UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED B.L.M.-MAILROOM

RECEIVED

MAR 19 2012

Sundry Notices and Reports on Wells		AMENDED		
Sundiff Reduced and Reports on Wester	2012 MAR 28 PM 2: 36	ginean c	ngton Field Office of Land Managemen. ease Number	
Type of Well GAS	STATE OFFICE SANTA FE. NEW MEXICO	6. If	ease Number F-078135 Indian, All. or ribe Name	
. Name of Operator		7. U	nit Agreement Name	
BURLINGTON				
RESOURCES OIL & GAS COMPANY	LP			
3. Address & Phone No. of Operator			⁷ ell Name & Number [UERFANITO UNIT 98	
PO Box 4289, Farmington, NM 87499 (505) 326-9700		9. A	9. API Well No.	
1. Location of Well, Footage, Sec., T, R, M		30	0-045-35262	
Surface: Unit I (NE/SE), 1675' FSL & 285' FEL, Section 35, T27N, R9W, NMPM			ield and Pool LANCO MV / BASIN D	
			ounty and State an Juan, NM	
12. CHECK APPROPRIATE BOX TO INDICAT	TE NATURE OF NOTICE, REPORT, (OTHER DA	ΓΑ	
Type of Submission Type of Action Notice of Intent Abandoni	nent Change of Plans	X Oth	er – Casing Report	
X Subsequent Report Plugging	tion New Construction Non-Routine Fracturing			
Casing Ro			VD MAR 29 '12	
Final Abandonment Altering (Casing Conversion to Injection	01	IL CONS. DIV.	
13. Describe Proposed or Completed Operations		DIST. 3		
O2/22/12 MIRU AWS 730. NU BOPE. PT csg to 600#/30min @ ahead to 3900' - Inter TD reached 02/25/12. Circ. hole & RIH w/10bbls FW. Pumped scavenger w/ 19sx(57cf-10bbls=3.02yld) FLead w/ 451sx(961cf-171bbls=2.13yld) Premium Lite w/ 3% Ca22bbls=1.38yld) Type III cmt w/ 1% CaCl, .025 pps celloflake, & 02/26/12. Circ. 75bbls cmt to surface . WOC. FIH, PT 7" csg to 1500#/30min @ 08:00hrs on 02/27/12. Test -O 03/01/12 Circ. hole & RIH w/ 4 1/2", 159jts, 11.6#, L-80, LT&C 09sx(28cf-5bbls=3.10yld) Premium lite HS FM, 0 25pps celloflake FM, 0.25 pps celloflake. 0 3% CD-32, 6 25pps LCM-1 & 1% FL cmt WOC ND BOPE. NU WH. RD RR @ 08:30hrs on 0/03/12	91jts, 7", J-55, (20#, ST&C & 23#, LT&C) csg set (fremium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps Cl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8 & 0.2% FL-52. Shut dwn. Dropped plug & displaced K. Drilled w/ 6 1/4". TIH, tagged cmt @ 3836' & D csg set @ 6740' RU to cmt. Pre-flushed w/ 10bbls (se, 0.3% CD-32, 6.25pps LCM-1, & 1%FL-52. Tail 52. Dropped plug & displaced w/ 104bbls FW. Bum	@ 3881'. Pre-flu: LCM-1, 0.4% Fl % bentonite, & o w/ 156bbls FW O cmt @ 3900', GW, & 2bbls of w/221sx(438cf-7	shed w/ 10bbls FW, 10bbls GW L-52, 8% bentonite, & 0.4% SM 0.4% SMS. Tail w/ 91sx(126ef- Bumped plug @ 20:36hrs TD reached @ 6746' on FW. Pumped scavenger 78bbls=1.98yld) Premium lite F	
PT will be conducted by Completion Ris. Results & TOC will ap	ear on next report.			
14. I hereby certify that the foregoing is true and	Marie E. Jaramillo Title Staff R	egulatory Te	<u>ch.</u> Date <u>03/07/12</u>	
(This space for Federal or State Office use) APPROVED BY	Title	Da	ıte.	
CONDITION OF APPROVAL, if any:		ACCEPTE	D FOR MELAND	
Title 18 U.S.C. Section 1001, makes it a dimedior any person knowingly and willfully the United States any false, fictitious or fraudulent statements or representations as to a		MAI	R 2 1 2012	

FARMINGTON/FIELD OFFICE