

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 20 2012

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS

5. Lease Number
SF-079185
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
FEDERAL 13N
9. API Well No.
30-039-31033

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit M (SWSW), 711' FSL & 777' FWL, Section 21, T26N, R6W, NMPM
BH: Unit M (SWSW), 919' FSL & 708' FWL, Section 21, T26N, R6W, NMPM

10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action					
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ X	Other -	CASING REPORT	
☒ Subsequent Report	☐ Recompletion	☐ New Construction				
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing				
	☐ Casing Repair	☐ Water Shut off				
	☐ Altering Casing	☐ Conversion to Injection				

13. Describe Proposed or Completed Operations

3/1/12 Please see NOI dated 3/1/12 for approval to nudge away from the existing well's wellbore.
3/9/12 MIRU AWS 711.
3/10/12 NU BOPE. PT 9 5/8" casing to 600#/30 min. Test OK.
3/11/12 TIH w/ 8 3/4" bit, tag cmt @ 196' & DO. Drilled ahead w/ 8 3/4" bit to 4,830' - Inter. TD reached 3/13/12.
3/14/12 TIH w/ 113 jts (84 jts 20# ST&C & 29 jts 23# LT&C) 7", I-55 casing, set @ 4,809'.
3/15/12 Circ hole. RU to cmt. Pre-flush w/ 10 bbls FW, 10 bbls GW, & 10 bbls FW. Pumped scavenger 19 sx (57cf-10bbls=3.02 yld) Premium Lite cmt w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 506 sx (1078cf-192bbls=2.13 yld) Premium Lite cmt w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Tail w/ 112 sx (155cf-27bbls=1.38 yld) Type III cement w/ 1% CACL, 0.25 pps cello-flake & 0.2% FL-52. Drop plug & displaced w/ 192 bbls FW. Bump plug w/ 2087#. Circ. 80 bbls cement to surface. Plug down @ 07:50 hrs on 3/15/12. PT 7" casing to 1500#/30 min @ 16:45 hrs on 3/15/12. TIH w/ 6 1/4" bit. Tag cement @ 4,764' & DO. Drilled ahead w/ 6 1/4" bit to 7,470' (TD) - TD reached 3/17/12.
3/18/12 Circ. hole. TIH w/ 175 jts, 4 1/2", 11.6#, L-80, LT&C casing, set @ 7,469'. RU to cmt. Pre-flush w/ 10 bbls CW & 2 bbls FW. Pumped scavenger 9 sx (27cf-5bbls=3.02 yld) Premium Lite cmt w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Tail w/ 198 sx (392cf-70bbls=1.98 yld) Premium Lite cmt w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Drop plug & displaced w/ 116 bbls FW (1st 10 bbls w/ sugar water). Bump plug w/ 2000#. Plug down @ 22:00 hrs on 3/18/12. RD Cmt. WOC. ND BOPE. NU WH. RD RR @ 18:30 hrs on 3/19/12. W

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

* Results of 7" PT *

14. I hereby certify that the foregoing is true and correct.

Signed Denise Journey Denise JourneyTitle Regulatory Technician Date 3/20/12

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

NMOCD

MAR 21 2012

FARMINGTON FIELD OFFICE
BY SARCVD MAR 29 '12
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD