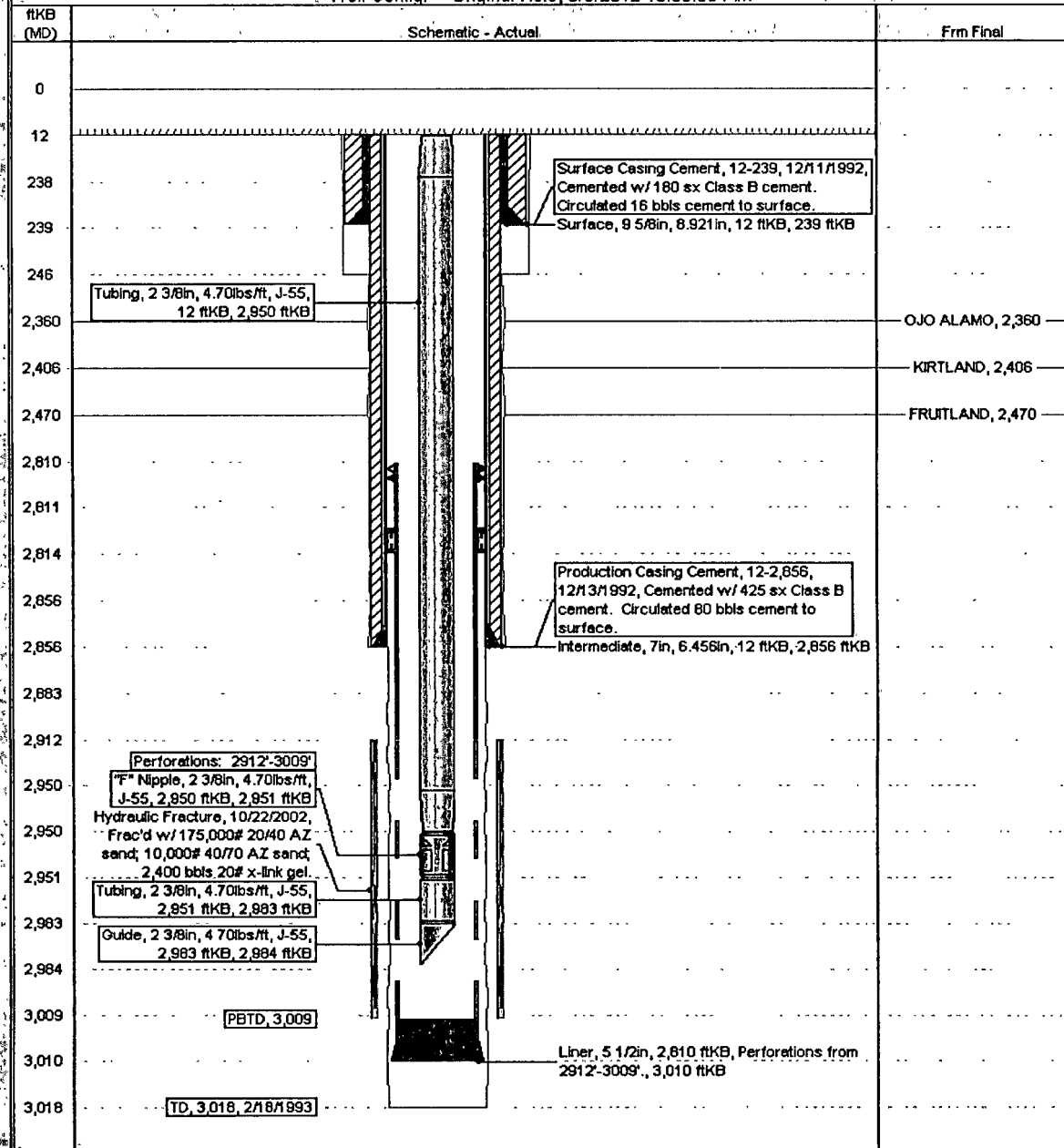
ConocoPhillips

CURRENT SCHEMATIC

SAN JUAN 32-9 UNIT #221

District NORTH	Field Name BSN (FTLD COAL)	#3046	API / UWI 3004528850	County SAN JUAN	State/Province NEW MEXICO	Edit
Original Spud Date 12/10/1992	Surface Legal Location 11-031N-010W			EAW Dist (ft) 1,170.00	EAW Ref E	N/S Dist (ft) 795.00 N/S Ref N

Well Config: - Original Hole, 3/6/2012 10:56:00 AM



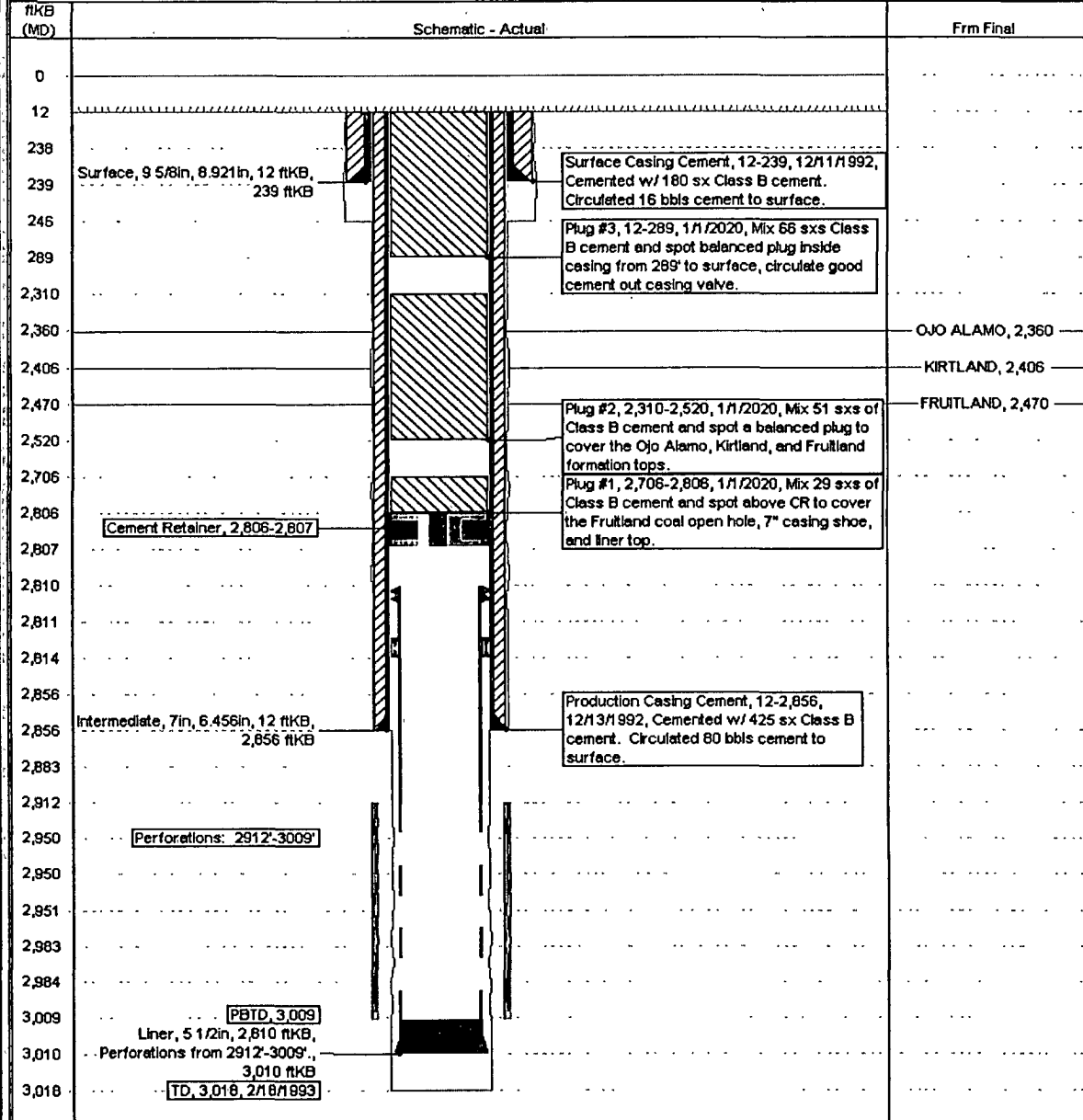
Proposed Schematic

ConocoPhillips

Well Name: SAN JUAN 32-9 UNIT #221

API/UTM	Surface Legal Location	Field Name	Lease No.	State/Province	Well Configuration Type	Edit
3004528850	11-031N-010W	FOR/FTL COAL #2046	SF-078389A	NEW MEXICO		
Grid Elevation (ft)	Original FBRT Elevation (ft)	Is-Gravel Distance (ft)	IL-531g (Hanger) Distance (ft)	IL-531g (Hanger) Distance (ft)	IL-531g (Hanger) Distance (ft)	
6,241.00	6,253.00	12.00	6,253.00	6,253.00	6,253.00	

Well Config: - Original Hole, 1/1/2020



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 221 San Juan 32-9 Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Bring the top of the Fruitland plug to 2579'.
 - b) Place the Kirtland/Ojo Alamo plug from 1617' – 1461'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.