

RECEIVED

MAR 12 2012

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Farmington Field Office  
Bureau of Land Management

Sundry Notices and Reports on Wells

- |   |  |
|---|--|
| 1. Type of Well<br>GAS  | 5. Lease Number<br>NMSF-078438                   |
| 2. Name of Operator<br><b>BURLINGTON</b><br>RESOURCES OIL & GAS COMPANY LP  | 6. If Indian, All. or<br>Tribe Name              |
| 3. Address & Phone No. of Operator<br><br>PO Box 4289, Farmington, NM 87499 (505) 326-9700                          | 7. Unit Agreement Name<br>San Juan 32-9 Unit     |
| 4. Location of Well, Footage, Sec., T, R, M<br><br>Unit F (SENW), 1415' FNL & 1635' FWL, Section 8, T31N, R9W, NMPM | 8. Well Name & Number<br>San Juan 32-9 Unit 257S |
|   | 9. API Well No.<br><br>30-045-32525              |
|   | 10. Field and Pool<br>Basin Fruitland Coal       |
|   | 11. County and State<br>San Juan, NM             |

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment		Change of Plans	<input type="checkbox"/> Other -
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion		New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging		Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair		Water Shut off	
	<input type="checkbox"/> Altering Casing		Conversion to Injection	

13. Describe Proposed or Completed Operations

Burlington Resoures requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.

Notify NMOCD 24 hrs  
prior to beginning  
operations

RCVD MAR 19 '12  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Dollie L. Busse Dollie L. Busse Title Staff Regulatory Technician Date 3/12/12

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title \_\_\_\_\_ Date MAR 13 2012

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

RECEIVED  
AV

**ConocoPhillips**  
**SAN JUAN 32-9 UNIT 257S**  
**Expense - P&A**

Lat 36° 54' 56.988" N

Long 107° 48' 20.988" W

**PROCEDURE**

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing.
5. TOOH with rod string. LD rod string. ND wellhead and NU BOPE. Function test BOP. PU and remove tubing hanger. TOOH with tubing string.

<b>Rods:</b>	Yes	<b>Size:</b>	3/4"	<b>Length:</b>	3512'
<b>Tubing:</b>	Yes	<b>Size:</b>	2-3/8"	<b>Length:</b>	3539'
<b>Packer:</b>	No	<b>Size:</b>	NA	<b>Depth:</b>	NA

Modify the work sequence as appropriate due to rods in the hole.

6. Round trip casing scraper to 3270' or as deep as possible (whichever is shallower).
7. RIH and set 7" CR at 3263'. Load hole. Pressure test tubing to 1000 PSI. Pressure test casing to 800 psi. If casing does not test, spot and tag subsequent plug as necessary.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

**6'**

**8. Plug 1 (Fruitland Coal Open Hole & Formation Top, 3078-3263', 46 Sacks Class B Cement)**

Mix 47 sxs of Class B cement and spot a balanced plug to cover the Fruitland coal open hole & formation top. PUH.

**2034 2191**

**9. Plug 2 (Kirtland and Ojo Alamo Formation Top, 1883-2088', 50 Sacks Class B Cement)**

Mix 50 sxs of Class B cement and spot a balanced plug to cover the Kirtland & Ojo Alamo formation tops. PUH.

**658 558**

**10. Plug 3 (Nacimiento Formation Top, 720-820', 29 Sacks Class B Cement)**

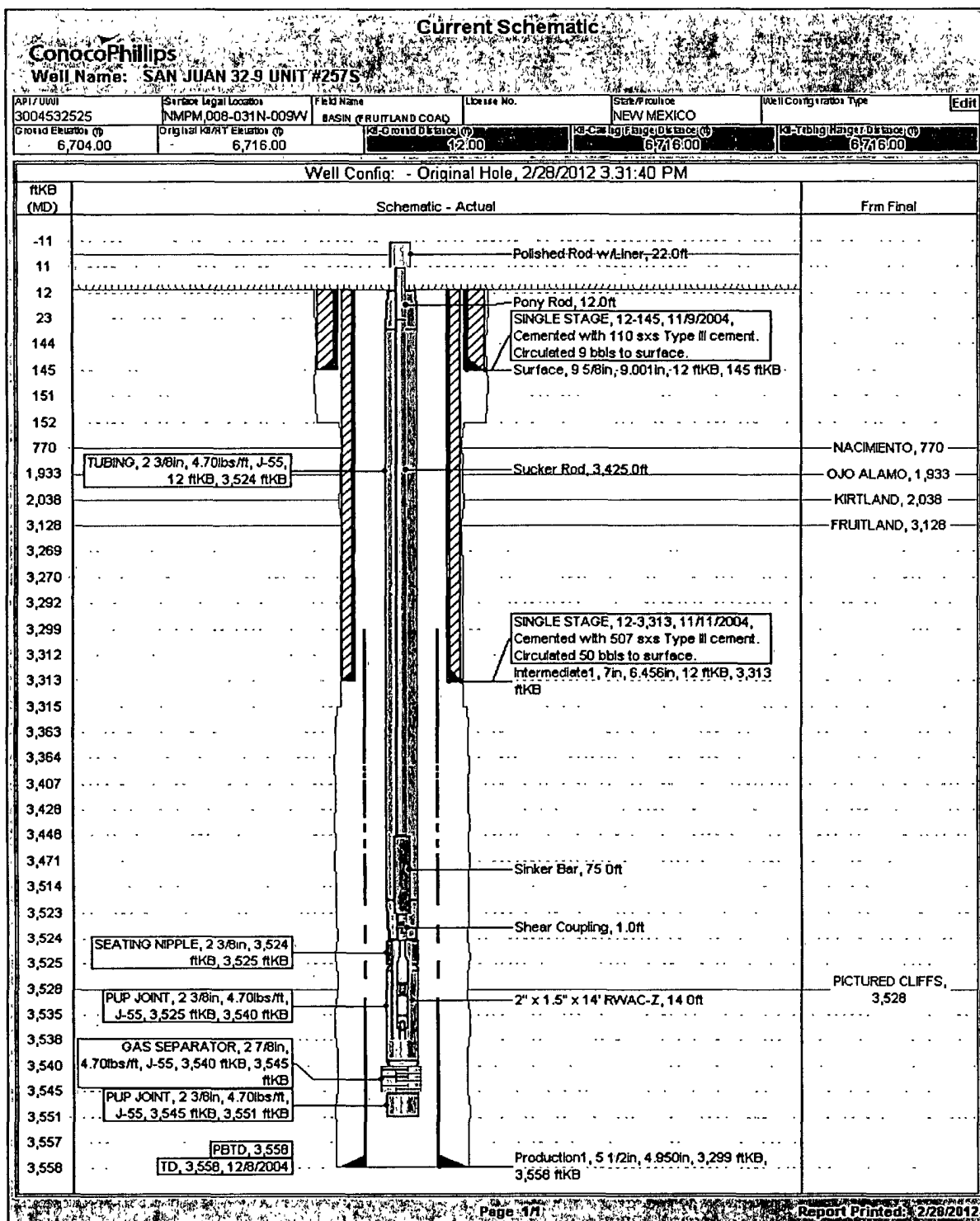
Mix 29 sxs of Class B cement and spot a balanced plug to cover the Nacimiento formation tops. POOH.

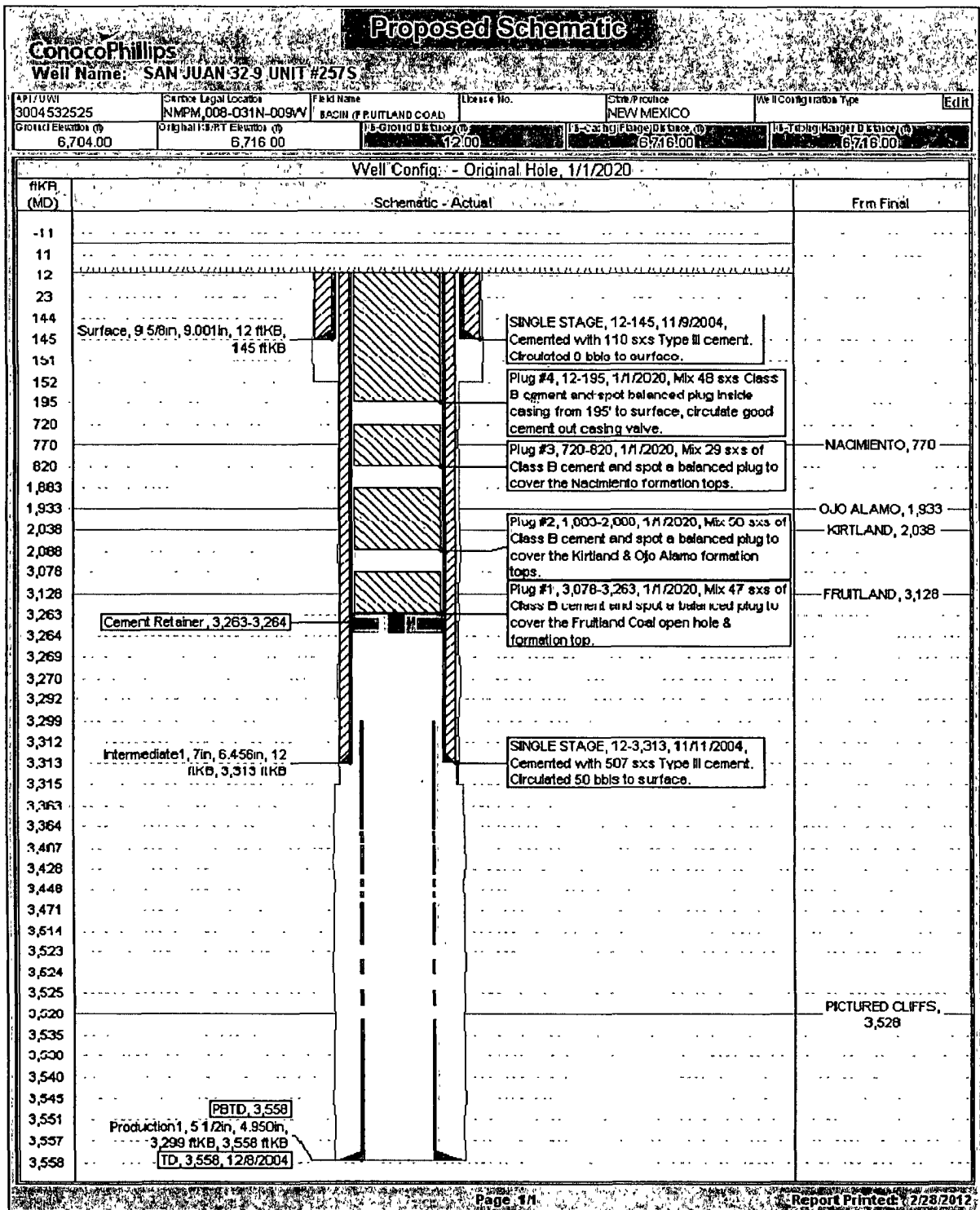
**11. Plug 4 (Surface Shoe, 0-195', 48 Sacks Class B Cement)**

Connect the pump line to the bradenhead valve and attempt to pressure test the BH annulus to 300 psi; note the volume to load. If the BH annulus holds pressure then establish circulation out casing valve with water. Mix 48 sxs Class B cement and spot balanced plug inside casing from 195' to surface, circulate good cement out casing valve. TOH and LD tubing.

Shut in well and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the 7" casing and the BH annulus to surface. Shut well in and WOC.

12. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.





**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
1235 LA PLATA HIGHWAY  
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of  
Intention to Abandon:

Re: Permanent Abandonment  
Well: 257S San Juan 32-9 Unit

**CONDITIONS OF APPROVAL**

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
  - a) Bring the top of the Fruitland plug to 3061'.
  - b) Place the Kirtland/Ojo Alamo plug from 2191' – 2034'.
  - c) Place the Nacimiento plug from 658' – 558'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.