

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-045-35313
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. V079180000, V089410000, B-10889	
7. Lease Name or Unit Agreement Name Escrito P16-2409	
8. Well Number 01H	
9. OGRID Number 282327	
10. Pool name or Wildcat Bisti-Lower Gallup	
RCVD MAR 19 '12 OIL CONS. DIV. DIST. 3	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6827 GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Encana Oil & Gas (USA) Inc.

3. Address of Operator
370 17th Street, Suite 1700 Denver, CO 80202

4. Well Location
SHL: Unit Letter P : 700 feet from the S line and 330 feet from the E line
BHL: Unit Letter M : 700 feet from the S line and 330 feet from the W line
Section 16 Township 24N Range 9W NMPM San Juan County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Set intermediate casing string on 03/12/12 and 03/13/12 and cemented intermediate casing string on 03/12/12 and 03/13/12.. Synthetic oil-based mud system.

Hole diameter: 12.250", casing diameter: 9.625", casing weight and grade 40# J55 STC. Depth of 12.250" hole from 0 to 4500' TVD/MD. Intermediate casing set from surface to 4493' TVD/MD. Stage tool @ 2418' and top of float collar @ 4449'. TOC @ surface and BOC @ 4497'.

Stage 1 pumped on 03/12/12: Lead: 460 sks Light Premium cement + 5 lbm/sk KOL-Seal + 0.125 lbm/sk poly-e-flake + 0.1% HR-5. Yield 1.85 cuft/sk. Mixed at 12.5 ppg. Tail: 100 sks Premium cement + 0.1% Halad(R)-9 -9 + .125 lbm/sk poly-e-flake. Yield 1.15 cuft/sk. Mixed at 15.8 ppg. 143 sks circ to surface. WOC 3.5 hours.

Stage 2 pumped on 03/13/12: Lead: 460 sks Light Premium cement + 5 lbm/sk KOL-Seal + 0.125 lbm/sk poly-e-flake + 2% Calcium Chloride. Yield 1.88 cuft/sk. Mixed at 12.5 ppg. Tail: 50 sks Premium cement. Yield 1.15 cuft/sk. Mixed at 15.8 ppg. 90 sks circ to surface. WOC 15.5 hours.

Started drilling out stage tool at 2433' on 03/13/12. Casing and BOP tested on 03/13/12. BOP pressure and casing pressure held at 1500 psi for 30 minutes and 250 psi for 5 minutes. No pressure drop.

Spud Date: 03/03/12

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda R. Linster TITLE Regulatory Advisor
Type or print name: Brenda R. Linster E-mail address: brenda.linster@encana.com

DATE 03/14/12
PHONE: 720-876-3989

For State Use Only

APPROVED BY: Brenda R. Linster
Conditions of Approval (if any):

TITLE

Deputy Oil & Gas Inspector,
District #3

DATE 3/21/12

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