State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division

Submit	Δna	conv to	annronriata	Dietrict	Offic
Submit	one	сору ю	appropriate	District	Ome

1000 Rio Brazos District IV	Rd, Azte	ec, NM	87410		12	20 South St.	Francis D	r.					AMENDED RE	р∩рт	
1220 S. St France	cıs Dr , Sa	nta Fe	, NM 87:	505		Santa Fe, NI							AMENDED RE	IOKI	
	<u>I.</u>	R	EQUI	EST FO	R ALL	OWABLE	AND AUT	НО	RIZAT	TION	TO T	<u> </u>	PORT	_	
Operator n BP America			ress	- -			_		² OGR	ID Nun	iber	000778			
P.O. Box 30	92								3 Reaso	on for F	iling (ctive Date		
Houston, Tx		092		Name					L	B		oletion to	Mancos		
⁴ API Number 30-045-206	Basin Ma	Mancos 6 Pool (ool Code	Code 97232								
7 Property C		-	8 Prop	perty Nan	ne	Gallegos Can	vyan IInit				9 V	Vell Numl			
II. ¹⁰ Su		ocat	ion			Ganegos Can	iyon Unit		_				265		
Ul or lot no. P	Section 25				Lot Idn	Feet from the North/South Line 790 South			Feet from the East/W East			st/West line County St San Juan			
11 Bo	ttom H					···									
UL or lot no.	Section		•	Range	Lot Idn	Feet from the	North/Sout	h line	Feet fro	om the	East/	West line	County		
12 Lse Code	¹³ Prod	ucing N Code	1ethod		onnection ate	nit Number	16 (C-129 Ef	fective I	Date	¹⁷ ,C-	129 Expiration Da	ıte		
III. Oil a		s Tra	anspor	ters	·										
18 Transpor						¹⁹ Transpor and Ad	ter Name					²⁰ O/G/W			
													 		
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		1											1147.7		
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The company of the co	** #15-215-0-287					٠.							DIST. G	Sec. Section 17 au	
IV. Well 21 Spud Da			n Data Ready		 _	²³ TD	²⁴ PBTI		25 D	erforat	ions	<u> </u>	²⁶ DHC, MC		
		3/16/2012 (tbg landed)		1	6381'	6360'		5706' - 5778				N/A			
27 He	ole Size			28 Casin	g & Tubir	ng Size	²⁹ Depth Se		et			30 Sacks Cement			
				8 5/8"								220 sxs			
7	7/8"				4 1/2"	6381'				1750 sxs					
/ //6										*	•				
			2 3/8", 4.7# J-55			5									
<u></u>								_							
V. Well 31 Date New			s Delive	ry Date	33 ,	Test Date	³⁴ Test	Lengi	h	³⁵ Th	g. Pre	ssure	³⁶ Csg. Pressur		
, 2 400 / 100 / 100		S.I w/o facilities			N/A	Test Benge		1.09		6. 7.10		Cog. I Teodal			
37 Choke S	ize		³⁸ Oi	I -	31	⁹ Water	40	Gas		,			41 Test Method	d	
⁴² I hereby cer	tify that t	the rul	les of the	e Oil Cons	servation l	Division have			OIL CO	NSERV	ATIO	N DIVISI	 ON		
been complied	l with an	d that	the info	rmation g	iven above				,						
complete to the Signature:	e best of	my kı	nowledg	e and beli	et.	,	Approved by:			1.14					
Cherry Hlava							Charliton 4-5.12								
Printed name:		Title: SUPERVISOR DISTRICT # 3													
Cherry Hlava Title:															
Regulatory Ar							- pprovar Dati	- A	PR 0 5	201					
E-mail Addres															
Date:	OIII		Pho	one:						`					
03-28-2012 281-366-4081														_	