

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Jun 19, 2008

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-045-20268</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <b>RECOMPLETE</b>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>ConocoPhillips Company</b>		6. State Oil & Gas Lease No. E-2940
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name <b>State E Gas Com</b>
4. Well Location Unit Letter <b>O</b> : <b>820</b> feet from the <b>South</b> line and <b>1800</b> feet from the <b>East</b> line Section <b>16</b> Township <b>29N</b> Range <b>10W</b> NMPM <b>San Juan County</b>		8. Well Number <b>1</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5589' GR		9. OGRID Number <b>217817</b>
		10. Pool name or Wildcat <b>Blanco Mesaverde</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☒ **RECOMPLETION**

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**ConocoPhillips requests permission to recomplete the Blanco Mesaverde formation for the existing Basin Dakota well, per the attached procedure, current wellbore schematic and C102 plat. The DHC will be filed as soon as possible.**

Spud Date:

Rig Released Date:

*Cement through MV & 500' Above top Pelt before Pelt's Plug Hole &*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Dollie L. Busse* TITLE Staff Regulatory Technician DATE 3/27/12

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

**For State Use Only**

APPROVED BY: *Charles* TITLE **SUPERVISOR DISTRICT # 3** DATE **APR 05 2012**

Conditions of Approval (if any):

*A*

RCVD MAR 28 '12  
OIL CONS. DIV.  
DIST. 3

*PC*

**District I**

1625 N French Dr, Hobbs, NM 88240  
Phone:(575) 393-6161 Fax (575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone (575) 748-1283 Fax (575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone.(505) 476-3470 Fax (505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**

**Oil Conservation Division****1220 S. St Francis Dr.****Santa Fe, NM 87505**

Form C-102  
August 1, 2011

Permit 145440

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1. API Number 30-045-20268	2. Pool Code 72319	3. Pool Name BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code 31694	5. Property Name STATE E GAS COM	6. Well No. 001
7. OGRID No. 217817	8. Operator Name CONOCOPHILLIPS COMPANY	9. Elevation 5589

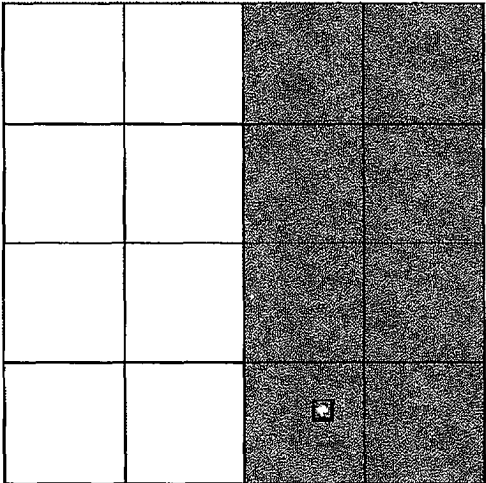
**10. Surface Location**

UL - Lot O	Section 16	Township 29N	Range 10W	Lot Idn	Feet From 820	N/S Line S	Feet From 1800	E/W Line E	County SAN JUAN
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**11. Bottom Hole Location If Different From Surface**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 313.76		13. Joint or Infill		14. Consolidation Code		15. Order No.			

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

	<p align="center"><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: <i>Dallie L. Bruse</i> Title: Staff Regulatory Technician Date: 3/12/12</p> <hr/> <p align="center"><b>SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: James Leese Date of Survey: 10/10/1967 Certificate Number: 1463</p>
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# **State E Gas Com 1**

Unit O, Section 16, Township 29N, Range 10W

API#: 3004520268

## **Mesa Verde Recompletion Sundry**

**3/9/2012**

### **Procedure:**

1. MIRU service rig. TOOH and lay down current production tubing string.
2. Wireline set a 4-1/2" composite bridge plug @ 6286' (~50' above the existing Dakota completion).
3. Run a GR/CCL/CBL correlation log with 1000 psi. The GR will be used to pick formation tops and the CBL will be used to pick the TOC. Logs will be used to determine the need for remedial cement work.
4. Complete the Mesa Verde formation.
5. Flow back frac on clean-up to a steel pit. RIH and wireline set a composite bridge plug above top perf.
6. TIH with a mill and drill out the top composite plug. Flow test MV up the casing.
7. Drill out the CBP set above the DK @ 6286' and clean out to PBTD @ 6487'
8. Flow test entire wellbore up the casing.
9. TIH and land production tubing.
10. Release service rig and turn over to production.

ConocoPhillips

CURRENT SCHEMATIC

STATE E GAS COM 1

District	Field Name	API / UWI	County	State/Province	Edit
Original Spud Date	Surface Legal Location	E/W Dist (ft)	E/W Ref	N/S Dist (ft)	N/S Ref

Well Config: Vertical - Original Hole, 2/8/2012 3:35:14 PM

ftKB (MD)	Schematic - Actual	Frm Final
13		
313		
314		
318		
904		lwr Kirtland, 904
1,360		Farmington ss, 1,360
1,640		lwr Kirtland, 1,640
1,940		Fruitland, 1,940
2,013		Pictured Cliffs, 2,013
2,110		
2,111		
3,583	Tubing, 2 3/8in, 4 70lbs/ft, J-55, 13 ftKB, 6,284 ftKB	Casing cement, 13-314, 5/15/1968, Cmt circ SURFACE CASING, 10 3/4in, 10.190in, 13 ftKB, 314 ftKB
3,768		Lewis sh, 3,583
4,157		Cliff House, 3,768
4,455		Menefee, 4,157
4,561		Point Lookout, 4,455
4,562		
5,420		Casing cement, 13-2,112, 6/3/1968; TOC est.
6,163		Mancos, 5,420
6,227		Gallup, 6,163
6,284		Greenhorn, 6,227
6,285	Seating Nipple, 2 3/8in, 6,284 ftKB, 6,285 ftKB	
6,287	Tubing, 2 3/8in, 4 70lbs/ft, J-55, 6,285 ftKB, 6,315 ftKB	
6,315	Fracture, 6/7/1968, Not mapped: stimulation.user2 = Water	Graneros, 6,287
6,336	Not mapped stimulation user1 =	
6,374	Dakota	Perforated, 6,336-6,374, 6/7/1968
6,394	113,000 G w/85,000# 20/40 sand. ATP=3200# @ 64 bpm, drop 50 BS, sprhd w/600 G 15%.	Perforated, 6,394-6,410, 6/7/1968
6,410		
6,465		Casing cement, 4,676-6,520, 6/3/1968, TOC est DV @ 2112 & 4567, 1st stg 350 sx, 2nd stg 400 sx, 3rd stg 450 sx.
6,519		CEMENT PLUG, 6,487-6,520, 6/5/1968
6,520		PRODUCTION CASING, 4 1/2in, 4.050in, 13 ftKB, 6,520 ftKB
6,521	TD, 6,521, 5/31/1968	Dakota, 6,465
		Morrison, 6,521