

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34696
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-2966
7. Lease Name or Unit Agreement Name Woods 16
8. Well Number #1
9. OGRID Number 004838
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Coleman Oil & Gas, Inc

3. Address of Operator

P.O. Drawer 3337, Farmington NM 87499

4. Well Location

Unit Letter D : 660 feet from the North line and 660 feet from the West line

Section 16 Township 23N Range 11W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6190 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: Plug Back & Re-Complete Basin Fruitland Coal ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Coleman Oil & Gas, Inc proposes to re-complete in the Basin Fruitland Coal. See attached procedure.

RCVD MAR 21 '12
OIL CONS. DIV.
DIST. 3

Spud Date: 07/18/2008

Rig Release Date: Drilling 07/22/2008

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael T. Hanson TITLE: Operations Engineer DATE: March 19, 2012

Type or print name: Michael T. Hanson E-mail address: mhanson@cog-fmn.com PHONE: (505)327-0356

For State Use Only

APPROVED BY: Charles TITLE: SUPERVISOR DISTRICT # 3 DATE: 3-26-12

Conditions of Approval (if any):

A

Coleman Oil & Gas, Inc.

Completion Procedure Basin Fruitland Coal Formation

Friday, March 09, 2012

Well:	Woods 16 #1	Field:	Basin Fruitland Coal
Location:	660' FNL & 660' FWL (NWNW) Sec 16, T23N, R11W, NMPM San Juan County, New Mexico	Elevation:	6185' RKB 6190' GL
By:	Michael T. Hanson	Lease:	
		API#	30-045-34696

Procedure: (Note: This procedure will be adjusted on site based upon actual conditions)

Perforate Basin Fruitland Coal

1. MIRU Wireline and Mast Truck. Run Gauge Ring to \pm 1190 FT KB.
2. POOH with Gauge Ring and RIH with CIBP and set @ \pm 1180 FT KB.
3. RIH with dump bailer and put 2 sacks of cement on top of CIBP. *min 35' w/BAILOUT for PERMANENT PLUG*
4. Load Hole with 2% KCL Water and pressure test Bridge Plug to 1500 psig. Casing was originally pressure tested to 1500 psig for 30 minutes and 3850 psig for 5 min, C-103 Dated 10/17/2008.
5. RIH with CBL-VDL with GR & CL. Run Cement Bond Log from 1100 FT KB to base of surface pipe. Correlate with Schlumberger Array Induction Log dated July 21, 2008. Cement Circulated to Surface Per C-103 dated 07/23/2008.
6. Perforate Basin Fruitland Coal with 4" HEG casing gun, 120 degree phasing, 3 SPF. Correlate with Schlumberger Array Induction Log dated July 21, 2008:
350' – 362' ft 12 ft 3spf 36 holes 0.42" diameter

Install Production Tubing

1. RH with 2 7/8" Production tubing and clean out to PBTD.
2. Land tubing with minimum of 30 feet of mud anchor.
3. Swab Test to check for fluid entry.
4. If Fluid Entry, Run rods and pump. Put well on production.

District I

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District IV

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Phone (505) 476-3470 Fax (505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Form C-102
Perm. 74178

Oil Conservation Division**1220 S. St Francis Dr.****Santa Fe, NM 87505****WELL LOCATION AND ACREAGE DEDICATION PLAT**

1 API Number 30-045-34696	2 Pool Code 71629	3 Pool Name BASIN FRUITLAND COAL (GAS)
4 Property Code 37153	5. Property Name WOODS 16	6. Well No. 001
7 OGRID No. 5380	8 Operator Name XTO ENERGY, INC	9 Elevation 6190

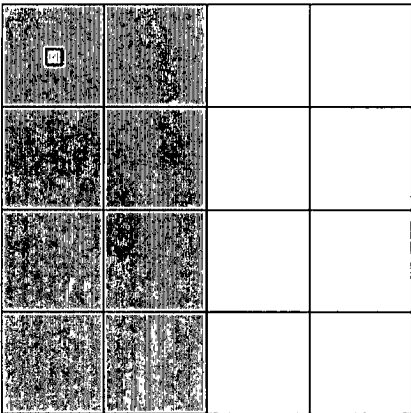
10. Surface Location

UL - Lot D	Section 16	Township 23N	Range 11W	Lot Idn	Feet From 660	N/S Line N	Feet From 660	E/W Line W	County SAN JUAN
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00	13. Joint or Infill	14. Consolidation Code	15. Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division</i> E-Signed By: Cheryl Moore Title: Production Accounting Supervisor Date: 5/1/2008	
	SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i> Surveyed By: Robert Pounds Date of Survey: 8/16/2007 Certificate Number: 6846	

COLEMAN OIL GAS, INC.
Woods 16 #1

