

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

RCVD MAR 22'12

OIL CONS. DIV.

MECHANICAL INTEGRITY TEST REPORT

DIST. 3

(TA OR UIC)

Date of Test_3/22/2012	Operator Coleman Oil + Gas	API#30-0 <u>45-3</u> 0096
• • • •		cation: Unit Rec L Twn Rge 12
Land Type: State_X Federal Private Indian	P	Water Injection It Water Disposal Gas Injection roducing Oil/Gas essure obervation
Temporarily Abandoned Well (Y/N)): TA Expires:_	
Tubing Pres. Int. Casing Pres. O O O O O O O O O O O O O	Tbg. SI Pres	Max. Inj. Pres
Pressured annulus up to 560	psi. for 30 mins.	Test passed failed
OBH 10mm 562 pc OBH 25min 567 and fulling pressure 1700	OSI BH O' 30min 57	ps BHO, 20mm 545 ps to psi BHO, back to Opsi relieved to be from increasing
By (Operator Representative) (Position) (Position) (Position)	Witness (NMO)	CD) () Revised 02-11-02

Submit 1 Copy To Appropriate District Office District I – (575) 393-6161	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised August 1, 2011	
1625 N French Dr., Hobbs, NM 88240	2	WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-045-30096	
<u>District III</u> - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No. VA-235	
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		C LOWE	
PROPOSALS)		Cowsaround SWD 8. Well Number	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ SWD		#1	
2. Name of Operator Coleman Oil & Gas, Inc.		9. OGRID Number 00438	
3. Address of Operator		10. Pool name or Wildcat	
P.O. Drav	rer 3337	SWD; Blanco Mesa Verde	
4. Well Location			
	feet from the South line and 1680 feet		
Section 16	Township 26N Range 12W 11. Elevation (Show whether DR, RKB, RT, GR, e	NMPM San Juan County	
Company of the second	11. Elevation (Snow whether DR, RKB, RI, GR, e	ac.)	
The state of the s	ENT.	中央機関機関・福祉研究が発射・水が高い。インは、*・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・	
12. Check	Appropriate Box to Indicate Nature of Notic	ee. Report or Other Data	
		•	
NOTICE OF IT PERFORM REMEDIAL WORK □	ITENTION TO: SU PLUG AND ABANDON ☐ REMEDIAL WO	JBSEQUENT REPORT OF:	
TEMPORARILY ABANDON		ORK ☐ ALTERING CASING ☐ DRILLING OPNS.☐ P AND A ☐	
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEM	_	
DOWNHOLE COMMINGLE			
OTHER			
OTHER:	OTHER: bleted operations. (Clearly state all pertinent details,	Mechanical Integrity Test (MIT)	
	ork). SEE RULE 19.15.7.14 NMAC. For Multiple 6		
proposed completion or re		completioner random weare and anagram of	
Attached is the chart recorded durin	g the Mechanical Integrity Test (MIT) for the Cowsa	pround SWD # 1. Test was preformed by third	
	onathan Kelly with Aztec OCD and Bruce Taylor with		
	30 minutes. Pressure test held and passed.		
		RCVD MAR 27.12	
		OIL CONS. DIV.	
		DIST. 3	
Spud Date: February 28, 2000	Rig Release Date: March 03, 2		
7.1 1 (6.41) 6 (6.41		11.11.0	
I hereby certify that the information	above is true and complete to the best of my knowled	edge and belief.	
SIGNATURE: /// /////	T. / TITLE: Operations	Engineer DATE: March 26, 2012	
Type or print name: Michael T	Janson F-mail address: mhangan@aag franca	DHONE. (505) 227 0256	
Type or print name: Michael T. Hanson E-mail address: mhanson@cog-fmn.com PHONE: (505) 327-0356 For State Use Only			
Deputy Oil & Gas Inspector,			
APPROVED BY:	TITLE District #	3 DATE 3/36/12	
Conditions of Approval (if any):	A		

