

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078904A
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
Contact: CHERRY HLAVA E-Mail: hlavac@bp.com		7. If Unit or CA/Agreement, Name and/or No. 892000844F
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281.366.4081	8. Well Name and No. GALLEGOS CANYON UNIT 265
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T28N R12W SESE 0790FSL 0790FEL 36.628080 N Lat, 108.056210 W Lon		9. API Well No. 30-045-20655-00-S1
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input checked="" type="checkbox"/> Plug Back + <i>Recomplete</i>
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Feb & March Report: Dakota formation is plugged per earlier report.

RCVD MAR 30 '12

02/06/12 RU Halliburton & Cameron pressure test pmp lines to 250 low & 5000# high; 5 min ea. test good. Load tbg w/2% KCL wtr.

OIL CONS. DIV.

DIST. 3

02/10/12 Spot equipment; Spot Halliburton frac equipment. Begin Frac job. Load & break 1500 gal of 15% HCL acid flush. Let acid soak on formation. 1# 20/40 Ottawa; 2# 20/40 Ottawa; 3# 20/40 Ottawa; 3.5# 20/40 Ottawa; 4# 20/40 Ottawa sand. PAD volume 6350 gal; 1# sand thru 3.6# sand total 62,000#; flush volume 1425 gal. N2 volume 757621 SCF. Got 71% of the sand placed in Mancos formation. (frac data uploaded to FracFocus when available) CleanUp frac pmps; RDMO Halliburton.

02/11/12 start flowback thru .25" choke.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #134097 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 03/28/2012 (12SXM1236SE)	
Name (Printed/Typed) CHERRY HLAVA	Title AGENT
Signature (Electronic Submission)	Date 03/28/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 03/28/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD

Additional data for EC transaction #134097 that would not fit on the form

32. Additional remarks, continued

03/12/12 TIH; set Pmp thru plug set @5380'.

03/14/12 TIH; tag fill @5855'.

03/15/12 Start clean out; well making frac sand; air mist cleanout to 6000'. POH above top perf @5706'.

03/16/12 Chart record tst seals 250 low; 3000 high; good passed. TIH; tag fill; clean out. TIH; land 2 3/8"; J-55; 4.7# Tbg @5804'.

03/19/12 SICP 110 psi; SITP 5 psi; SIBH 0.

Well shut in waiting on facilites and C-104 approval